

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-051-22747-00-00
Spot: SESENE Sec/Twnshp/Rge: 12-11S-16W
1115 feet from N Section Line, 290 feet from E Section Line
Lease Name: CHRISLER ELLIOTT UNIT Well #: 5
County: ELLIS Total Vertical Depth: 3480 feet

Operator License No.: 34318
Op Name: BEREXCO LLC
Address: 2020 N. BRAMBLEWOOD
WICHITA, KS 67206

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	4.5	3479		200 SX
SURF	8.625	260		160 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 05/12/2012 10:00 AM
Plug Co. License No.: 34318 Plug Co. Name: BEREXCO LLC
Proposal Revd. from: BOB GRANT Company: BEREXCO LLC Phone: (785) 628-6101

Proposed Plugging Method: Ordered 350 sx 60/40 pozmix 4% gel cement w/ 500 # hulls
Was Bowlby # 1-12 well
Casing leaks 0-2775'
PBTB 3371'
Perforations @ 2915' and 3074'-3311 Open arbuckle

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 05/17/2012 11:45 AM KCC Agent: PAT STAAB

Actual Plugging Report:

Perfs:

Perf Tech shot 2 hole perforations @ 1600', 1075', 600' and 250'.
Professional Pull Services ran in hole with tubing to 2820'. Allied rigged to tubing, mixed and pumped 125 sx cement w/250 # hulls.
Pulled tubing to 1022'. Allied rigged to tubing, mixed and pumped 90 sx w/250 # hulls to circulate cement up 4 1/2" casing.
Pulled tubing. Rigged to 4 1/2" casing w/ a swedge and pumped 10 sx to pressure w/200 psi. 100 psi shut in pressure.
Rigged to 8 5/8" casing. Pumped 5 sx to pressure w/ 600 psi and 500 psi shut in pressure.

Remarks: ALLIED CEMENTING COMPANY TICKET # 35118

Plugged through: TBG

District: 04

Signed _____

(TECHNICIAN)

CM

MAY 17 2012

✓ 5/22/12
RECEIVED Form CP-2/3
MAY 21 2012
KCC WICHITA