



KANSAS CORPORATION COMMISSION 1078193
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32461
Name: Tailwater, Inc.
Address 1: 6421 AVONDALE DR STE 212
Address 2: _____
City: OKLAHOMA CITY State: OK Zip: 73116 + 6428
Contact Person: Chris Martin
Phone: (405) 810-0900
CONTRACTOR: License # 8509
Name: Evans Energy Development, Inc.
Wellsite Geologist: n/a
Purchaser: Pacer Energy

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>03/11/2012</u>	<u>03/12/2012</u>	<u>3/13/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-003-25391-00-00
Spot Description: _____
NE SW SW NW Sec. 15 Twp. 20 S. R. 20 East West
2145 Feet from North / South Line of Section
412 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Anderson
Lease Name: SOBBA Well #: 2-IW
Field Name: Garnett Shoestring
Producing Formation: Squirrel
Elevation: Ground: 978 Kelly Bushing: 0
Total Depth: 764 Plug Back Total Depth: 0
Amount of Surface Pipe Set and Cemented at: 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 754
feet depth to: 0 w/ 112 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garcia Date: 05/18/2012



1078193

Operator Name: Tailwater, Inc. Lease Name: SOBBA Well #: 2-IW
 Sec. 15 Twp. 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;"><input checked="" type="checkbox"/> Log</td> <td style="width:70%;">Formation (Top), Depth and Datum</td> <td style="width:20%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>309</td> <td>lime</td> <td>base of the KC</td> </tr> <tr> <td>499</td> <td>lime</td> <td>oil show</td> </tr> <tr> <td>520</td> <td>oil sand</td> <td>green, lite bleeding</td> </tr> <tr> <td>549</td> <td>oil sand</td> <td>green, lite bleeding</td> </tr> <tr> <td>704</td> <td>oil sand</td> <td>brown, good bleeding</td> </tr> <tr> <td>714</td> <td>sand</td> <td>black, no oil show</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	309	lime	base of the KC	499	lime	oil show	520	oil sand	green, lite bleeding	549	oil sand	green, lite bleeding	704	oil sand	brown, good bleeding	714	sand	black, no oil show
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.8750	7	17	22	Portland	5	
completion	5.6250	2.8750	6.45	754	Portland	112	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
— Perforate				
— Protect Casing	-			
— Plug Back TD				
— Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size: <u>2.8750</u>	Set At: <u>754</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.		Producing Method:		
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 36511

LOCATION Oklahoma KS

FOREMAN Fred Maden

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2/13/12	7806	Sobba #2 Iw	NW 15	20	20	AN
CUSTOMER Tailwater Inc.			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 6421 Avondale Dr. Ste 212			506	FREMAID	Safety	MD
CITY STATE ZIP CODE Oklahoma City OK 73116			495	HARBEC	HJB	J
			369	DERMAS	DM	
			510	ASAMIC	AM	

JOB TYPE Longstring HOLE SIZE 5 7/8 HOLE DEPTH 764' CASING SIZE & WEIGHT 2 3/4 EUE
 CASING DEPTH 754 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
 DISPLACEMENT 4.37 DISPLACEMENT PSI _____ MIX PSI _____ RATE 5BPM

REMARKS: Establish pump rate. Mix + Pump 100 # Premium Gel Flush. Mix + Pump 112 SKS 50/50 Poz Mix Cement. 200 Gal. Cement to surface. Flush pump + lines clean. Displace 2 1/2" Rubber plug to casing TD. Pressure to 500* PSI. Hold monitor pressure for 30 min MIT. Release pressure to set float valve. Shut in Casing.

Frons Energy Dev. Inc. (Travis)

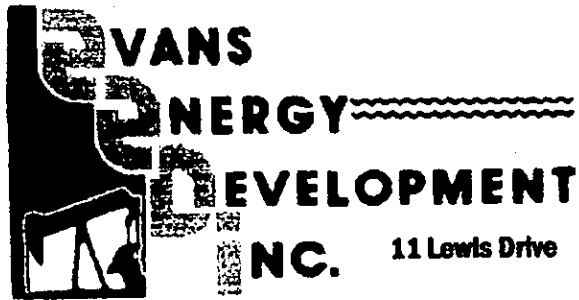
Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	1030 ⁰⁰
5406	-	MILEAGE		NIC
5402	754	Casing Footage		NIC
5407	1/2 Minimum	Ton Miles	510	175 ⁰⁰
55020	2 hrs	80 BBL Vac Truck	369	180 ⁰⁰
1124	112 SK	50/50 Poz Mix Cement		1226 ⁰⁰
1118B	288 #	Premium Gel		604 ⁸
4402	1	2 1/2" Rubber Plug		28 ⁰⁰
			28%	SALES TAX
				ESTIMATED TOTAL
				2802 ⁴⁴

Form 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Tailwater, Inc.

Sobba #2-IW

API#15-003-25,391

March 11 - March 12, 2012

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
16	soil & clay	16
93	shale	109
28	lime	137
21	shale	158
7	lime	165
44	shale	209
11	lime	220
5	shale	225
36	lime	261
7	shale	268
21	lime	289
5	shale	294
15	lime	309 base of the Kansas City
168	shale	477
2	lime	479
4	shale	483
4	lime	487
2	shale	489
10	lime	499 oil show
10	shale	509
11	oil sand	520 green, lite bleeding
4	shale	524
25	oil sand	549 green, lite bleeding
1	shale	550
1	coal	551
5	shale	556
19	lime	575
6	shale	581
3	lime	584
18	shale	602
14	lime	616
16	shale	632
5	lime	637
56	shale	693
1	lime & shells	694
10	oil sand	704 brown, good bleeding
6	silty shale	710
4	sand	714 black, no oil show
50	shale	764 TD



Sobba #2-IW

Page 2

Drilled a 9 7/8" hole to 22.4'
Drilled a 5 5/8" hole to 764'

Set 22.4' of 7" surface casing cemented with 5 sacks of cement.

Set 754.4' of 2 7/8" threaded and coupled 8 round upset tubing with 3 centralizers, 1 float shoe and 1 clamp.