For KCC Use:	7-17-2012
Effective Date	1 1 7 701 -
District #	<u>/_</u>
SCAD VA	: No

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Form KSON					
#	July	22	2012	Spot Description:	
Expected Spud Date:	month	da,	v <del>r.a.</del> r	•	32 S. R. 17 □E ▼W
	~~~				
OPERATOR: License#	34191			515 feet from	N / X S Line of Section  E / W Line of Section
Name: Reeder Operating, LL Address 1: 4925 Greenville /		1		Is SECTION: Regular Irregular?	<del></del>
	Avenue, Solle /Aut	•	4 - 4	<del>-</del> -	
Address 2:		, <del>.</del>		(Note: Locate well on the Section P.	lat on reverse side)
City: Dallas	State: T	<sup>K</sup> Zip: <sup>7</sup>	5200 +	County: Comanche	
Contact Person: Steve Brys. Phone: 214-373-7793	on _			Lease Name; Brown-Todd	Weli⊯: #1 SWD
Trane.				Field Name:none	
CONTRACTOR: Licenson	5929			Is this a Prorated / Spaced Field?	Mes XNo
Name: DUILE	DRILLING	Co, 1A	JC.	Target Formation(s): Arbuckle	<del>_</del>
				Nearest Lease or unit boundary line (in footage):	450
Well Drilled For:	Weil Class:	Typ	pe Equipment:	Ground Surface Elevation: 2082+/-	feet MSL
Oil Enh Re	ec 🔲nfield	D	Mud Rotary	Water well within one-quarter mile:	☐Yes ☑No
Gas Storage	e Pool E	xt.	Air Rotary	•	
Dispos	a: Wildca		Cable	Public water supply well within one mile:	
Seismic # of	Holes X Other			Depth to bottom of fresh water: 300 230	per log son
Other:				Depth to bottom of usable water: 300 3 20	ha 1.0) ===
=				Surface Pipe by Alternate:II	
f OWWO: old well in	nformation as folk	DW <b>5</b> .		Length of Surface Pipe Planned to be set: 800'	
Operator: N/A				Length of Conductor Pipe (if any): 20	-
Well Name: N/A				Projected Total Depth: 7100'	
Original Completion Dat	n NA	Original Tot	lai Denthr NA	Formation at Total Depth: Arbuckle	
Original Completion Date	.e	Ongina: 101	.e. Depsi.	Water Source for Drilling Operations:	
Directional, Deviated or Hor	zontal wellhore?		Yes X No	Well Farm Pond Other:	
If Yes true vertical depth:				DWR Permit #:	
Bottom Hole Location:				(Note: Apply for Permit with	TOWN TO
KCC DKT #:					☐Yes ⊠No
				Will Cores be taken?	
700	1 . 11 . <del></del>		1 - 21 mm	Marin and anna.	
APPLICATION FOT	NJECTION	i Wecc	- 1-4-2012	If Yes, proposed zone:	DECENTED
APPLICATION FOT D. 31,068 TOP	MJECTION ofsalte	s were spfr.110	0' May Surface	HYes, proposed zone.  E Casiny 1003  FIDAVIT	RECEIVED
APPLICATION FOT D. 31,048 Top of					ANSAS COPPOPATION CONTINUE
The undersigned hereby a	affirms that the d	rilling, com	pletion and eventual pl	If Yes, proposed zone.  E CAS (Y) 100-Y  FIDAVIT  K  ugging of this well will comply with K.S.A. 55 et. sec	ANSAS CORPORATION COMMISSION
The undersigned hereby a It is agreed that the follow	affirms that the di	rilling, com juirements	pletion and eventual pl will be met:		ANSAS COPPOPATION CONTINUE
The undersigned hereby a It is agreed that the following 1. Notify the appropria	affirms that the ding minimum requite district office	rilling, com juirements <i>prior</i> to sp	pletion and eventual pl will be met: udding of well;	ugging of this well will comply with K.S.A. 55 et. see	ANSAS CORPORATION COMMISSION
The undersigned hereby a lt is agreed that the following 1. Notify the appropriate and the specific state of t	affirms that the ding minimum require district office	rilling, com juirements <i>prior</i> to sp	pletion and eventual pl will be met: udding of well; shell be posted on eac	ugging of this well will comply with K.S.A. 55 et. see	JUL 1 1 2012
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130 S. Market - Room 2078, Wichita, Kansas 67202

For KCC Use ONLY API# 15-033-21656-00100

JUL 1 1 2012

## **LEGAL SECTION**

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Reeder Ope	erating LLC					Loc	ation of W	ell: County: Con	nanche		
Lease: Brown-Todd						4	50			2.0	Line of Section
Well Number: #1 S	αw					5	15		feet from X		Line of Section
Field: none						Sec	, <b>7</b>	Twp. 32	\$. R. <sup>17</sup>	∐ E	<b>⊠</b> w
Number of Acres att			- SE	_ SE	- SE			Regular or	_		<b>.</b>
						If S	ection is l	Irregular, locate er used: NE	e well from near	rest corner	poundary.
