

For KCC Use: 7-3-2012
 Effective Date: _____
 District # _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 March 2010
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well
 Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: 7/09/12
 month day year

Spot Description: North footage is from T4 section, see attached plat *Footage must be measured from Section Lines*

OPERATOR: License# 32119
 Name: Northern Natural Gas
 Address 1: 1111 South 103rd Street
 Address 2: _____
 City: Omaha State: NE Zip: 68124 + _____
 Contact Person: Michael Loeffler
 Phone: 402-398-7103
 CONTRACTOR: License# 34541
 Name: Ninnescah Drilling, LLC

SW - NW - SW - Sec. 26 Twp. 26 S. R. 11 E W
 (Q/Q/Q/Q) 1,047 1653 feet from S Line of Section
204 feet from E / W Line of Section
 Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Pratt
 Lease Name: WIW Well #: 2
 Field Name: None Haynesville East

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Viola
 Nearest Lease or unit boundary line (in footage): 204

Ground Surface Elevation: 1811.2 feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 155
 Depth to bottom of usable water: 155
 Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: 13 3/8" @ 175' & 9 5/8" @ 1800

Length of Conductor Pipe (if any): none
 Projected Total Depth: 4300
 Formation at Total Depth: Viola

Water Source for Drilling Operations:
 Well Farm Pond Other: _____
 DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
 If Yes, proposed zone: _____

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AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6/26/12 Signature of Operator or Agent: Jason Goss Title: Consulting Engineer
405-830-8365

For KCC Use ONLY
 API # 15 - 151-22397-0000
 Conductor pipe required None feet
 Minimum surface pipe required 175 feet per ALT. I II
 Approved by: 6-28-2012
 This authorization expires: 6-28-2013
 (This authorization void if drilling not started within 12 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _____
 Signature of Operator or Agent: _____

Mail to: KCC - Conservation Division,
 130 S. Market - Room 2078, Wichita, Kansas 67202

26
26
11

*Gas Storage Area. BOP Required.

For KCC Use ONLY

API # 15 - 151-22397-0000

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Northern Natural Gas
Lease: WIW
Well Number: 2
Field: None

Number of Acres attributable to well: _____
QTR/QTR/QTR/QTR of acreage: SW - NW - SW - _____

Location of Well: County: Pratt
1047 1653 feet from N / S Line of Section
204 feet from E / W Line of Section
Sec. 26 Twp. 26 S. R. 11 E W

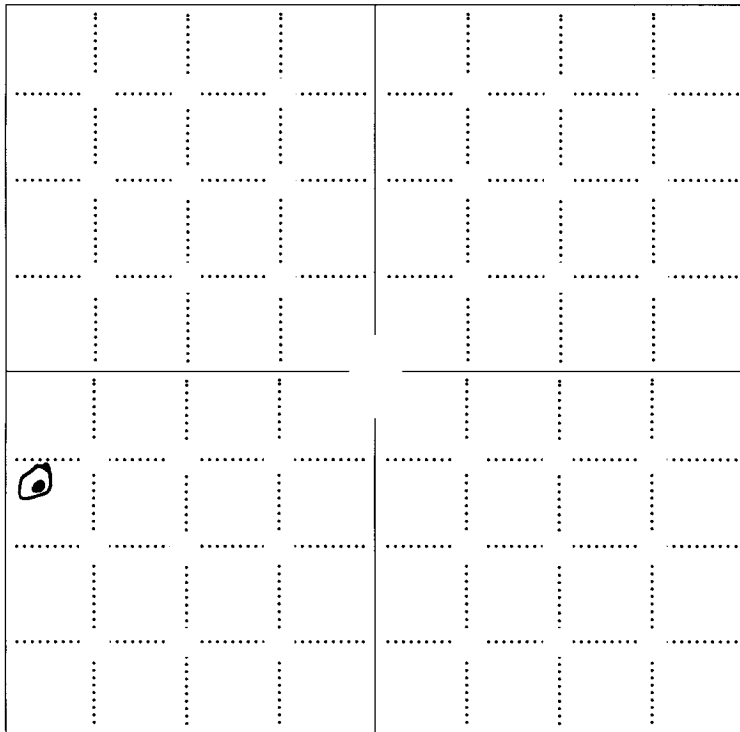
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

