



KANSAS CORPORATION COMMISSION 1081109
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34301

Name: Finney, Kyler dba Finney Oil Company

Address 1: PO BOX 87

Address 2:

City: WANN State: OK Zip: 74083

Contact Person: Kyler Finney

Phone: (918) 440-8878

CONTRACTOR: License # 5989

Name: Finney, Kurt dba Finney Drilling Co.

Wellsite Geologist: Kyler Finney

Purchaser:

Designate Type of Completion:

- ☒ New Well ☐ Re-Entry ☐ Workover
- ☒ Oil ☐ WSW ☐ SWD ☐ SIOW
- ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
- ☐ OG ☐ GSW ☐ Temp. Abd.

CM (Coal Bed Methane)

Cathodic ☐ Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
- ☐ Conv. to GSW

☐ Plug Back: Plug Back Total Depth

☐ Commingled Permit #:

☐ Dual Completion Permit #:

☐ SWD Permit #:

☐ ENHR Permit #:

☐ GSW Permit #:

3/9/2012 3/10/2012 3/12/2012

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-125-32178-00-00

Spot Description:

SW SE SE NW Sec. 2 Twp. 34 S. R. 14 ☒ East ☐ West

2475 Feet from ☒ North / ☐ South Line of Section

2200 Feet from ☐ East / ☒ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☒ NW ☐ SE ☐ SW

County: Montgomery

Lease Name: M Melander Well #: B4-12

Field Name:

Producing Formation: Wayside

Elevation: Ground: 889 Kelly Bushing: 5

Total Depth: 724 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from: 720

feet depth to: 23 w/ 99 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 240 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. ☐ East ☐ West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Letter of Confidentiality Received

Date:

☐ Confidential Release Date:

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

ALT ☐ I ☒ II ☐ III Approved by: Deanne Garrison Date: 05/18/2012



1081109

Operator Name: Finney, Kyler dba Finney Oil Company Lease Name: M Melander Well #: B4-12
 Sec. 2 Twp. 34 S. R. 14 ☒ East ☐ West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☒ Yes ☐ No

Electric Log Run ☐ Yes ☒ No

Electric Log Submitted Electronically ☐ Yes ☐ No
 (If no, Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum
 CORE 663 681

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	7	19	23.40	I	10	SERVICE COMPANY
PRODUCTION	5.6250	2.8750	6.5	720.18	50-50	86	SERVICE COMPANY

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: ☐ Yes ☐ No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain) _____

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS:

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION:

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
 (Submit ACO-5) (Submit ACO-4)
☐ Other (Specify) _____

PRODUCTION INTERVAL:

Oil Well Services, LLC

LOCATION *off road KS*

FOREMAN Fred W. [unclear]

FIELD TICKET & TREATMENT REPORT

CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3/10/12	1580	111. W. 1/4 Sec 12	NW 3	34	14	McC
CUSTOMER						
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
20. Ave 87			506	FREMAO	506	McC
CITY	STATE	ZIP CODE	505	HARPER	505	McC
WILSON	OK	71053	510	D.A. MIC	510	McC

JOB TYPE <u>1.5.15</u>	HOLE SIZE <u>5 7/8</u>	HOLE DEPTH <u>723'</u>	CASING SIZE & WEIGHT <u>2 3/4" FUE</u>
CASING DEPTH <u>1900'</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING <u>2 1/2' PL</u>
DISPLACEMENT <u>11.15 BBL</u>	DISPLACEMENT PSI	MIX PSI	RATE <u>5.2 FPM</u>

REMARKS: Establish new Indian Well & Pump 100' P. minimum 60' Flush. Mix & Pump 77 cks 50/50 Pre Mix Cement 2% bel 5% Salt 5% K₂SO₄ & 1/2" Diamond/ck. Plaster to surface. Flush new Indian Well. Displace 2 1/2" Rubber Plug to casing TO P. 500' to 200' P.S. Release pressure to 500' float Valve. Shut in casing.

Customer Complaints letter

[illegible]

Revin 3737

AUTHORIZATION

TITLE

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form: