

OWWO

For KCC Use: 7-4-2012  
Effective Date: 7-4-2012  
District # 2  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form C-1  
March 2010  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well  
Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: July 15 2012  
month day year

OPERATOR: License# 32924  
Name: Gilbert-Stewart Operating LLC  
Address 1: Suite 450  
Address 2: 1801 Broadway  
City: Denver State: CO Zip: 80202  
Contact Person: Kent Gilbert  
Phone: 303-534-1686

CONTRACTOR: License# 33350  
Name: Southwind Drilling, Inc

Spot Description:  
NW - NW - NE - Sec. 28 Twp. 19 S. R. 9  E  W  
(Q/Q/Q/Q) 330 feet from  N /  S Line of Section  
2,350 feet from  E /  W Line of Section

Is SECTION:  Regular  Irregular?  
(Note: Locate well on the Section Plat on reverse side)

County: Rice  
Lease Name: Purcell Well #: A1  
Field Name: Chase Silica

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Lower Arbuckle (Top of Granite Wash)

Nearest Lease or unit boundary line (in footage): 330  
Ground Surface Elevation: 1709 feet MSL

Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 150  
Depth to bottom of usable water: 210 Prod Casing will be set and cemented to surface(385 sxs) 210

Surface Pipe by Alternate:  I  II  
Length of Surface Pipe Planned to be set: 230' - ALREADY SET and CEMENTED

Length of Conductor Pipe (if any):  
Projected Total Depth: 3650'  
Formation at Total Depth: Lower Arbuckle

Water Source for Drilling Operations:  
 Well  Farm Pond  Other:

DWR Permit #: (Note: Apply for Permit with DWR)

Will Cores be taken?  Yes  No  
If Yes, proposed zone:

Well Drilled For:  Oil  Gas  Seismic  Other:  
Well Class:  Enh Rec  Storage  Disposal # of Holes  Other  
Type Equipment:  Mud Rotary  Air Rotary  Cable

If OWWO: old well information as follows:  
Operator: J.C. Dozier  
Well Name: Purcell 1A  
Original Completion Date: D&A Original Total Depth: 3263'

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth:  
Bottom Hole Location:  
KCC DKT #:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6-27-12 Signature of Operator or Agent: Kent L Gilbert Title: Manager

For KCC Use ONLY  
API # 15 - 159-19248-00-01  
Conductor pipe required None feet  
Minimum surface pipe required 230 feet per ALT.  I  II  
Approved by: Kent L Gilbert  
This authorization expires: 6-29-2013  
(This authorization void if drilling not started within 12 months of approval date.)  
Spud date: Agent:

- Remember to:
- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
  - File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed (within 60 days);
  - Obtain written approval before disposing or injecting salt water.
  - If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.
- Well will not be drilled or Permit Expired Date: Signature of Operator or Agent:

Mail to: KCC - Conservation Division,  
130 S. Market - Room 2078, Wichita, Kansas 67202

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28  
19  
9

For KCC Use ONLY

API # 15 - 159-19248-0001

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Gilbert-Stewart Operating LLC  
 Lease: Purcell  
 Well Number: A1  
 Field: Chase Silica

Number of Acres attributable to well: \_\_\_\_\_  
 QTR/QTR/QTR/QTR of acreage: NW - NW - NE - \_\_\_\_\_

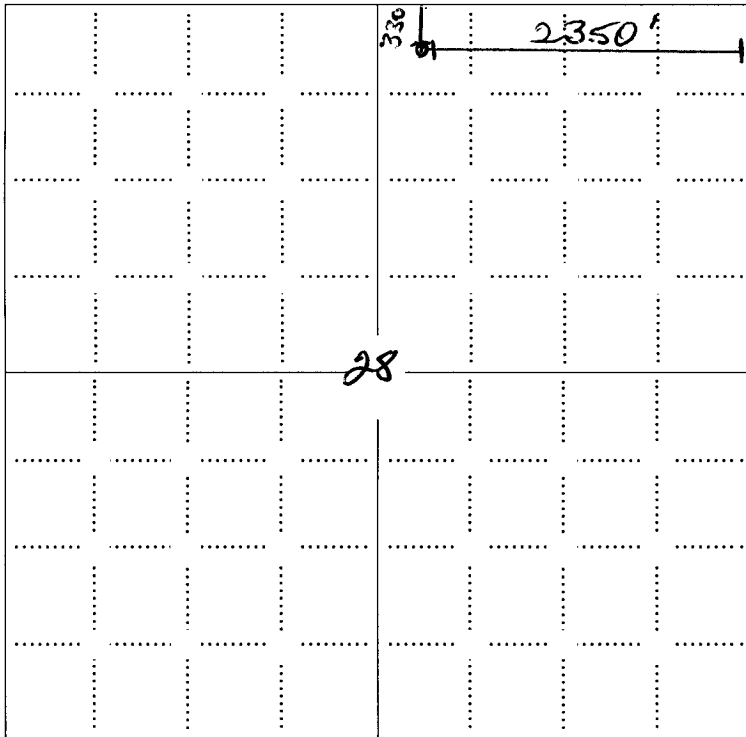
Location of Well: County: Rice  
330 feet from  N /  S Line of Section  
2,350 feet from  E /  W Line of Section  
 Sec. 28 Twp. 19 S. R. 9  E  W