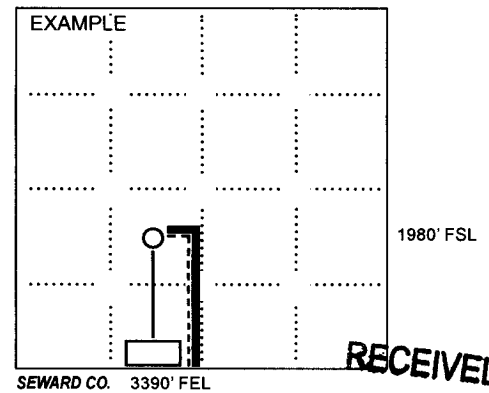
PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- The distance of the proposed drilling location from the south / north and east / west outside section lines.
- The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

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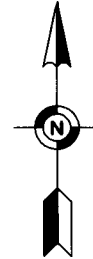
15-151-22397-0000

WELL LOCATION EXHIBIT

-FOR-



204 FEET FROM THE WEST LINE & 1047 FEET FROM THE NORTH LINE OF THE SW1/4 OF SECTION 26, TOWNSHIP 26 S, RANGE 11 W, PRATT COUNTY, KANSAS



SCALE IN FEET
Bearings based on
NAD 83, UTM 14,
Central Meridian,
99d W grid system

Topography and Vegetation: Located in Agricultural Land.

Best Access Location: Co. Rd. 29 (NE 130th Ave.) along the west line of Section 26.

Level Drill Site: Yes

Reference Stake or Alternative Location Stake Set: None

Location from nearest Highway or Town: 2.5 miles east of Preston along NE 80th St. thence south 0.7 miles along Co. Rd. 29 (NE 130th Ave.) to site access east.

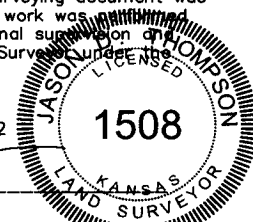
The location of the well site referenced to the section lines as shown on this exhibit is based on field locations and information provided by Pratt County.

Aerial photography as shown on this survey is approximate.

I hereby certify that this land surveying document was prepared and the related survey work was performed by me or under my direct personal supervision and that I am a duly licensed Land Surveyor under the laws of the State of Kansas.

Date of survey: June 14, 2012
Date of signature: June 21, 2012

Jason D. Thompson
Kansas License No. 1508
My license renewal data is March 31, 2013
Pages or sheets covered by this seal: 4 of 4



Elevation At Well Stake = 1811.2 Feet (NAVD 88)

UTM 14 Coordinates
Grid N: 13708580.48
Grid E: 1784671.020

NAD-83
Latitude: 37°46'006.128"
Longitude: -98°30'03.171"

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OMH-NIG2/20



Egan, Field & Nowak, Inc.
land surveyors since 1872

13057 West Center Road, Suite 4
Omaha, Nebraska 68144
PHONE: (402) 932-9352
FAX: (402) 932-5474
WWW.EFNSURVEY.COM
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204 FEET FROM THE WEST LINE & 1047 FEET FROM THE NORTH LINE OF THE SW1/4 OF SECTION 26, TOWNSHIP 26 S, RANGE 11 W, PRATT COUNTY, KANSAS



