For KCC Use: 7-18-2012 Effective Date: 4 District

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

expected Spud Date: July 7,2012	Spot Description: System Sw	
month day year	S/2 _ SW _ SW Sec. 16 Twp. 2	S. R15EXW
33599 🗸		N / X S Line of Section
PERATOR: License#	660 feet from	E / X W Line of Section
lame: Barline Oil, LLC	Is SECTION: Regular Irregular?	
address 1: 7804 E. Funston, Ste 209		
Address 2:2103 Dalton State:KSZip:67207 +	(Note: Locate well on the Section Plan	t on reverse side)
	County: Smith	1 16
Contact Person: Bill Ree Phone: 316-833-3556, 316-687-6285	Lease Name: Rattiff Trust	Well #: 1-16
	Field Name: Wildcat	
CONTRACTOR: License#_ 33575 /	Is this a Prorated / Spaced Field?	Yes X No
Name: W W Drilling, LLC, Rig 12	Target Formation(s): Lansing & Arbuckle	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):	330'
	Ground Surface Elevation: 1995 kb Est.	feet MSL
XOil	Water well within one-quarter mile:	☐Yes X No
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	Yes No
Disposal XWildcat Cable	Depth to bottom of fresh water:	
Seismic ;# of HolesOther	Depth to bottom of usable water: 1020	
Other:	Curfo on Dino hu Altornoto:	_
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20	0' /
	Length of Conductor Pipe (if any):	A SAMPAN
Operator:	Projected Total Depth: 3950'	
Well Name:	Formation at Total Depth: Arbuckle	
Original Completion Date: Original Total Depth:	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	/ _	
f Yes, true vertical depth:	Well Farm Pond Other:	
Bottom Hole Location:	DWR Permit #:(Note: Apply for Permit with D	
CCC DKT #:		∏Yes ⊠No
	Will Cores be taken?	
	If Yes, proposed zone:	RECEIVED
AFF	IDAVIT	HEORIVED
The undersigned hereby affirms that the drilling, completion and eventual plug	gging of this well will comply with K.S.A. 55 et. seq.	JUL 0 9 2012
-		201 0 3 5015
t is agreed that the following minimum requirements will be met:		
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For KCC Use ONLY
API # 15 - 183-20018-0000

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Barline Oil, LLC Lease: Ratliff Trust Well Number: 1-16 Field: Wildcat	Location of Well: County: Smith 330
Number of Acres attributable to well:	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
Show location of the well. Show footage to the nearest le lease roads, tank batteries, pipelines and electrical lines, as requ	LEGEND Weals or unit boundary line. Show the predicted locations of uired by the Kansas Surface Owner Notice Act (House Bill 2032). LEGEND Well Location
	Tank Battery Location Pipeline Location Electric Line Location Lease Road Location
16	JUL 0 9 2017 EXAMPLE KCC WICHIT

1980' FSL

SEWARD CO. 3390' FEL

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT 15-183-20018-000 This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent);

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	athodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)	
OPERATOR: License # 33599 Name: Barline Oil, LLC	Well Location:S/2_SW_SW_Sec. 16 Twp. 2 S. R. 15 Eas West	
Address 1, 7804 E. Funston, Ste 209		
2103 Dalton	County: Smith	
Address 2: KS 67207	Lease Name: Ratliff Trust Well #: 1-16 If filing a Form T-1 for multiple wells on a lease, enter the legal description the lease below: RECEIVED	
City: Vicinia State: NO Zip: Vi201 +		
Address 1: 7804 E. Funston, Ste 209 Address 2: 2103 Dalton City: Wichita		
Email Address:	JUL 0 9 2012	
Surface Owner Information:	KCC WICHITA	
Name: Dean L. Ratliff Living Trust (Deceased) Kent William Ratliff Trustee	When filing a Form T-1 involving multiple surface owners, attach an additiona	
Address 1: 259 E. Bond Dr.	sheet listing all of the information to the left for each surface owner. Surface	
	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.	
Address 2:		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:	batteries, pipelines, and electrical lines. The locations shown on the plat	
CP-1 that I am filing in connection with this form; 2) if the form be form; and 3) my operator name, address, phone number, fax, an I have not provided this information to the surface owner(s). I address.	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this d email address. knowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this	
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1		
I hereby certify that the statements made herein are true and correct to t	the best of my knowledge and belief.	
Date: 7/7/2012 Signature of Operator or Agent: Bull 7	Title: Owner-Manager	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Barline Oil, LLC License Number: 33599 Operator Address: 7804 E. Funston, Ste 209 2103 Dalton Wichita KS 67207 Contact Person: Bill Ree Phone Number: 316-833-3556, 316-687-6285 Lease Name & Well No.: Ratliff Trust 1-16 Pit Location (QQQQ): S/2 SW SW Type of Pit: Pit is: Sec. 16 Twp. 2 R. 15 East X West **Emergency Pit** Burn Pit X Proposed Existing Settling Pit X Drilling Pit 330 If Existing, date constructed: Feet from North / X South Line of Section Workover Pit Haul-Off Pit 660 Feet from East / X West Line of Section (If WP Supply API No. or Year Drilled) Pit capacity: 2,500 Smith (bbls) County Is the pit located in a Sensitive Ground Water Area? X Yes Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) Is the bottom below ground level? Artificial Liner? How is the pit lined if a plastic liner is not used? X Yes No Yes X No 70 70 Pit dimensions (all but working pits): Length (feet) Width (feet) N/A: Steel Pits Depth from ground level to deepest point: (feet) No Pit If the pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining material, thickness and installation procedure. liner integrity, including any special monitoring. RECEIVED JUL 0 9 2012 KCC WICHITA Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water Source of information: ✓None measured well owner electric log **KDWR** feet Depth of water well _ feet **Emergency, Settling and Burn Pits ONLY:** Drilling, Workover and Haul-Off Pits ONLY: 83-20018-0000 Fresh water mud Producing Formation:_ Type of material utilized in drilling/workover: 3 Number of working pits to be utilized: Number of producing wells on lease: __ Evaporation and backfill Barrels of fluid produced daily: Abandonment procedure:_ Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 7/7/2012 Date KCC OFFICE USE ONLY Liner Steel Pit **★** RFAC ≰RFAS Date Received: 7-9-12 Permit Number: Permit Date: 7-13-12 Lease Inspection:

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner

July 13, 2012

Barline Oil LLC 7804 E. Funston Ste 209 Wichita, KS 67207

RE: Drilling Pit Application Ratliff Trust Lease Well No. 1-16 SW/4 Sec. 16-02S-15W Smith County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again after drilling operations have ceased. **Keep pits away from any draw/drainage.**

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Kathy Hopes

Department of Environmental Protection and Remediation

cc: File