



KANSAS CORPORATION COMMISSION 1081727
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34350
Name: Altavista Energy, Inc.
Address 1: 4595 K-33 Highway
Address 2: PO BOX 128
City: WELLSVILLE State: KS Zip: 66092 +
Contact Person: Phil Frick
Phone: (785) 883-4057
CONTRACTOR: License # 8509
Name: Evans Energy Development, Inc.
Wellsite Geologist: None
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
01/20/2012 01/24/2012 01/24/2012
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-091-23739-00-00
Spot Description: _____
SW SW SE NE Sec. 19 Twp. 14 S. R. 22 East West
2910 Feet from North / South Line of Section
1080 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Johnson
Lease Name: Guetterman Well #: A-6
Field Name: _____
Producing Formation: Bartlesville
Elevation: Ground: 1019 Kelly Bushing: 1019
Total Depth: 921 Plug Back Total Depth: 879
Amount of Surface Pipe Set and Cemented at: 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 911
feet depth to: 0 w/ 126 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 30 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garcia Date: 05/18/2012



1081727

Operator Name: Altavista Energy, Inc. Lease Name: Guetterman Well #: A-6
 Sec. 19 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Bartlesville	852	+167
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Submitted Electronically (If no, Submit Copy)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				
Gamma Ray/Neutron/CCL				

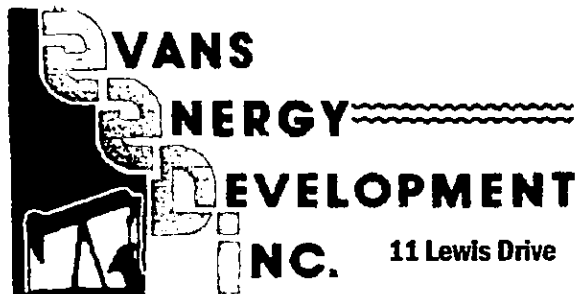
CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7	20	22	Portland	5	NA
Production	5.625	2.875	6	911	50/50 Poz	126	See Ticket

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
— Perforate				
— Protect Casing	-			
— Plug Back TD				
— Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	852-862 - 31 Perfs - 2" DML RTG		

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. 03/28/2012	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls. 2	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. (Submit ACO-5) <input type="checkbox"/> Other (Specify) _____ <input type="checkbox"/> Commingled (Submit ACO-4)	PRODUCTION INTERVAL: _____ _____
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11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Altavista Energy, Inc.

Guetterman #A-6

API # 15-091-23,739

January 20 - January 24, 2012

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
12	soil & clay	12
8	sandstone	20
22	shale	42
32	lime	74
9	shale	83
8	lime	91
4	shale	95
28	lime	123
14	shale	137
20	lime	157
6	shale	163
50	lime	213
20	shale	233
13	lime	246
12	shale	258
8	lime	266
7	shale	273
10	lime	283
2	shale	285
5	lime	290
22	shale	312
1	lime	313
11	shale	324
25	lime	349
5	shale	354
24	lime	378
3	shale	381
16	lime	397 base of the Kansas City
24	shale	421
6	sand	427
141	shale	568
6	lime	574
20	shale	594
4	lime	598
11	shale	609
4	lime	613
48	shale	661
6	lime	667

62	shale	729
6	oil sand	735 brown, lite bleeding
3	broken sand	738 brown & grey sand, lite bleeding
114	shale	852
4.5	oil sand	856.5 black, good sand, good bleeding
4	broken sand	860.5 brown & white sand, 60% bleeding
5	shale	865.5
2.5	broken sand	868 brown & white sand, no bleeding
53	shale	921 TD

Drilled a 9 7/8" hole to 22'

Drilled a 5 5/8" hole to 921'

Set 22' of 7" surface casing cemented with 5 sacks of cement.

Set 921' of 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp, and 1 baffle.