Is Section:  Regular or  Irregular

If Section is Irregular, locate well from nearest corner boundary.  
 Section corner used:  NE  NW  SE  SW

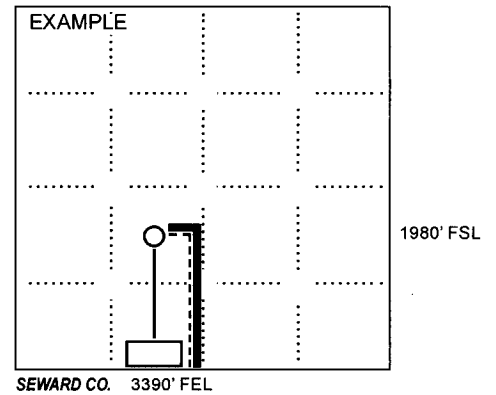
**PLAT**

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



**LEGEND**

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



**NOTE: In all cases locate the spot of the proposed drilling locaton.**

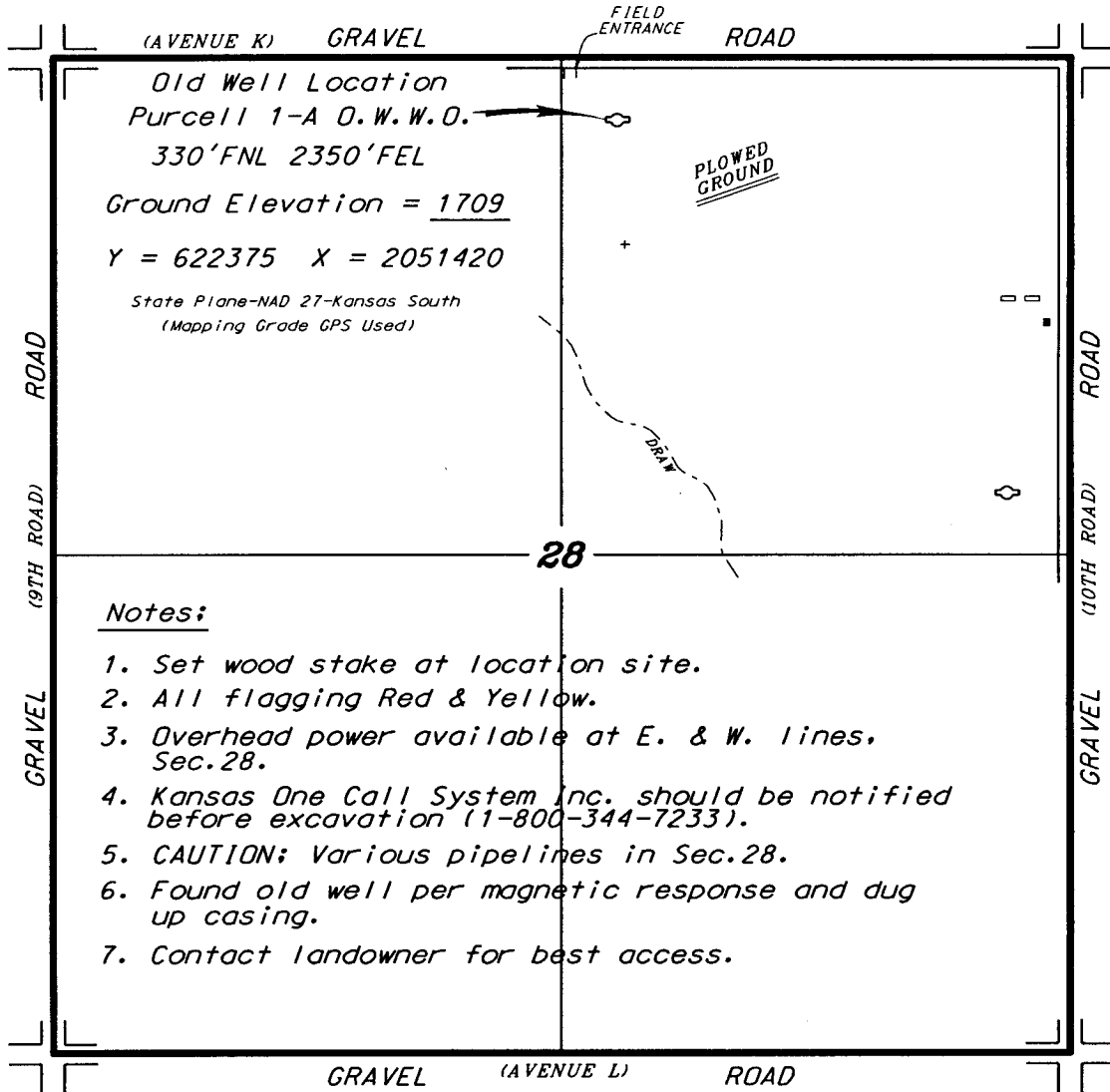
**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

