For KCC Use: 6~30~2012. Effective Date: 1

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Name: Lebask Of Production Table Address 1: P.O. Box 489 Address 2: Christ Ferror. Wayne Lebasok Phone: \$50.932.938 CONTRACTOR: Licenself 33793 Name: 120 Minight Licenself 73796 Name: 12	SGA? Mes 🔏 No	ONA-1, Certificati	Must be an	proved by KCC fiv	NIENT TO DRILL re (5) days prior to commencing well s Surface Owner Notification Act, MUST be submitted with thi	i blanks must be Filled s form.
month day year Section	Expected Sould Date:	7	10	2012	Spot Description:	
OPERATOR: Licenses 5210 Name: Licenses 0 17-00 datation In Licenses 0 18-00 data of the College	Expedied opud batc.	month	day	year	•	R. 34 ☐ E 🔀 W
Address 2: P.O. Box 489 Address 2: Property P		5210 —			(Q/Q/Q/Q) 1,000 feet from N /	S Line of Section
Address 2: P.O. Box 489 Address 2: Property P	OPERATOR: License# Lebsack Oil Produc				335 feet from X E /	W Line of Section
Address 2:					Is SECTION: Regular Irregular?	
Clore, 1979 State: KS Zip. 67501 + County Finney Contact Person: Wayne Lebaack Chancer Perso	Address 2:				(Note: Locate well on the Section Plat on revi	erse side)
Contact Person. **Veryle Lebasex** Lease Name. **Barlow** Well #: ?			KS Zip: 6	7601 +		
Field Name: West oct. Dumme Field Name: West oct. Dumme West Diffied For: West Dif	Contact Person: Wayne L	ebsack			Lease Name: Barlow	Well #: 2
Target Formation(s). Meanton-Meassespend Meanton(s) Meanton-Meassespend Meanton(s) Meanton-Meassespend Meanton(s) Meanton-Meassespend Meanton(s) Meanton(s					Field Name: West ext. Damme	
Nearest Lease or unit boundary line (in foolgae): 335	CONTRACTOR: License#	33793				Yes ∑No
Single S	Name:				Target Formation(s): Wat attor-Wilssissippian	
Seasmic Good Ext	Well Drilled For:	Well Class	s: Typ	e Equipment:	Nearest Lease or unit boundary line (in footage): 333	foot MCI
Seas Storage Disposal Wildcat Cable	⊠Oil			Mud Rotary		TVas TO
Depth to bottom of fresh water: 180 Depth to bottom of usable water 1900 Depth D	Gas Stora	_		=	·	Yes VINC
Depth to bottom of usable water: 1000 Operator: Operator: Well Name: Original Completion Date: Original Total Depth: 5000 Forestional, Deviated or Horizontal wellbore? Well Completion Date: Original Total Depth: 5000 Forestional, Deviated or Horizontal wellbore? Well Completion Date: Original Total Depth: 5000 Formation at Total Depth: 51 Louis Water Source for Drilling Operations: Well Jam Pond (Conductor Pipe (if any)): Formation at Total Depth: 5000 Formation at Total Depth: 51 Louis Water Source for Drilling Operations: Water Source for		—	<u> </u>	Cable		
Surface Pipe by Allernate	 	of HolesOthe	r			
Directional, Deviated or Horizontal wellbore? Projected Total Depth: St. Louis Water Source for Drilling Operations: Water Source for Drilling Operation of Drilling Operations of Promation Water Source for Drilling Operation Water Source for Drilling Operation (Drilling Operation For	Other:					
Departor: Well Name: Original Total Depth: Dright Completion Date: Original Total Depth: Soloo Promation at Total Depth: S	If OWWO: old well	information as fol	llows:			
Projected Total Depth: 5000 Formation at Total Depth: Formation at Total Depth						
Original Completion Date: Original Total Depth: St. Louis Directional, Deviated or Horizontal wellbore?	•					
Water Source for Drilling Operations: Water Source for Drilling Operations: Well Farm Pond Other: Trucked Water Will Cores be taken? If yes Who Farm Pond Other: Trucked Water Will Cores be taken? If yes PROPERTIES SPACES HULDTUN-PANDMA AFFIDANT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comptly with K.S.A. 55 et. seq. If yes proposed zone: ### AFFIDANT RECEIVED JUN 2 2 2012 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe as specified before well shall be production casing is cemented in: 5. The appropriate district office with production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of the well shall be plugged. In all cases, NOTIFY district of						
Truck of the provided or Horizontal wellbore? Mesi No Mote: Apply for Permit with DWR Mote: Apply fo	Original Completion Da	ale.	. Onginal lota	i Deptii.		
Bottom Hole Location: KCC DKT #: Will Cores be taken? If Yes, proposed zone: PROPARTEO : SPACEO: HULDTUN-PAND #/A AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall comply with k.S.A. 55 et. seq. 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall complying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "b" - Eastern Kanass surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. 1 hereby certify that the statements made herein are true and to the best form x knowledge and belief? Date: 06/21/2012 Signature of Operator or Agent: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File complet						
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Title: Agent	Or pursuant to App	pendix "B" - Easte	ern Kansas s	urface casing order	#133,891-C, which applies to the KCC District 3 area, alterna	ite II cementing
For KCC Use ONLY API # 15 - DSS - 22 1 1 2 - 00 - 00 Conductor pipe required					-	cementing.
For KCC Use ONLY API # 15 - DSS - 22 I V 2 - 00 - 00 Conductor pipe required	I hereby certify that the s	tatements made	herein are tr	ue and to the best o	my knowledge and belief	
For KCC Use ONLY API # 15 - DSS - 22 1	n . 06/21/2012	0			Agent	
For KCC Use ONLY API # 15 - DSS - 2210 2 - 00 - 00 Conductor pipe required	Date: OO/21/2012	Signature	of Operator of	or Agent:	Title: 5	
API # 15 - OSS - 22102 - OOO Conductor pipe required	For KCC Use ONLY				Remember to:	
Conductor pipe required) SI KOO OSE OKE	-2211.2	-00-0	D		Owner Notification
Minimum surface pipe required	API # 15 - 033					
Approved by:	Conductor pipe required	1401	محر الح	feet		. i N
Approved by: Local Company Com				et per ALT. 🔲 I 🛂 🛭		ders;
This authorization expires: 6-25-2013 (This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent: Spud date: Agent: Well will not be drilled or Permit Expired Date: Well will not be drilled	Approved by:	6-25-20	12.			or re-entry;
(This authorization void if drilling not started within 12 months of approval date.) Spud date: Agent: Well will not be drilled or Permit Expired Date: Well will not		1-25				
Spud date: Agent: please check the box below and return to the address below				s of approval date.)		vater.
Spud date: Agent: Well will not be drilled or Permit Expired Date:					, , ,	· · · · · · · · · · · · · · · · · · ·
Well will not be drilled or Permit Expired Date:	Spud date:				I mlagge about the harr halans and setime to the addition to the	704/
Signature of Operator or Agent:		Agent: _			please check the box below and return to the address below	ow.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