	Core Times	
	<u>Minutes</u>	<u>Seconds</u>
853	1	10
854		53
855		32
856	1	0
857		41
858		27
859		35
860		37
861		38
862		40
863		40
864		53
865		51
866		43
867		46
868		53
869		56
870		58



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 247410

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Invoice Date: 01/26/2012 Terms: 0/0/30,n/30 Page 1
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ALTAVISTA ENERGY INC
4595 K-33 HIGHWAY
P.O. BOX 128
WELLSVILLE KS 66092
(785) 883-4057

GUETTERMAN A-6
36867
NE 30 14 22 JO
01/24/12
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	126.00	10.9500	1379.70
1118B	PREMIUM GEL / BENTONITE	212.00	.2100	44.52
1111	SODIUM CHLORIDE (GRANULA	244.00	.3700	90.28
1110A	KOL SEAL (50# BAG)	630.00	.4600	289.80
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00
1143	SILT SUSPENDER SS-630,ES	.50	40.4000	20.20
1401	HE 100 POLYMER	.50	47.2500	23.63

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	1030.00	1030.00
368 EQUIPMENT MILEAGE (ONE WAY)	30.00	4.00	120.00
368 CASING FOOTAGE	911.00	.00	.00
370 80 BBL VACUUM TRUCK (CEMENT)	2.50	90.00	225.00
503 MIN. BULK DELIVERY	1.00	350.00	350.00

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Parts: 1876.13 Freight: .00 Tax: 141.18 AR 3742.31
Labor: .00 Misc: .00 Total: 3742.31
Sublt: .00 Supplies: .00 Change: .00
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Signed _____

Date _____

BARTLESVILLE, OK 918/338-0808 EL DORADO, KS 316/322-7022 EUREKA, KS 620/583-7664 PONCA CITY, OK 580/762-2303 OAKLEY, KS 785/672-2227 OTTAWA, KS 785/242-4044 THAYER, KS 620/839-5269 GILLETTE, WY 307/686-4914



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 36867

LOCATION Ottawa KS

FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
620-467-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1/24/12	3244	Geuterman # A 6	NE 30	114	22	JO
CUSTOMER			TRUCK#			
Alta Vista Energy			506	FREMAO	Safety	Mtg
MAILING ADDRESS			4368	ARLMCO	ARM	
4595 Hiway 33			370	GARMCO	GM	
CITY	STATE	ZIP CODE	503	ASAMIC	AM	
Wellsville	KS	66092				

JOB TYPE Logging HOLE SIZE 5 7/8 HOLE DEPTH 921 CASING SIZE & WEIGHT 2 7/8 EUE
 CASING DEPTH 911 DRILL PIPE Baffle in TUBING @ 880' OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 2 1/2" Plug
 DISPLACEMENT 5.12 BB DISPLACEMENT PSI _____ MIX PSI _____ RATE 48PM

REMARKS: Establish circulation. Mix Pump 1/2 Gal ESA-41 & 1/2 Gal HE-150
 Polymer Flush. Circulate from pit to condition hole. Mix &
 pump 126 sks 50/50 Poz Mix Cement 2% Gel 5% salt 5"
 Kol Seal/sk. Cement to surface. Flush pump & lines clean.
 Displace 2 1/2" Rubber plug to Baffle in casing. Pressure to
 580# PSI. Release pressure to set float valve. Skid in Casing.

Evans Energy Dev. Inc (Travis)

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	1030 ⁰⁰
5406	30 mi	MILEAGE	368	120 ⁰⁰
5402	911	Casing footage		N/C
5407	Minimum	Ten Miles	503	350 ⁰⁰
58022	2 1/2 hrs	80 BBL Vac Truck	370	225 ⁰⁹
1124	126 sks	50/50 Poz Mix Cement		1379 ²⁰
1118B	212#	Premium Gel		44 ⁵²
1111	244#	Granulated Salt		90 ²⁸
1110A	630#	Kol Seal		289 ⁸⁰
4402	1	2 1/2" Rubber Plug		28 ⁰⁰
1143	1/2 Gal	ESA-41		20 ²⁰
1401	1/2 Gal	HE-150 Polymer		23 ⁶³
247416				
			7.525%	SALES TAX
				ESTIMATED
				TOTAL
				3742 ³¹

Flavin 5737

AUTHORIZATION No Co Rep on Site

TITLE _____

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form