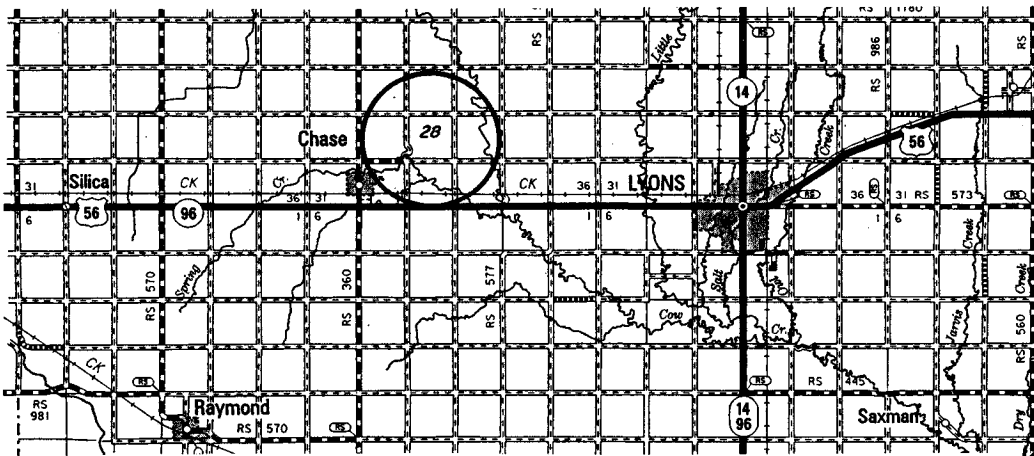
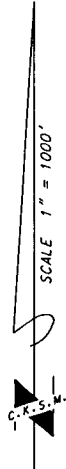
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**JUN 28 2012**  
**KCC WICHITA**

GILBERT-STEWART OPERATING, LLC  
 PURCELL LEASE  
 NE. 1/4, SECTION 28, T19S, R9W  
 RICE COUNTY, KANSAS

15-159-19248-0001



\* Ingress and egress to location as shown on this plat is per usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.



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\* Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.

\* Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plat and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages.

\* Elevations derived from National Geodetic Vertical Datum.