For KCC Use ONLY API#15-05522162-000

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Lebsack Oil Production	Location of Well: County: Finney		
Lease: Barlow	1,000 feet from N / X S Line of Section		
Well Number: 2	335 feet from		
Field: West ext. Damme			
Number of Acres attributable to well:	Is Section: X Regular or Irregular		
QTR/QTR/QTR of acreage: Ne Se Se			
·	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW		
Show location of the well. Show footage to the nearest lease roads, tank batteries, pipelines and electrical lines, as re	PLAT t lease or unit boundary line. Show the predicted locations of equired by the Kansas Surface Owner Notice Act (House Bill 2032). separate plat if desired.		
	LEGEND		
	O Well Location		
	Tank Battery Location		
	Pipeline Location		
	: Electric Line Location		
	Lease Road Location		
	:		
	:		
	EXAMPLE :		
13			
	·······.		
	4		
	1980' FSL		
	0335 FEL		
	1,000 FSL		

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 3. The distance to the nearest lease or unit boundary line (in locage).
 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; RECEIVED) CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

JUN 2 2 2012

SEWARD CO. 3390' FEL

KCC WICHITA

15-055-22162-0000

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 5210	Well Location		
Lebsack Oil Production	Well Location: Ne_Se_Se_Sec, 13_Twp. 22_S. R. 34EasXWest		
Name: Lebsack Oil Production Address 1: P.O. Box 489	County: Finney		
Address 2:			
City: Hays State: KS Zip: 67601 +	Lease Wallie		
Contact Person. Wayne Lebsack	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: Wayne Lebsack Phone: (620) 938-2396 Fax: (620) 938-2223	-		
Email Address: NA	- -		
Surface Owner Information:			
Name:James B and Melva Barlow Address 1:213 1st Ave	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
	 owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer. 		
Address 2:	_ '		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cat	hodic Protection Borehole Intent), you must supply the surface owners and		
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, fax I have not provided this information to the surface owner(s). KCC will be required to send this information to the surface	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
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Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Lebsack Oil Production	on	License Number: 5210					
Operator Address: P.O. Box 489 Hays KS 6760							
Contact Person: Wayne Lebsack		Phone Number: 620-938-2396					
Lease Name & Well No.: Barlow	2		Pit Location (QQQQ):				
Type of Pit:	Pit is:		<u>N/2 </u>				
Emergency Pit Burn Pit	X Proposed	Existing	Sec. 13 Twp. 22 R. 34 East X West				
Settling Pit X Drilling Pit	If Existing, date cor	nstructed:					
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity: 1,000	(bbls)					
Is the pit located in a Sensitive Ground Water A	urea? ☐ Yes 😿	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)				
is the bottom below ground level? XYes No	Artificial Liner?	lo	How is the pit lined if a plastic liner is not used? Native Clay				
Pit dimensions (all but working pits):	00 Length (fee	et)80	Width (feet) N/A: Steel Pits				
Depth fro	om ground level to dee	epest point:	3 (feet) No Pit				
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner		dures for periodic maintenance and determining any special monitoring.				
Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water 138 feet.							
Appr 1800	168	Source of inform	mation: X well owner electric log KDWR				
feet Depth of water well Emergency, Settling and Burn Pits ONLY:	feet		over and Haul-Off Pits ONLY:				
Producing Formation:			al utilized in drilling/workover: Beak.				
Number of producing wells on lease:			Number of working pits to be utilized: 4 - 5+ee				
Barrels of fluid produced daily:		Abandonment ı	procedure: Evaporate & backfill.				
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must b	pe closed within 365 days of spud date.				
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.							
6/21/2012 Date Signature of Applicant or Agent							
KCC OFFICE USE ONLY							
			Liner Steel Pit RFAC RFAS				
Date Received: 4-22-12 Permit Number: Permit Date: 6-22-12 Lease Inspection: Yes K No							