FILE NO. 01093332

SHEET 1 OF 4

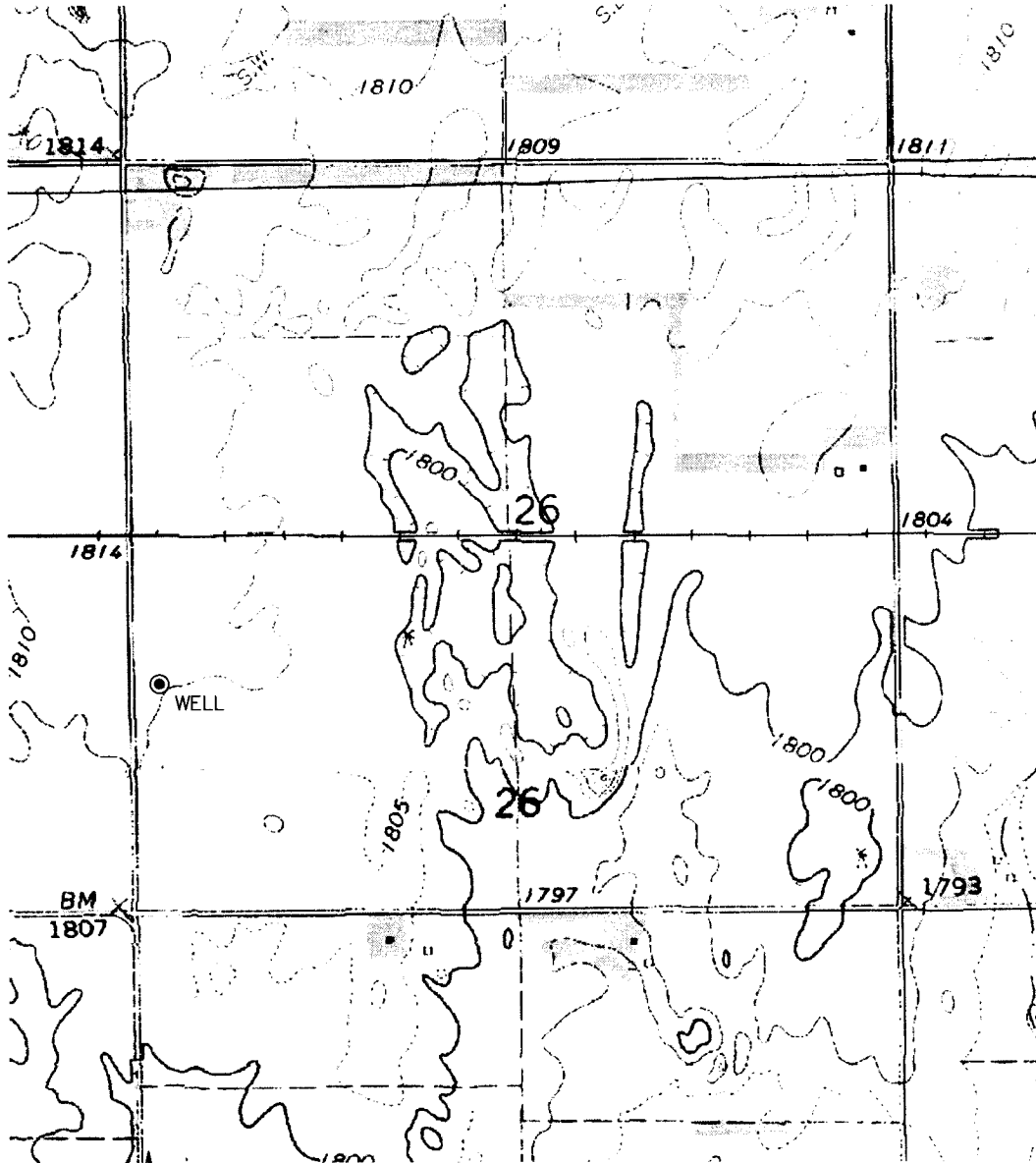
15251-22397-0000

WELL LOCATION EXHIBIT USGS TURON

-FOR-

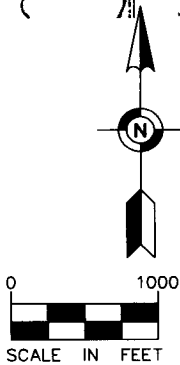


204 FEET FROM THE WEST LINE & 1047 FEET FROM THE NORTH LINE OF THE SW1/4 OF SECTION 26, TOWNSHIP 26 S, RANGE 11 W, PRATT COUNTY, KANSAS



USGS 7.5 Minute Series Turon
Quadrangle Kansas date 1971

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Date of survey: June 14, 2012
Date of signature: June 21, 2012

