KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1081062

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# WELL COMPLETION FORM
## WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32461
Name: Tailwater, Inc.
Address 1: 6421 AVONDALE DR STE 212
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73116 + 6428
Contact Person: Chris Martin
Phone: ( 405 ) 810-0900
CONTRACTOR: License # 8509
Name: Evans Energy Development, Inc.
Wellsite Geologist: n/a
Purchaser: Pacer Energy

Designate Type of Completion:

- [x] New Well
- [ ] Re-Entry
- [ ] Workover

- [x] Oil
- [ ] WSW
- [ ] SWD
- [ ] SIOW
- [ ] Gas
- [ ] D&A
- [ ] ENHR
- [ ] SIGW
- [ ] OG
- [ ] GSW
- [ ] Temp. Abd.
- [ ] CM *(Coal Bed Methane)*
- [ ] Cathodic
- [ ] Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:

- [ ] Deepening
- [ ] Re-perf.
- [ ] Conv. to ENHR
- [ ] Conv. to SWD
- [ ] Conv. to GSW
- [ ] Plug Back: Plug Back Total Depth
- [ ] Commingled Permit #:
- [ ] Dual Completion Permit #:
- [ ] SWD Permit #:
- [ ] ENHR Permit #:
- [ ] GSW Permit #:

| 03/19/2012 | 03/26/2012 | 04/24/2012 |
|---|---|---|
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 15-003-25403-00-00
Spot Description:
E2 - NW - NE - SE Sec. 16 Twp. 20 S. R. 20 [x] East [ ] West
2310 Feet from [ ] North / [x] South Line of Section
825 Feet from [x] East / [ ] West Line of Section
Footages Calculated from Nearest Outside Section Corner:
[ ] NE [ ] NW [x] SE [ ] SW
County: Anderson
Lease Name: Teter Well #: 13-T
Field Name: Garnett Shoestring
Producing Formation: Squirrel
Elevation: Ground: 982 Kelly Bushing: 0
Total Depth: 795 Plug Back Total Depth: 0
Amount of Surface Pipe Set and Cemented at: 22 Feet
Multiple Stage Cementing Collar Used? [ ] Yes [x] No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 785
feet depth to: 0 w/ 101 sx cmt.

**Drilling Fluid Management Plan**
*(Data must be collected from the Reserve Pit)*

Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. [ ] East [ ] West
County: Permit #:

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- [ ] Letter of Confidentiality Received
  Date:
- [ ] Confidential Release Date:
- [x] Wireline Log Received
- [ ] Geologist Report Received
- [ ] UIC Distribution

ALT [ ] I [x] II [ ] III Approved by: Deanna Garrison Date: 05/18/2012

Side Two

1081062

Operator Name: Tailwater, Inc. Lease Name: Teter Well #: 13-T

Sec. 16 Twp. 20 S. R. 20 ☑ East ☐ West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | | |
|---|---|---|
| Drill Stem Tests Taken (Attach Additional Sheets) | ☐ Yes | ☑ No |
| Samples Sent to Geological Survey | ☐ Yes | ☑ No |
| Cores Taken | ☐ Yes | ☑ No |
| Electric Log Run | ☑ Yes | ☐ No |
| Electric Log Submitted Electronically (If no, Submit Copy) | ☑ Yes | ☐ No |

List All E. Logs Run:

Gamma Ray/Neutron
Gamma Ray/Neutron

☑ Log Formation (Top), Depth and Datum ☐ Sample

| Name | Top | Datum |
|---|---|---|
| 346 | lime | base of the KC |
| 523 | lime | oil show |
| 555 | oil sand | green, good bleeding |
| 581 | " | " |
| 744 | " | brown, good bleeding |
| 751 | silty shale | brown & grey sand, tite |
| 755 | sand | black, no oil show |

CASING RECORD ☑ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|---|---|---|---|---|---|---|---|
| surface | 9.8750 | 7 | 17 | 22 | Portland | 5 | |
| completion | 5.6250 | 2.8750 | 6.45 | 785 | Portland | 101 | 50/50 POZ |
| | | | | | | | |

ADDITIONAL CEMENTING / SQUEEZE RECORD

| Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
|---|---|---|---|---|
| | - | | | |
| | - | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|---|---|---|---|
| 2 | 734-744 | 75 gal HCL acid | 744 |
| | | 40 sx sand; 140 bbls H2O | |
| | | | |
| | | | |
| | | | |

TUBING RECORD: Size: 2.8750 Set At: 785 Packer At:

Liner Run: ☐ Yes ☑ No

Date of First, Resumed Production, SWD or ENHR. 04/24/2012

Producing Method: ☐ Flowing ☑ Pumping ☐ Gas Lift ☐ Other (Explain)

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|---|---|---|---|---|---|
| | 5 | | | | |

DISPOSITION OF GAS:

☐ Vented ☐ Sold ☐ Used on Lease

(If vented, Submit ACO-18.)

