



KANSAS CORPORATION COMMISSION 1081540  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32461  
Name: Talwater, Inc.  
Address 1: 6421 AVONDALE DR STE 212  
Address 2: \_\_\_\_\_  
City: OKLAHOMA CITY State: OK Zip: 73116 + 6428  
Contact Person: Chris Martin  
Phone: ( 405 ) 810-0900  
CONTRACTOR: License # 8509  
Name: Evans Energy Development, Inc.  
Wellsite Geologist: n/a  
Purchaser: Pacer Energy

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
2/23/2012    2/24/2012    4/17/2012  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 15-003-25352-00-00  
Spot Description: \_\_\_\_\_  
SE SE NE SE Sec. 16 Twp. 20 S. R. 20  East  West  
1485 Feet from  North /  South Line of Section  
165 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Anderson  
Lease Name: Teter Well #: 3-T  
Field Name: Garnett Shoestring  
Producing Formation: Squirrel  
Elevation: Ground: 978 Kelly Bushing: 0  
Total Depth: 760 Plug Back Total Depth: 0  
Amount of Surface Pipe Set and Cemented at: 23 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 748  
feet depth to: 0 w/ 111 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: 0 ppm Fluid volume: 0 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Gertler Date: 05/18/2012



1081540

Operator Name: Tailwater, Inc. Lease Name: Teter Well #: 3-T  
 Sec. 16 Twp. 20 S. R. 20  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum see driller's log
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				
Gamma Ray/Neutron				
Gamma Ray/Neutron				

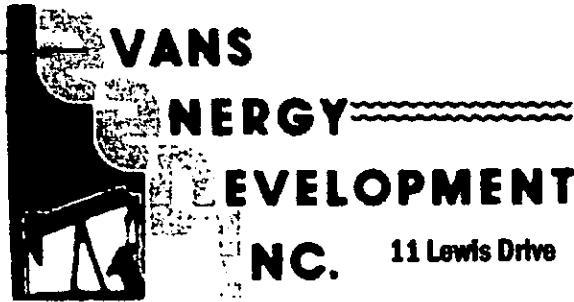
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.8750	7	17	23	Portland	6	
completion	5.6250	2.8750	6.45	748	Portland	111	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	688-696	75 gal 15% HCL acid	696
		40 sx sand; 155 bbls H2O	

TUBING RECORD:	Size: <u>2.8750</u>	Set At: <u>748</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>4/17/2012</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbbls. <u>5</u>	Gas Mcf	Water Bbbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
<input type="checkbox"/> Other <i>(Specify)</i> _____		



11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**

Tailwater, Inc.

Teter #3-T

API#15-003-25.352

February 23 - February 24, 2011

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
20	soil & clay	20
96	shale	116
22	lime	138
31	shale	169
7	lime	176
39	shale	215
5	lime	220
8	shale	228
36	lime	264
9	shale	273
26	lime	299
191	shale	490
4	brown sand	494 lite oil show
15	shale	509
7	broken sand	516
9	shale	525
23	broken sand	548 lite oil show
112	shale	660
8	grey sand	668
20	shale	688
2	broken sand	690
5	oil sand	695
5	broken sand	700
18	shale	718
14	black sand	732
11	sand	743 water
4	black sand	747
13	shale	760 TD

Drilled a 9 7/8" hole to 23.2'

Drilled a 5 5/8" hole to 760'

Set 23.2' of 7" surface casing cemented with 6 sacks of cement.

set 748.2' of 2 7/8" threaded and coupled 8 round upset tubing with 3 centralizers, 1 float shoe and 1 clamp.



**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

TICKET NUMBER 34190  
LOCATION O+Taw  
FOREMAN Alan Mader

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-24-12	7806	Teeter 3-T	SE 16	20	20	AN
CUSTOMER <u>Tailwater</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>6421 Avondale</u>			<u>516</u>	<u>Alan M</u>	<u>Safety</u>	<u>Maat</u>
CITY	STATE	ZIP CODE	<u>368</u>	<u>Gary M</u>	<u>GM</u>	
<u>Oklahoma City</u>	<u>OK</u>	<u>73116</u>	<u>309</u>	<u>Delek M</u>	<u>DDM</u>	
JOB TYPE <u>long string</u>	HOLE SIZE <u>5 7/8</u>	HOLE DEPTH <u>758</u>	<u>503</u>	<u>Acum</u>	<u>AM</u>	
CASING DEPTH <u>748</u>	DRILL PIPE	TUBING	CASING SIZE & WEIGHT <u>2 7/8</u>			
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING <u>yes</u>			
DISPLACEMENT <u>4.3</u>	DISPLACEMENT PSI <u>800</u>	MIX PSI <u>800</u>	RATE <u>4 bpm</u>			
REMARKS: <u>Held crew maat. Established rate. Mixed &amp; pumped 100 # gel followed by 111 sk 50150 cement plus 290 gal circulated cement. Flushed pump. Pumped plug to casing TD. Well-head 800 PSI. Set float closed valve.</u>						

Evans Energy, Ken

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		1030.00
5406	-	MILEAGE		-
6402	948	casing footage		-
5407	min	ten miles		050.00
5502L	1 1/2	80 gal		135.00
1124	111 SK	50150 cem		1215.45
118B	286 #	gel		60.06
4402	1	2 1/2 plug		28.02
<u>248030</u>				
SALES TAX				101.67
ESTIMATED TOTAL				2920.18

Rev'n 5737

AUTHORIZATION [Signature]

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.