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FAX: (402) 932-5474
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204 FEET FROM THE WEST LINE & 1047
FEET FROM THE NORTH LINE OF THE
SW1/4 OF SECTION 26, TOWNSHIP 26 S,
RANGE 11 W, PRATT COUNTY, KANSAS



FILE NO. 01093332

SHEET 3 OF 4

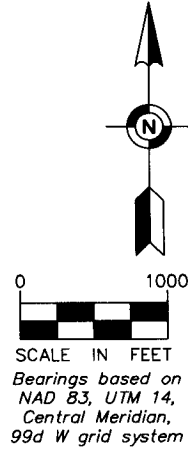
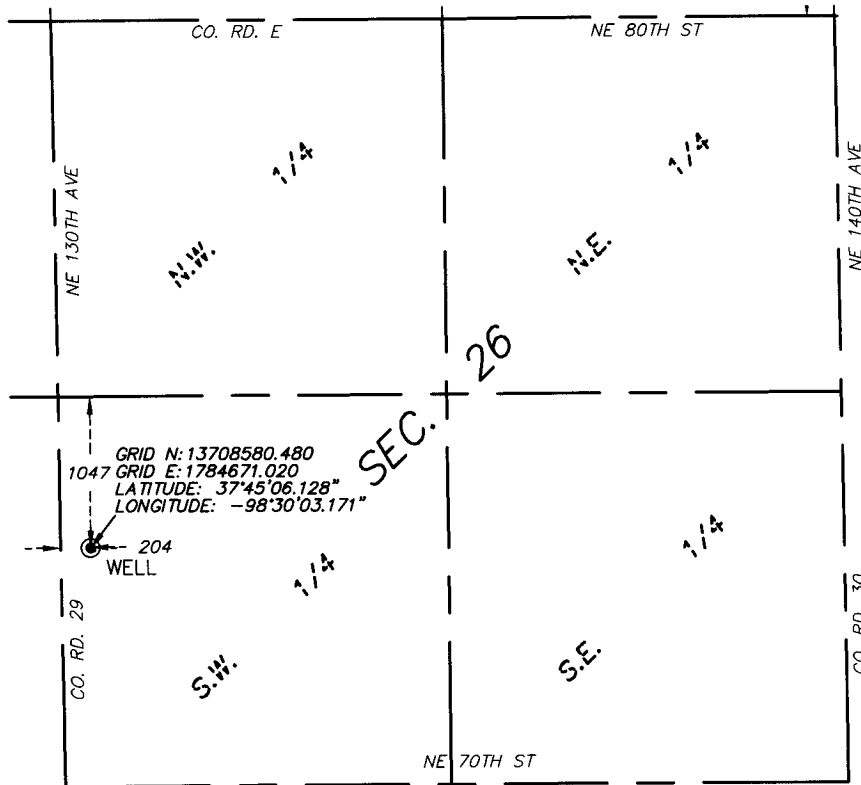
EFN PROJECT NO. 35235

15-15F22397-0000

WELL LOCATION EXHIBIT -FOR-



204 FEET FROM THE WEST LINE & 1047 FEET FROM THE NORTH LINE OF THE SW1/4 OF SECTION 26, TOWNSHIP 26 S, RANGE 11 W, PRATT COUNTY, KANSAS



Topography and Vegetation: Located in Agricultural Land.

Best Access Location: Co. Rd. 29 (NE 130th Ave.) along the west line of Section 26.

Level Drill Site: Yes

Reference Stake or Alternative Location Stake Set: None

Location from nearest Highway or Town: 2.5 miles east of Preston along NE 80th St. thence south 0.7 miles along Co. Rd. 29 (NE 130th Ave.) to site access east.

The location of the well site referenced to the section lines as shown on this exhibit is based on field locations and information provided by Pratt County.

Aerial photography as shown on this survey is approximate.

