For KCC Use: 7-/4-2012 Effective Date: 3 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

| | July | 10 | 2012 | Spot Description: | |
|--|--|--|--|--|--|
| expected Spud Date: | month | day | year | SW _ NE _ NE _ NE _ Sec. 33 Twp. 31 S. R. 10 | _ XE W |
| | 00.470 | <u> </u> | | | |
| PERATOR: License# _ | 33472 | | | 4,000 feet from N / X S | |
| lame: 3 - D Oil Compan | ıy | | | 540 feet from E / W | Line of Section |
| Address 1: 505 Moore | | | | Is SECTION: Regular Irregular? | |
| Address 2: | | | | (Note: Locate well on the Section Plat on reverse side |) |
| City: Dewey | State: C | OK 7in 74 | 1029 + | | , |
| Contact Person: Bill Swe | | Zip | · | County. | 2 |
| Phone:(620) 725 - 5443 | caricy | | | Lease Name: Roebuck Well # | |
| Phone: (020) 723 - 3443 | | . 1 11 | | Field Name: Liscoe Oit & Oas Is this a Prorated / Spaced Field? Target Formation(s): Arbuckle Dolomite Nearest Lease or unit boundary line (in footage): 540 Ground Surface Elevation: 1164 | |
| CONTRACTOR: License | # MUS | f be lice | ensed by KCC | Is this a Prorated / Spaced Field? | Yes XNo |
| lame: Manager | | ACOT | 20.0 | Target Formation(s) Arbuckle Dolomite | |
| dille. | | | | OAST) larget 1 crimation (5). | |
| Well Drilled For: | Well Class | : Турє | e Equipment: (10 | Nearest Lease or unit boundary line (in footage): 540 | 54 1404 |
| | Rec Infield | ı X | Mud Rotary — | | feet MSL |
| | | | Air Rotary | Water well within one-quarter mile: | Yes XNo |
| | ~ = | | Cable | Public water supply well within one mile: | Yes ⊠No |
| | posal Wildo | | Tranie . | Depth to bottom of fresh water: 180' | |
| Seismic ;# | of Holes Other | • | | Depth to bottom of usable water: 430' | |
| Other: | | | | | |
| The CHARGE STATES | all information on fell | OME. | | | |
| IT OVVVVO: old we | ell information as foll | UWS. | | Length of Surface Pipe Planned to be set: 40' | |
| Operator: | | | | Length of Conductor Pipe (if any): | |
| Well Name: | | | | Projected Total Depth: 2,400' | |
| Original Completion | | Original Total | I Denth: | A 1 11 15 15 15 15 15 15 15 15 15 15 15 1 | |
| Original Completion | Date. | Original Iolai | i Deptii. | Water Source for Drilling Aperations: | |
| Sinceticanal Devietod or b | Jarizantal wallbara? | | ∏Yes X N | | |
| Directional, Deviated or I | | | | 0WellFarm PondOther: | |
| f Yes, true vertical depth: | | | | DWR Permit #: | |
| Bottom Hole Location: | | | | (Note: Apply for Permit with DWR (| / |
| CCC DKT #: | | | | Will Cores be taken? | Yes X No |
| 100 Ditti #. | | | | Will Coles be taken: | |
| 100 DK1 #. | | | | • | RECEN |
| | | | | If Yes, proposed zone: | RECEIVE |
| | | | A | If Yes, proposed zone: | RECEIVE |
| | oy affirms that the d | rilling, compl | _ | If Yes, proposed zone: | RECEIVEL |
| The undersigned hereb | | | letion and eventual | If Yes, proposed zone: | RECEIVEL JUL 0 2 20 |
| The undersigned hereb it is agreed that the follo | owing minimum req | juirements wi | letion and eventual | If Yes, proposed zone: | RECEIVEL JUL 0 2 20 |
| The undersigned hereb t is agreed that the follo 1. Notify the approp | owing minimum requiriate district office | juirements wi <i>prior</i> to spud | letion and eventual ill be met: dding of well; | If Yes, proposed zone: AFFIDAVIT I plugging of this well will comply with K.S.A. 55 et. seq. | RECEIVEL JUL 02 20 C WICHI |
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For KCC Use ONLY
API # 15 - 049-32570-0000

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

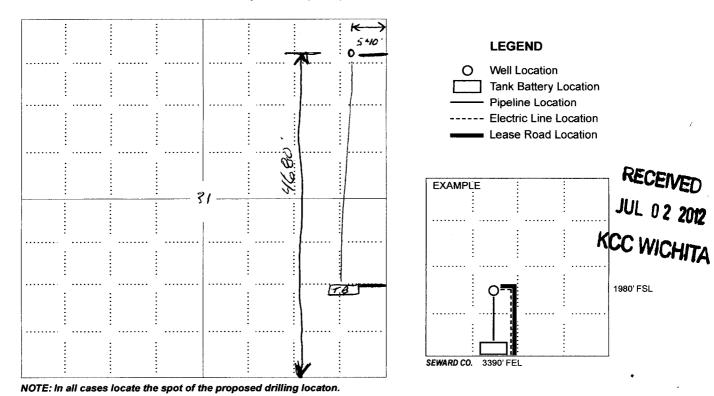
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| Operator: 3 - D Oil Company | Location of Well: County: Elk | |
|---------------------------------------|---|--|
| Lease: Roebuck | 4,680 | feet from N / N S Line of Section |
| Well Number: 2 | 540 | _ feet from 🔀 E / 🔲 W Line of Section |
| Field: Liscoe Oil & Gas | Sec. 33 Twp. 31 | S. R. <u>10</u> |
| Number of Acres attributable to well: | Is Section: Regular or | Irregular |
| QTR/QTR/QTR of acreage: _SW NE NE NE | | |
| | If Section is Irregular, locate Section corner used: NE | well from nearest corner boundary. NW SE SW |