						PLAT	4 1	de distribuit de la constantina della constantin		ntings of	
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1	:	:			:	:		SEWAR	20 CO. 3390' FEL		
NOTE:	in all cases	locate th	e spot of t	i the propo	sed drillir	ng locator	<b>#</b> 7.				

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CD-7 for oil wells: CG-8 for gas wells)
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 Form Must Be Typed Form must be Signed All blanks must be Filled

### **CERTIFICATION OF COMPLIANCE WITH THE** KANSAS SURFACE OWNER NOTIFICATION ACT

75-033-21656-0000
This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR License = 34191	Well Location:
Name: Reeder Operating, LLC	NW SE SE SE $_{Sec}$ 7 $_{Twp.}$ 32 $_{S. R.}$ 17 $_{Eas}$ $\times$ West
Address 1: 4925 Greenville Avenue, Suite 1400	County: Comanche
ddress 2:	Lease Name: Brown-Todd Well # #1 SWD
State: TX Zip: 75206 Contact Person: Steve Bryson	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone ( 214 ) 373-7793 Fax: ( 214 ) 373-7832	
mail Address: sbryson@reederenergy.com	
Surface Owner Information:	
Reeder Operating, LLC	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface
ddress 1: 4925 Greenville Avenue, Suite 1400	owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer
City: Dallas State: TX 7ip: 75206	
the KCC with a plat showing the predicted locations of lease roads, tar	odic Protection Borehole Intent), you must supply the surface owners and ink batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted
he KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered of Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,  I have not provided this information to the surface owner(s). I KCC will be required to send this information to the surface of	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form a being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this
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JUL 1 1 2012

15-033-21656-0000 LEGAL SECTION COMANCHE \_\_\_\_\_ County, Kansas 500'FSL - 465'FEL Section 7 Township 32S Range 17W I.M. Y: 1536930.471N X: 1108265.210F Y: 1538924.381N Y: 1103073.096F NOTE: This drawing may not depict all utilities. Before digging or excavating please call: 1-316-687-2470 <u>Y: 1531643.282N</u> X: 1108192.883E Y: 1531654.3138 X: 1103048.660E Date Staked: June 25, 2012 Scale: 1"= 1000' GPS Observation: Latitude 37°16'05.592" N State Plane NAD83 <u>Y: 1532145.441N</u> Longitude 99\*12'11.107" W Kansas South Zone: X: 1107735.109E Elevation: 2075 Operator: REEDER OPERATING Well No.: <u>1-7</u> Lease Name: BROWN TODD Topography & Vegetation: \_\_\_ Good Drill Site? Yes Alternate Location Stakes Set: No Best Accessibility to Location: From the South Line Distance & Direction from Hwy Jct or Town: From the Junction of U.S. Highway 183 & U.S. Highway 160; Thence east along U.S. Highway 160 6 miles; Thence south 1 mile; Thence east 1 mile to the Southeast Corner of Section 7. SURVEYOR'S CERTIFICATE: I, D. MIKE DOSSEY, Registered Professional Land Surveyor, No. 1263 do hereby certify that the above described well location was carefully staked on the ground as shown and that all ties and distances shown with the DOC. staked on the ground as shown and that all ties and distances shown are from existing lines of occupation. No corners were set. This drawing is not intended to be used as a land or boundary survey. D. MIKE DOSSEY 1530 S.W. 89th St., C-3, OKC, OK 73159 405-692-7348 JOB NO.: 1214107 DATE: 07/09/12 D. MIKE DOSSEY R.P.L.S. # 1263 REVISION DATE NO. DRAWN BY: RLK