Elevation At Well Stake =1811.2 Feet (NAVD 88)

UTM 14 Coordinates
Grid N: 13708580.48
Grid E: 1784671.020

NAD-83
Latitude: 37°46'006.128"
Longitude: -98°30'03.171"

Date of survey: June 14, 2012
Date of signature: June 21, 2012

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OMH-NNG2/20



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Omaha, Nebraska 68144
PHONE: (402) 932-5352
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WWW.EFNSURVEY.COM

Egan, Field & Nowak, Inc.
Land surveyors since 1872

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204 FEET FROM THE WEST LINE & 1047 FEET FROM THE NORTH LINE OF THE SW1/4 OF SECTION 26, TOWNSHIP 26 S, RANGE 11 W, PRATT COUNTY, KANSAS



FILE NO. 01093332

SHEET 2 OF 4

EFN PROJECT NO. 35235

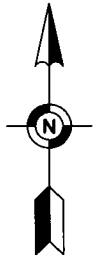
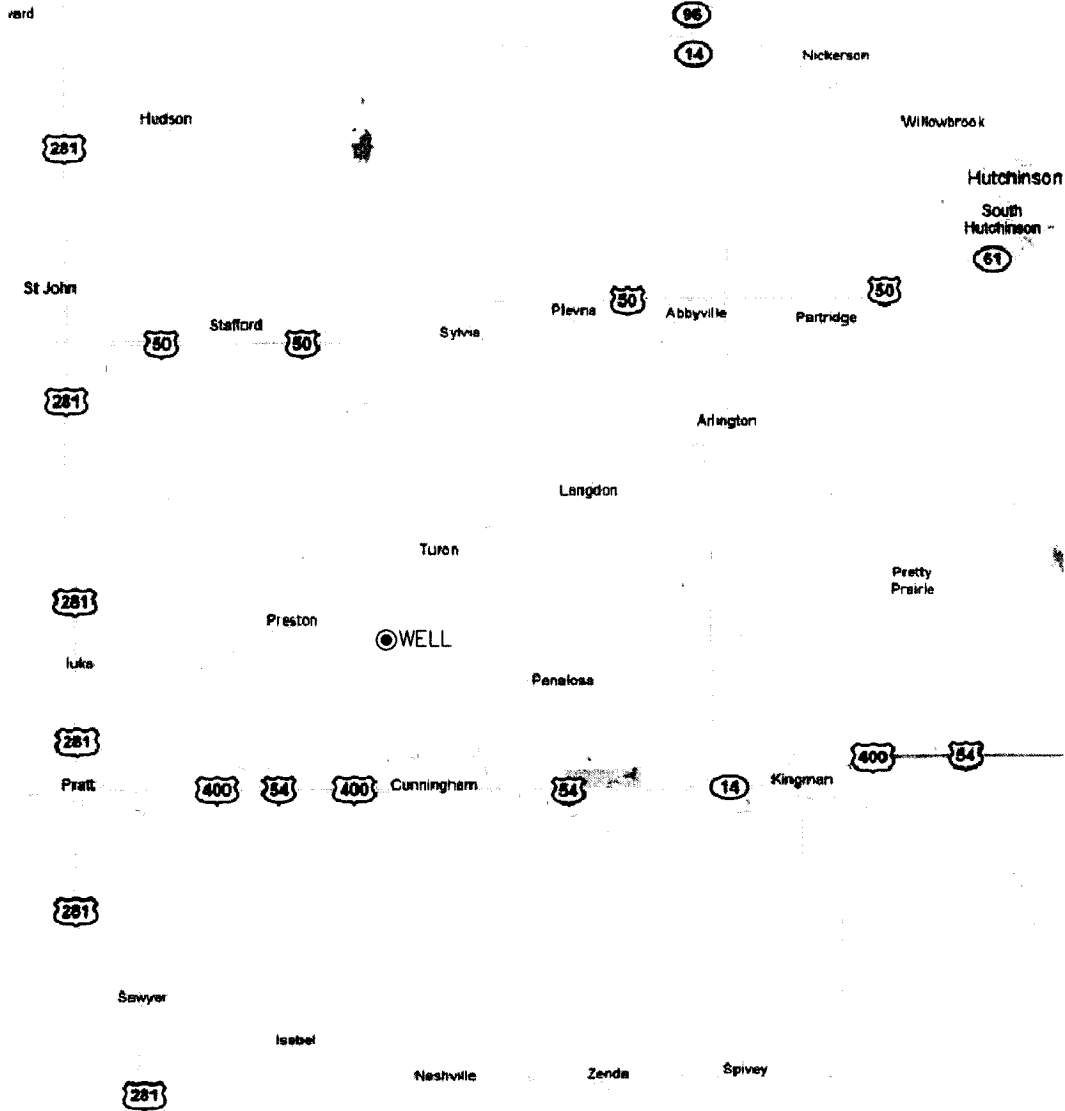
15-751-22397-00-00