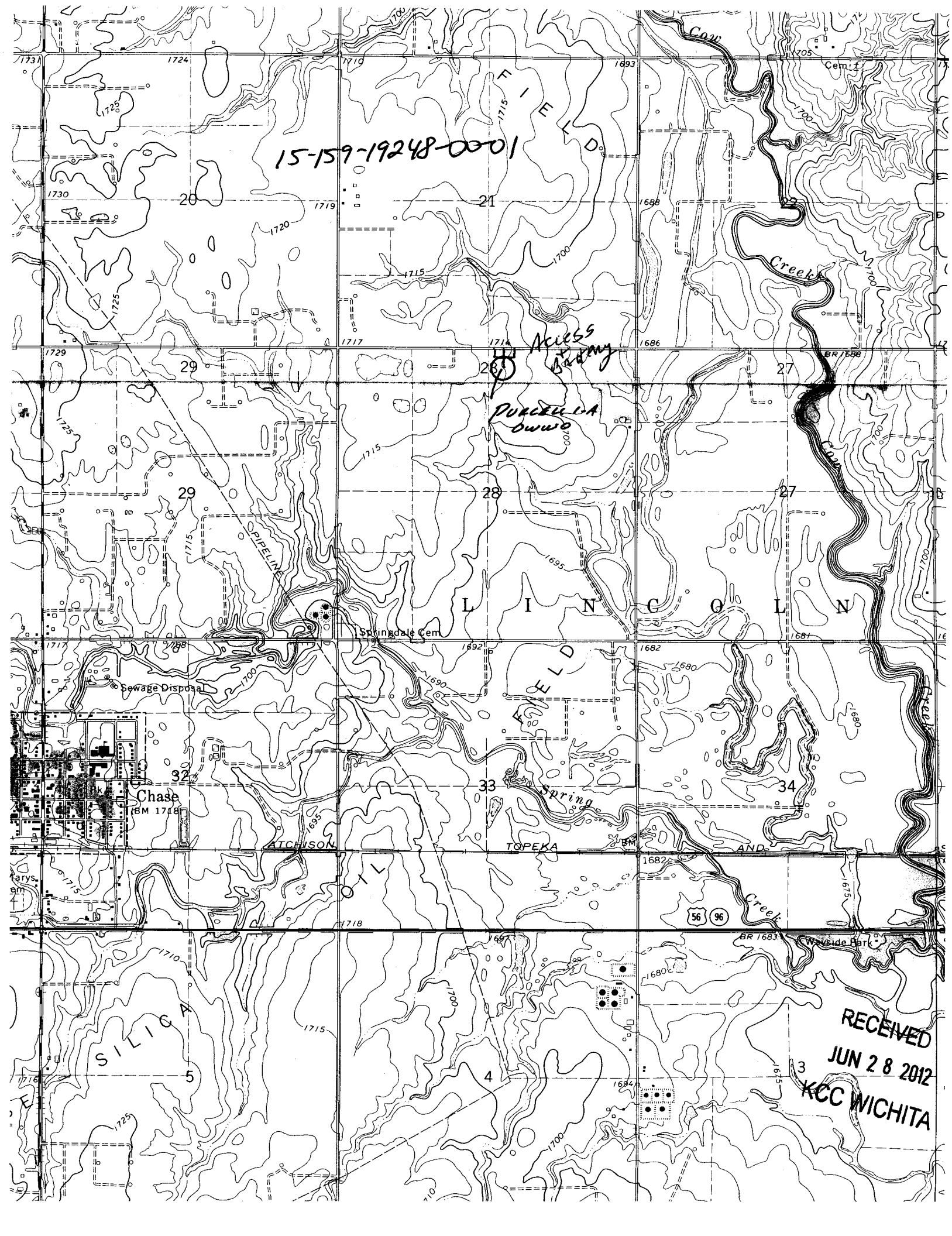
Date May 30, 2012

15-159-19248-0001

Access  
Army

PURCELLA  
Dwso

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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form KSONA-1  
July 2010  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE  
KANSAS SURFACE OWNER NOTIFICATION ACT**

15759-19248-0001

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).  
Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # 32924  
Name: Gilbert-Stewart Operating LLC  
Address 1: Suite 450  
Address 2: 1801 Broadway  
City: Denver State: CO Zip: 80202 + \_\_\_\_\_  
Contact Person: Kent Gilbert  
Phone: ( 303 ) 534-1686 Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: kgoil@msn.com

Well Location:  
NW NW NE \_\_\_\_\_ Sec. 28 Twp. 19 S. R. 9  East  West  
County: Rice  
Lease Name: Purcell Well #: A1

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

**Surface Owner Information:**

Name: Bob and Shirley Long *per oper.*  
Address 1: 1135 10th Rd  
Address 2: \_\_\_\_\_  
City: Chase State: KS Zip: 67524

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 6-27-12 Signature of Operator or Agent: Kent L Gilbert Title: Manager

