



KANSAS CORPORATION COMMISSION 1078221
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32461
Name: Tailwater, Inc.
Address 1: 6421 AVONDALE DR STE 212
Address 2: _____
City: OKLAHOMA CITY State: OK Zip: 73116 + 6428
Contact Person: Chris Martin
Phone: (405) 810-0900
CONTRACTOR: License # 8509
Name: Evans Energy Development, Inc.
Wellsite Geologist: n/a
Purchaser: Pacer Energy

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>03/08/2012</u>	<u>03/09/2012</u>	<u>3/13/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-003-25392-00-00

Spot Description: _____
SE NW SW NW Sec. 15 Twp. 20 S. R. 20 East West
1815 Feet from North / South Line of Section
412 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Anderson

Lease Name: SOBBA Well #: 3-IW

Field Name: _____

Producing Formation: Garnett Shoestring

Elevation: Ground: 978 Kelly Bushing: 0

Total Depth: 764 Plug Back Total Depth: 0

Amount of Surface Pipe Set and Cemented at: 22 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 754
feet depth to: 0 w/ 112 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Gantso Date: 05/18/2012



1078221

Operator Name: Tailwater, Inc. Lease Name: SOBBA Well #: 3-IW
 Sec. 15 Twp. 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	505	lime	oil show
Electric Log Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	531	oil sand	green, good bleeding
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	557	"	"
List All E. Logs Run:		706	oil sand	brown, lit bleeding
		707	sand	grey, no oil
		714	oil sand	brown, OK bleeding
		724	sand	black, no oil show

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.8750	7	17	22	Portland	5	
completion	5.6250	2.8750	6.45	754	Portland	112	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size: <u>2.8750</u>	Set At: <u>754</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
				Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 36510

LOCATION Ottawa KS

FOREMAN Fred Madar

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3/13/12	7806	Sobba #3IW	NW 15	20	20	AN
CUSTOMER Tailwater Inc.			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 6421 Avondale Dr Ste 212			508	FREMAD	Safety	MAJ
CITY Oklahoma City			795	NARBEC	APB	T
STATE OK			369	DERMAS		
ZIP CODE 73116			576	ASA MIC	AM	

JOB TYPE longstring HOLE SIZE 5 7/8 HOLE DEPTH 764 CASING SIZE & WEIGHT 2 3/4 EUE
 CASING DEPTH 755' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2 Plug
 DISPLACEMENT 4.3988 DISPLACEMENT PSI _____ MIX PSI _____ RATE 58PM

REMARKS: Establish pump rate. Mix & Pump 100# Premium Gel Flush. Mix + Pump 112 sks 50/50 Por Mix Cement 2 3/4 Gel. Cement to Surface. Flush pump & lines clean. Displace 2 1/2" Rubber plug to casing TD. Pressure to 800 # PSI. Hold & Monitor Pressure for 30 mins. MLT. Release pressure to set float valve. Sheath casing.

Fred Madar

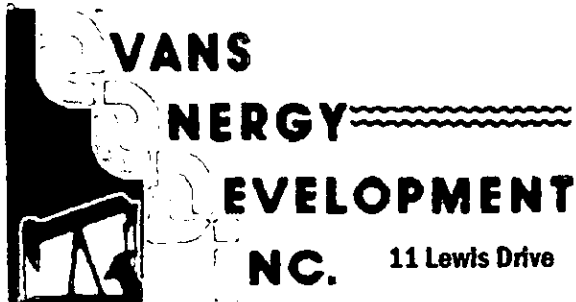
Evans Energy Dev Inc. (Travis)

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	1036.00
5406	20 mi.	MILEAGE	495	80.00
5402	755	Casing Footage		NIC
5407	1/2 Minimum	Ton Miles	510	175.00
5502C	2 hrs	80 BBL Vac Truck	369	180.00
1124	112 sks	50/50 Por Mix Cement		1226.40
1119B	288#	Premium Gel		160.48
4402	1	2 1/2" Rubber Plug		28.00
248422				
		7.9%	SALES TAX	102.56
			ESTIMATED TOTAL	2882.44

Levin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

11 Lewis Drive

Paola, KS 66071

Phone: 913-557-9083
Fax: 913-557-9084

WELL LOG
Tailwater, Inc.
Sobba #3-IW
API#15-003-25,392
March 8 - March 9, 2012

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
16	soil & clay	16
97	shale	113
30	lime	143
70	shale	213
12	lime	225
6	shale	231
37	lime	268
6	shale	274
20	lime	294
3	shale	297
17	lime	314
175	shale	489
16	lime	505 oil show
8	shale	513
18	oil sand	531 green, good bleeding
3	shale	534
23	oil sand	557 green, good bleeding
1	coal	558
3	shale	561
10	lime	571
15	shale	586
4	lime	590
20	shale	610
10	lime	620
13	shale	633
8	lime	641
61	shale	702
1	lime & shells	703
3	oil sand	706 brown, lite bleeding
1	sand	707 grey, no oil
7	oil sand	714 brown, OK bleeding
6	silty shale	720
4	sand	724 black, no oil show
40	shale	764 TD



Sobba #3-IW

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Drilled a 9 7/8" hole to 22.3'

Drilled a 5 5/8" hole to 764'

Set 22.3' of 7" surface casing cemented with 5 sacks of cement.

Set 754' of 2 7/8" threaded and coupled 8 round upset tubing with 3 centralizers, 1 float shoe and 1 clamp.