



KANSAS CORPORATION COMMISSION 1081060
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32461
Name: Tailwater, Inc.
Address 1: 6421 AVONDALE DR STE 212
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73116 + 6428
Contact Person: Chris Martin
Phone: (405) 810-0900
CONTRACTOR: License # 8509
Name: Evans Energy Development, Inc.
Wellsite Geologist: n/a
Purchaser: Pacer Energy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:

Well Name:

Original Comp. Date: Original Total Depth:

Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

03/14/2012	03/15/2012	04/24/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-003-25404-00-00

Spot Description:
NE NE NE SE Sec. 16 Twp. 20 S. R. 20 East West
2475 Feet from North / South Line of Section
165 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Anderson

Lease Name: TETER Well #: 15-T

Field Name: Garnett Shoestring

Producing Formation: Squirrel

Elevation: Ground: 987 Kelly Bushing: 0

Total Depth: 762 Plug Back Total Depth: 0

Amount of Surface Pipe Set and Cemented at: 22 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from: 752

feet depth to: 0 w/ 106 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. East West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanne Gantner Date: 05/18/2012



1081060

Operator Name: Tailwater, Inc. Lease Name: TETER Well #: 15-T
 Sec. 16 Twp. 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	319	LIME	base of the KC
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	510	lime	oil show
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	531	oil sand	green, ok bleeding
List All E. Logs Run:		560	"	green, good bleeding
Gamma Ray/Neutron		561	shale	brown & green sand, br
		715	oil sand	brown, good bleeding
		727	sand	black, no oil show

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.8750	7	17	22	Portland	5	
completion	5.6250	2.8750	6.45	752	Portland	106	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated

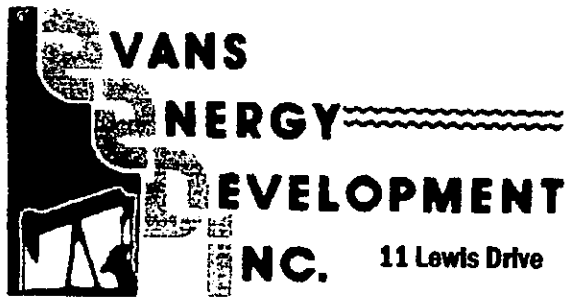
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	706-715	75 gal 15% HCL acid 40 sx sand; 140 bbls H2O	715

TUBING RECORD: Size: 2.8750 Set At: 752 Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: 4/24/2012 Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5				

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____
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11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083
Fax: 913-557-9084

WELL LOG
Tailwater, Inc.
Teter #15-T
API#15-003-25,404
March 14- March 15, 2012

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
12	soil & clay	12
108	shale	120
30	lime	150
19	shale	169
9	lime	178
43	shale	221
10	lime	231
6	shale	237
34	lime	271
6	shale	277
21	lime	298
5	shale	303
16	lime	319 base of the Kansas City
176	shale	495
15	lime	510 oil show
8	shale	518
13	oil sand	531 green, ok bleeding
1	coal	532
2	shale	534
26	oil sand	560 green, good bleeding
1	shale	561 brown & green sand, lite bleeding
1	coal	562
7	shale	569
10	lime	579
10	shale	589
6	lime	595
18	shale	613
17	lime	630
43	shale	673
3	lime	676
29	shale	705
1	lime & shells	706
9	oil sand	715 brown, good bleeding
8	silty shale	723
4	sand	727 black, no oil show
35	shale	762 TD

Teter #15-T

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Drilled a 9 7/8" hole to 22.4'

Drilled a 5 5/8" hole to 762'

Set 22.4' of 7" surface casing cemented with 5 sacks of cement.

Set 752' of 2 7/8" threaded and coupled 8 round upset tubing with 3 centralizers, 1 float shoe and 1 clamp.



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 36543
LOCATION Ottawa KS.
FOREMAN Fred Mader

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3/16/12	7806	Peter # 25-T	SE 16	20	20	AN
CUSTOMER <u>Tailwater Inc.</u>						
MAILING ADDRESS <u>6421 Avondale Dr Ste 212</u>						
CITY <u>Oklahoma City</u>		STATE <u>OK</u>	ZIP CODE <u>73116</u>			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			<u>506</u>	<u>FREMAD</u>	<u>Safety</u>	<u>MAH</u>
			<u>368</u>	<u>GARMON</u>	<u>GM</u>	<u>2</u>
			<u>369</u>	<u>DERMAS</u>	<u>DM</u>	
			<u>510</u>	<u>ASAMIC</u>	<u>AM</u>	

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 762 CASING SIZE & WEIGHT 2 7/8 EUE
 CASING DEPTH 752 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
 DISPLACEMENT 11.37 DISPLACEMENT PSI _____ MIX PSI _____ RATE 48PM

REMARKS: Establish pump rate. Mix Pump 100* Premium Gel Flush. Mix & Pump 106 SKS 50/50 Poz Mix Cement 2% Gel. Cement to surface. Flush pump + lines clean. Displace 2 1/2" Rubber plug to casing TD. Pressure to 700 PSI. Release pressure to set float valve. Shut in casing.

Evans Energy Dev. Inc. (Travis) Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1368	1030 ⁰⁰
5406	-	MILEAGE		NIC
5402	752'	Casing footage		NIC
5407	1/2 minimum	Ton Miles	570 ⁰⁰	175 ⁰⁰
5502C	1 1/2 hr	80 BBL Vac Truck	369	135 ⁰⁰
1124	106 SKS	50/50 Poz Mix Cement		1160 ²⁰
1118B	278 [#]	Premium Gel		58 ³⁸
4402	1	2 1/2" Rubber plug		28 ⁹⁹
<u>248561</u>				
			7.0%	SALES TAX
				ESTIMATED
				TOTAL
				97 ³⁶
				2684 ³⁴

Rev'n 8737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form