METHOD OF COMPLETION:

☐ Open Hole ☑ Perf. ☐ Dually Comp. (Submit ACO-5) ☐ Commingled (Submit ACO-4)

☐ Other (Specify)

PRODUCTION INTERVAL:

**Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202**

**CONSOLIDATED**
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 36506
LOCATION Ottawa
FOREMAN Alan Mader

# FIELD TICKET & TREATMENT REPORT
## CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|---|---|---|---|---|---|---|
| 3.26.12 | 7806 | Teeter 13 T | SE 16 | 20 | 20 | AN |

CUSTOMER: Tail water
MAILING ADDRESS: 6421 Avondale
CITY: Oklahoma City | STATE: OK | ZIP CODE: 73116

| TRUCK # | DRIVER | TRUCK # | DRIVER |
|---|---|---|---|
| 516 | Alan M | Safety Meet | |
| 368 | Gary M | GM | |
| 505/T106 | Keith D | KD | |
| 548 | Mike H | MH | |

JOB TYPE: long string | HOLE SIZE: 5 7/8 | HOLE DEPTH: 795 | CASING SIZE & WEIGHT: 2 1/2
CASING DEPTH: 785 | DRILL PIPE: | TUBING: | OTHER:
SLURRY WEIGHT: | SLURRY VOL: | WATER gal/sk: | CEMENT LEFT in CASING: yes
DISPLACEMENT: 4.6 | DISPLACEMENT PSI: 800 | MIX PSI: 200 | RATE: 4 bpm

REMARKS: Held crew meet. Established rate. Mixed & pump 100# gel followed by 101 sk 50/50 cem plus 2% gel. Circulated cement. Flushed pump. Pumped plug to casing T.D. Well held 800 PST. Set float. Closed valve.

Evans Energy, Travis

Alan Mader

| ACCOUNT CODE | QUANITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|---|---|---|---|---|
| 5401 | 1 | PUMP CHARGE | | 1030.00 |
| 5406 | ~~30~~ | MILEAGE | | — |
| 5402 | 785 | casing footage | | — |
| 5407 | 1/2 min | ton miles | | 175.00 |
| 5502C | 1 1/2 | transport | | 168.00 |
| 1124 | 101 | 50/50 cem | | 1165.95 |
| 1118B | 270 | gel | | 56.70 |
| 4402 | 1 | 2 1/2 plug | | 28.00 |
| | | 248598 | | |
| | | | SALES TAX | |
| | | | ESTIMATED TOTAL | 2656.65 |

Ravin 8787

AUTHORIZTION [signature] TITLE DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

EVANS ENERGY DEVELOPMENT INC.
11 Lewis Drive Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083
Fax: 913-557-9084

WELL LOG
Tailwater, Inc.
Teter #13-T
API#15-003-25,403
March 19- March 26, 2012

| Thickness of Strata | Formation | Total | |
|---|---|---|---|
| 21 | soil & clay | 21 | |
| 2 | lime | 23 | |
| 115 | shale | 138 | |
| 33 | lime | 171 | |
| 17 | shale | 188 | |
| 8 | lime | 196 | |
| 45 | shale | 241 | |
| 10 | lime | 251 | |
| 6 | shale | 257 | |
| 36 | lime | 293 | |
| 8 | shale | 301 | |
| 22 | lime | 323 | |
| 4 | shale | 327 | |
| 19 | lime | 346 | base of the Kansas City |
| 169 | shale | 515 | |
| 8 | lime | 523 | oil show |
| 13 | shale | 536 | |
| 19 | oil sand | 555 | green, good bleeding |
| 1 | coal | 556 | |
| 25 | oil sand | 581 | green, good bleeding |
| 1 | shale | 582 | |
| 1 | coal | 583 | |
| 6 | shale | 589 | |
| 10 | lime | 599 | |
| 4 | shale | 603 | |
| 12 | lime | 615 | |
| 20 | shale | 635 | |
| 5 | lime | 640 | |
| 13 | shale | 653 | |
| 10 | lime | 663 | |
| 70 | shale | 733 | |
| 1 | lime & shells | 734 | |
| 10 | oil sand | 744 | brown, good bleeding |
| 7 | silty shale | 751 | brown & grey sand, lite bleeding |
| 4 | sand | 755 | black, no oil show |
| 40 | shale | 795 | TD |

Drilled a 9 7/8" hole to 22.4'
Drilled a 5 5/8" hole to 795'

Set 22.4' of 7" surface casing cemented with 5 sacks of cement.

Set 785' of 2 7/8" threaded and coupled 8 round upset tubing with 3 centralizers, 1 float shoe and 1 clamp.