WELL LOCATION EXHIBIT VICINITY MAP

-FOR-



204 FEET FROM THE WEST LINE & 1047 FEET FROM THE NORTH LINE OF THE SW1/4 OF SECTION 26, TOWNSHIP 26 S, RANGE 11 W, PRATT COUNTY, KANSAS



NO SCALE

Date of survey: June 14, 2012
Date of signature: June 21, 2012

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OMH-NNC2/20



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204 FEET FROM THE WEST LINE & 1047 FEET FROM THE NORTH LINE OF THE SW1/4 OF SECTION 26, TOWNSHIP 26 S, RANGE 11 W, PRATT COUNTY, KANSAS



FILE NO. 01093332

SHEET 4 OF 4

EFN PROJECT NO. 35235

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

15-151-22397-0000

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 32119
Name: Northern Natural Gas
Address 1: 1111 South 103rd Street
Address 2:
City: Omaha State: NE Zip: 68124 +
Contact Person: Michael Loeffler
Phone: (402) 398-7103 Fax: ()
Email Address:

Well Location:
SW NW SW Sec. 26 Twp. 26 S. R. 11 East West
County: Pratt
Lease Name: WIW Well #: 2

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

**KSONA FEE
PAID**

Surface Owner Information:

Name: Wanda Hazzard
Address 1: 4441 N Bear Canyon RD
Address 2: See attached for 2 additional owners
City: Tucson State: AZ Zip: 85749 +

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by the form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

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KCC WICHITA

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 6/26/12 Signature of Operator or Agent: Jason Goss Title: Consulting Engineer
405-830-8365

15-151 22397-0000

WIW #2 Additional Landowners

Norma Myrta Collins

527 S Cherry Street

Medicine Lodge, KS 67104

Virgil E. young

520 E. 2nd

St. John, KS 67576

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KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Northern Natural Gas		License Number: 32119	
Operator Address: 1111 South 103rd Street		Omaha NE 68124	
Contact Person: Michael Loeffler		Phone Number: 402-398-7103	
Lease Name & Well No.: WIW 2		Pit Location (QQQQ): SW - NW - SW -	
Type of Pit: <input checked="" type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled)		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		Pratt _____ County	
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet)		<input checked="" type="checkbox"/> N/A: Steel Pits <input type="checkbox"/> No Pit	
Depth from ground level to deepest point: _____ (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
Date: <u>6/26/12</u>		Signature of Applicant or Agent: <u>Jason Goss 405-830-8365</u>	
KCC OFFICE USE ONLY			
<input type="checkbox"/> Liner <input checked="" type="checkbox"/> Steel Pit <input checked="" type="checkbox"/> RFAC <input type="checkbox"/> RFAS			
Date Received: <u>6-27-12</u> Permit Number: _____ Permit Date: <u>6-27-12</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

15-151-29397-0000

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JUN 27 2012
KCC WICHITA

June 27, 2012

Northern Natural Gas
1111 South 103rd St
Omaha, NE 68124

RE: Drilling Pit Application
WIW Lease Well No. 2
SW/4 Sec. 26-26S-11W
Pratt County, Kansas

According to the drilling pit application referenced above, no earthen pits will be used at this location. Steel pits will be used. Please inform the Commission in writing as to which disposal well you utilized to dispose of the contents in the steel pits and the amount of fluid that was disposed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, within 30 days of fluid removal.