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

15049-22570-0000

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| OPERATOR: License # 33472 | Well Location: | |
|--|--|---|
| Name: 3 - D Oil Company | SW NE NE NE Sec. 33 Twp. 31 S. R. 10 XEas | West |
| Address 1: 505 Moore | County: Elk | |
| Address 2: | Lease Name: Roebuck Well #: 2 | |
| Sity: Dewey State: OK Zip: 74029 + | If filing a Form T-1 for multiple wells on a lease, enter the legal descri | iption of |
| Contact Person: Bill Sweaney | the lease below: | |
| Contact Person: Bill Sweaney Chone: (620) 725 - 5443 Fax: (620) 725 - 3211 Chonal Address: thomasoast@gmail.com | | |
| mail Address: thomasoast@gmail.com | | |
| | | |
| Surface Owner Information: | | |
| lame: Clara Roebuck | When filing a Form T-1 involving multiple surface owners, attach an ac | |
| Address 1: P.O.Box 184 | sheet listing all of the information to the left for each surface owner. owner information can be found in the records of the register of deed: | |
| Address 2: | county, and in the real estate property tax records of the county treasu | ırer. |
| City: Chautauqua State: KS Zip: 67334 + 0184 | | |
| the KCC with a plat showing the predicted locations of lease roads, ta | nk batteries, pipelines, and electrical lines. The locations shown on ti | he plat |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cath the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered Select one of the following: | nk batteries, pipelines, and electrical lines. The locations shown on ti | he plat |
| the KCC with a plat showing the predicted locations of lease roads, take preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be | nk batteries, pipelines, and electrical lines. The locations shown on the form C-1 plat, Form CB-1 plat, or a separate plat may be subsequently be subsequentl | he plat mitted. |
| The KCC with a plat showing the predicted locations of lease roads, take are preliminary non-binding estimates. The locations may be entered select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, I have not provided this information to the surface owner(s). I | Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this | he plat mitted. |
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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Name: 3 - D Oil Company | | | License Number: 33472 | | |
|---|-----------------------------------|---|--|---|-----------------|
| Operator Address: 505 Moore | Dewey OK 74029 | | | | |
| Contact Person: Bill Sweaney | | Phone Number: (620) 725 - 5443 | | | |
| Lease Name & Well No.: Roebuck | | Pit Location (QQQQ): | | | |
| ype of Pit: Pit is: | | | SW _ NE _ NE _ NE | | |
| Emergency Pit Burn Pit | Emergency Pit Burn Pit X Proposed | | Sec. 33 Twp. 31 R. 10 X East We | | West |
| Settling Pit X Drilling Pit If Existing, date co | | nstructed: | 4,680 Feet from North | h / 🔀 South Line o | of Section |
| Workover Pit Haul-Off Pit | | | 540Feet from 🔀 East | / West Line | of Section |
| (If WP Supply API No. or Year Drilled) | Pit capacity: 800 | (bbls) | Elk | | _County |
| Is the pit located in a Sensitive Ground Water | No | Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) | | | |
| Is the bottom below ground level? X Yes No | Artificial Liner? | No | How is the pit lined if a plastic liner Native Clays | is not used? | |
| Pit dimensions (all but working pits): | 50 Length (fe | et)10 | Width (feet) | N/A: Steel | Pits |
| Depth fr | om ground level to dea | epest point: | (feet) | No Pit | |
| Distance to nearest water well within one-mile | of pit: | Depth to shalld | west fresh water 30 mation: | feet. | |
| 2000 feet Depth of water well | 150 feet | measured | | | |
| Emergency, Settling and Burn Pits ONLY: | | | well owner X electr | ric log K | OWRECE A |
| | | Drilling, Work | over and Haul-Off Pits ONLY: | | PRECEIV |
| Producing Formation: | | | over and Haul-Off Pits ONLY: Wate | ric log K | JUL 02 |
| Producing Formation: Number of producing wells on lease: | | Type of materia | over and Haul-Off Pits ONLY: al utilized in drilling/workover: 2 | r, Drill Mud | JUL 02 |
| Number of producing wells on lease: | | Type of materia | over and Haul-Off Pits ONLY: All utilized in drilling/workover: King pits to be utilized: Description: Let fluids evaporates | r, Drill Mud | JUL 02 |
| Number of producing wells on lease: | | Type of materia Number of wor | over and Haul-Off Pits ONLY: All utilized in drilling/workover: King pits to be utilized: Description: Let fluids evaporates | r, Drill Mud K ite, cover pits, reation | JUL 02 |
| Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? Yes No I hereby certify that the above states | spilled fluids to | Type of materia Number of wor Abandonment Drill pits must l | over and Haul-Off Pits ONLY: All utilized in drilling/workover: Wate king pits to be utilized: procedure: Let fluids evaporat loc be closed within 365 days of spud data | r, Drill Mud K ite, cover pits, reation | JUL 02 |
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| Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all flow into the pit? Yes No I hereby certify that the above states June 29, 2012 Date | spilled fluids to | Type of materia Number of wor Abandonment Drill pits must I rect to the best of | byer and Haul-Off Pits ONLY: al utilized in drilling/workover: king pits to be utilized: procedure: Let fluids evaporal loc be closed within 365 days of spud dat my knowledge and belief. And Applicant or Agent INLY Liner Steel Pit | r, Drill Mud Ke, cover pits, reation de. | JUL 0 2 CC WICH |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202