# RECEIVED KANSAS CORPORATION COMMISSION

JUL 1 1 2012

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
LEGAL SECTION Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

	- JODIII	III III DOPIOUL					
Operator Name: Reeder Operating, LL		License Number:	34191				
Operator Address: 4925 Greenville	Avenue, Suite 1	400		Dallas	TX	75206	
Contact Person: Steve Bryson			Phone Number: 214-373-7793				
Lease Name & Well No.: Brown-Todd	WD	Pit Location (QQC	<b>2Q</b> ):	·			
Type of Pit:	Pit is:		NW SE SE SE				
Emergency Pit Burn Pit	X Proposed	Existing	Sec. 7 Twp.	32 <sub>R.</sub> 17	East X	West	
Settling Pit X Dritting Pit	If Existing, date constructed:		450 Feet from North / X South Line of Section				
Workover Pit Haul-Off Pit			515 Feet from X East / West Line of Section				
(If WP Supply API No. or Year Drilled)	Pit capacity: 10,000	(bbis)	Comanche	SCHOOL ACTION	Treor Energy	County	
is the pit located in a Sensitive Ground Water Area? Yes XNo			Chloride concentra	ation: - emergency Pas and	f Settiing Pits only,	mg/l	
is the bottom below ground level?  X Yes No	Artificial Liner?		How is the pit lined if a plastic liner is not used.				
Pit dimensions (all but working pits):	/ろの Length (feet)	75	Width (feet)		N/A: Steel	Pits	
•	om ground level to deepe		6 (feet	)	No Pit		
						<del></del>	
Distance to nearest water well within one-mile	of pit:	Depth to shallowest fresh water 55 feet. Source of information:					
333 feet Depth of water well	KO feet	measured	well owne	r electric	log (E)	DWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Works	over and Haul-Off P				
Producing Formation:		Type of materia	al utilized in drilling/w	vorkover:	vater mud		
Number of producing wells on lease		Number of working pits to be utilized:					
Barrels of fluid produced sally:		Abandonment procedure: Evaporation and backfill					
Does the stop, from the tank battery allow all : flow into the pit?   Yes   No	spilled fluids to	Drill pits must be closed within 365 days of spud date.					
I hereby certify that the above stater	ments are true and corre	ct to the best of	my knowledge and	belief.	<del></del>		
7-10-12- Date		Ssi	gnature of Applicant	or Agent			
	KCC O	FFICE USE O	NLY XLine	r Steel Pit	XRFAC	X RFAS	
Date Received: 7-42-/2 Permit Num	nber:	Perm	it Date: 7-12-	-/ Z Lease Inspe	ection: 🔏 Ye	s No	
					•		

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner

### NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner

July 12, 2012

Reeder Operating, LLC 4925 Greenville Ave Ste 1400 Dallas, TX 75013

Re: Drilling Pit Application

Brown-Todd Lease Well No. 1 SWD

SE/4 Sec. 07-32S-17W Comanche County, Kansas

#### Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources. District staff has recommended that the reserve pit be lined. If a plastic liner is to be used it must have a minimum thickness of 20 mil. Integrity of the liner must be maintained at all times.

The free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

**Environmental Protection and Remediation Department**