Should a haul-off pit be necessary please file form CDP-1 (May 2010), Application for Surface Pit, This location will have to be inspected prior to approval of the haul-off pit application.

Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.

Kansas Corporation Commission Oil & Gas Conservation Division

HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

82-3-607. DISPOSAL OF DIKE AND PIT CONTENTS.

- (a) Each operator shall perform one of the following when disposing of dike or pit contents:
- (1) Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department;
 - (2) dispose of reserve pit waste down the annular space of a well completed according to the alternate I requirements of K.A.R. 82-3-106, if the waste to be disposed of was generated during the drilling and completion of the well; or
 - (3) dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following:
 - (A) Burial in place, in accordance with the grading and restoration requirements in K.A.R. 82-3-602 (f);
 - (B) removal and placement of the contents in an on-site disposal area approved by the commission;
 - (C) removal and placement of the contents in an off-site disposal area on acreage owned by the same landowner or to another producing lease or unit operated by the same operator, if prior written permission from the landowner has been obtained; or
 - (D) removal of the contents to a permitted off-site disposal area approved by the department.
- (b) Each violation of this regulation shall be punishable by the following:
- (1) A \$1,000 penalty for the first violation;
 - (2) a \$2,500 penalty for the second violation; and
 - (3) a \$5,000 penalty and an operator license review for the third violation.

Complete and return with Haul-Off Pit Application, Form CDP1(2004)

Haul-off pit will be located in an on-site disposal area: Yes No

Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner:
 Yes No If yes, written permission from the land owner must be obtained. Attach written permission to haul-off pit application.

Haul-off pit is located in an off-site disposal area on another **producing** lease or unit operated by the same operator: Yes No If yes, written permission from the land owner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be located, to the haul-off pit application.

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner

Sam Brownback, Governor

June 26, 2012

Wanda Hazzard
4441 N Bear Canyon Rd
Tuscon, AZ 85749

RE: Kansas Surface Owners Notice Act

Dear Ms. Hazzard:

The 2009 Legislature passed House Bill 2032, known as the Kansas Surface Owners Notice Act. This Act requires the KCC to provide copies of drilling intents, operator transfers, and well plugging applications to the surface owner, if they are not provided by the lease operator. The operator has advised us they have not provided you with a copy of the attached form. Therefore, this letter and the attached form shall serve as notice of the operator's action. You do not need to respond to the KCC. Please contact the operator listed on the form if you have any questions.

Very truly yours,

A handwritten signature in black ink, appearing to read "Rick Hestermann". The signature is fluid and cursive, with a long horizontal stroke at the end.

Rick Hestermann
Production Department

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner

Sam Brownback, Governor

June 26, 2012

Norma Myrta Collins
527 Cherry Street
Medicine Lodge, KS 67104

RE: Kansas Surface Owners Notice Act

Dear Ms. Collins:

The 2009 Legislature passed House Bill 2032, known as the Kansas Surface Owners Notice Act. This Act requires the KCC to provide copies of drilling intents, operator transfers, and well plugging applications to the surface owner, if they are not provided by the lease operator. The operator has advised us they have not provided you with a copy of the attached form. Therefore, this letter and the attached form shall serve as notice of the operator's action. You do not need to respond to the KCC. Please contact the operator listed on the form if you have any questions.

Very truly yours,

Rick Hestermann
Production Department

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner

Sam Brownback, Governor

June 26, 2012

Virgil E. Young
520 E. 2nd
St. John, KS 67576

RE: Kansas Surface Owners Notice Act

Dear Mr. Young:

The 2009 Legislature passed House Bill 2032, known as the Kansas Surface Owners Notice Act. This Act requires the KCC to provide copies of drilling intents, operator transfers, and well plugging applications to the surface owner, if they are not provided by the lease operator. The operator has advised us they have not provided you with a copy of the attached form. Therefore, this letter and the attached form shall serve as notice of the operator's action. You do not need to respond to the KCC. Please contact the operator listed on the form if you have any questions.

Very truly yours,

Rick Hestermann
Production Department