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**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
May 2010  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Gilbert-Stewart Operating LLC</b>		License Number: <b>32924</b>
Operator Address: <b>Suite 450</b>		<b>1801 Broadway Denver CO 80202</b>
Contact Person: <b>Kent Gilbert</b>		Phone Number: <b>303-534-1686</b>
Lease Name & Well No.: <b>Purcell A1</b>		Pit Location (QQQQ): <b>NW - NW - NE -</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		How is the pit lined if a plastic liner is not used? Bentonite from the drilling mud will stay in place until the pit is squeezed and closed
Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Pit dimensions (all but working pits): <u>80</u> Length (feet) <u>80</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  <b>Bentonite will coat the sides and bottom of the pit.</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  <b>Bentonite from the drilling mud will stay in place until the pit is squeezed and closed.</b>
Distance to nearest water well within one-mile of pit: <u>680</u> feet    Depth of water well <u>80</u> feet		Depth to shallowest fresh water <u>10</u> <u>40</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>Fresh Water Bentonite</u> Number of working pits to be utilized: <u>3</u> Abandonment procedure: <u>Haul off fluids after salts. Allow the pits to dry. Squeeze and backfill</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
_____ Date		_____ Signature of Applicant or Agent

15-159-19248-00-01

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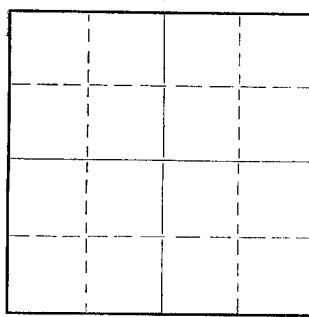
<b>KCC OFFICE USE ONLY</b>			
Date Received: <u>6-28-12</u>	Permit Number: _____	Permit Date: _____	Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-159-19248-000

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

### WELL PLUGGING RECORD



Rice County. Sec. 28 Twp. 19 Rge. (E) 9 (W)  
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NW $\frac{1}{4}$  NW $\frac{1}{4}$  NE $\frac{1}{4}$   
Lease Owner J. C. Dozier, et al  
Lease Name Furcell Well No. 1-A  
Office Address Union National Bank Bldg., Wichita, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed 11-4-49 19...  
Application for plugging filed 11-4-49 19...  
Application for plugging approved 11-4-49 19...  
Plugging commenced 11-4-49 19...  
Plugging completed 11-4-49 19...  
Reason for abandonment of well or producing formation Dry Hole  
If a producing well is abandoned, date of last production 19...  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Durkee  
Producing formation..... Depth to top..... Bottom..... Total Depth of Well 3263 Feet  
Show depth and thickness of all water, oil and gas formations.

#### OIL, GAS OR WATER RECORDS

#### CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				<u>8-5/8"</u>	<u>230'</u>	<u>-0-</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from.....feet to.....feet for each plug set.

Heavy mud to 230'  
15 SX Cement  
Heavy mud to surface  
5 SX Cement

**RECORDED**  
**JAN 10 1950**  
S...  
WICHITA, KS

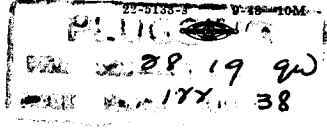
(If additional description is necessary, use BACK of this sheet)  
Correspondence regarding this well should be addressed to Lewis Drilling Company  
Address 607 Union National Bank Building, Wichita 2, Kansas

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.  
Hiram W. Lewis, Jr. (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Hiram W. Lewis, Jr.  
607 Union Nat'l Bank Bldg., Wichita 2, Kansas  
(Address)

SUBSCRIBED AND SWORN to before me this 18th day of November 19 49  
Arthur P. Derrington  
Notary Public.

My commission expires August 20, 1952



**NOTICE TO OPERATORS FILING INTENT TO DRILL  
FOR DISPOSAL OR ENHANCED RECOVERY  
INJECTION WELLS, (CLASS II INJECTION WELL)**

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.



June 29, 2012

Gilbert-Stewart Operating, LLC  
1801 Broadway Ste 450  
Denver, CO 80202

RE: Drilling Pit Application  
Purcell Lease Well No. A 1  
NE/4 Sec. 28-19S-09W  
Rice County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased.

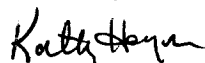
**If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: [www.kcc.state.ks.us/conservation/forms](http://www.kcc.state.ks.us/conservation/forms).

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.**

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,



Kathy Haynes  
Department of Environmental Protection and Remediation

cc: File