

For KCC Use
Effective Date: 7-21-2012
District # 1
SGA? ☐ Yes ☒ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CB-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

CATHODIC PROTECTION BOREHOLE INTENT

Must be approved by the KCC sixty (60) days prior to commencing well.

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: 08/02/2012
month day year

OPERATOR: License# 7117
Name: Colorado Interstate Gas
Address 1: Two North Nevada Avenue
Address 2: _____
City: Colorado Springs State: CO Zip: 80903 + _____
Contact Person: Lori Stanger
Phone: 719-667-7623

CONTRACTOR: License# 34735
Name: ICORR Technologies, Inc.
Type Drilling Equipment: ☒ Mud Rotary ☐ Cable
☐ Air Rotary ☐ Other

Construction Features

Length of Cathodic Surface (Non-Metallic) Casing
Planned to be set: 20 feet
Length of Conductor pipe (if any): N/A feet
Surface casing borehole size: 16 inches
Cathodic surface casing size: 10 inches
Cathodic surface casing centralizers set at depths of: 15; 10;
5; _____; _____; _____; _____;
Cathodic surface casing will terminate at:
☐ Above surface ☐ Surface Vault ☒ Below Surface Vault
Pitless casing adaptor will be used: ☐ Yes ☒ No Depth _____ feet
Anode installation depths are: 290; 280; 270; 260; 250;
240; 230; 220; 210; 200; 190; 180; 170;

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate District office prior to spudding and again before plugging the well. An agreement between the operator and the District Office on plugs and placement is necessary prior to plugging. In all cases, notify District Office prior to any grouting.
2. Notify appropriate District Office 48 hours prior to workover or re-entry.
3. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
4. The minimum amount of cathodic surface casing as specified below shall be set by grouting to the top when the cathodic surface casing is set.
5. File all required forms: a. File Drill Pit Application (form CDP-1) with Intent to Drill (form CB-1). b. File Certification of Compliance with Kansas Surface Owner Notification Act (form KSONA-1) with Cathodic Protection Borehole Intent (CB-1) c. File Completion Form (ACO-1) within 30 days from spud date. d. Submit plugging report (CP-4) within 30 days after final plugging is completed.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 07/11/2012 Signature of Operator or Agent: Kurt Curt Title: President - ICORR Technologies, Inc.

For KCC Use ONLY

API # 15 - 075-20860-0000
Conductor pipe required None feet
Minimum Cathodic Surface Casing Required: 20 feet Alt 3
Approved by: Plus 7-16-2012
This authorization expires: 7-16-2013
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Spot Description: Line 2A Cathodic Protection Replacement
SE - SW - SE - SW Sec. 12 Twp. 21 S. R. 42 ☐ E ☒ W
(Q/Q/Q/Q) 49 feet from ☐ N / ☒ S Line of Section
3,524 feet from ☒ E / ☐ W Line of Section

Is SECTION: ☒ Regular ☐ Irregular?
(Check directions from nearest outside corner boundaries)

County: Hamilton
Facility Name: CPS 4281
Borehole Number: 2
Ground Surface Elevation: 3711 MSL
Cathodic Borehole Total Depth: 300 feet
Depth to Bedrock: 100 feet

Water Information
Aquifer Penetration: ☐ None ☒ Single ☐ Multiple
Depth to bottom of fresh water: 100
Depth to bottom of usable water: 1300
Water well within one-quarter mile: ☐ Yes ☒ No
Public water supply well within one mile: ☐ Yes ☒ No
Water Source for Drilling Operations:
☐ Well ☐ Farm Pond ☐ Stream ☒ Other

Water Well Location: _____
DWR Permit # Apply if needed
Standard Dimension Ratio (SDR) is = 26
(Cathodic surface csg. O.D. in inches / MWT in inches = SDR)
Annular space between borehole and casing will be grouted with:
☐ Concrete ☐ Neat Cement ☐ Bentonite Cement ☒ Bentonite Clay
Anode vent pipe will be set at: 3 feet above surface
Anode conductor (backfill) material TYPE: LORESCO RS-3 CARBON BACKFILL
Depth of BASE of Backfill installation material: 300
Depth of TOP of Backfill installation material: 140
Borehole will be Pre-Plugged? ☐ Yes ☒ No

max TD = 300'

If this permit has expired or will not be drilled, check a box below, sign, date and return to the address below.

☐ Permit Expired ☐ Well Not Drilled

Date _____ Signature of Operator or Agent _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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JUL 16 2012

KCC WICHITA

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API # 15 - 075-208600000

IN ALL CASES, PLEASE FULLY COMPLETE THIS SIDE OF THE FORM.

In all cases, please fully complete this side of the form. Include items 1 through 3 at the bottom of this page.

Operator: Colorado Interstate Gas
 Facility Name: CPS 4281
 Borehole Number: 2

Location of Well: County: Hamilton
49 feet from ☐ N / ☒ S Line of Section
3,524 feet from ☒ E / ☐ W Line of Section
 Sec. 12 Twp. 21 S. R. 42 ☐ E ☒ W

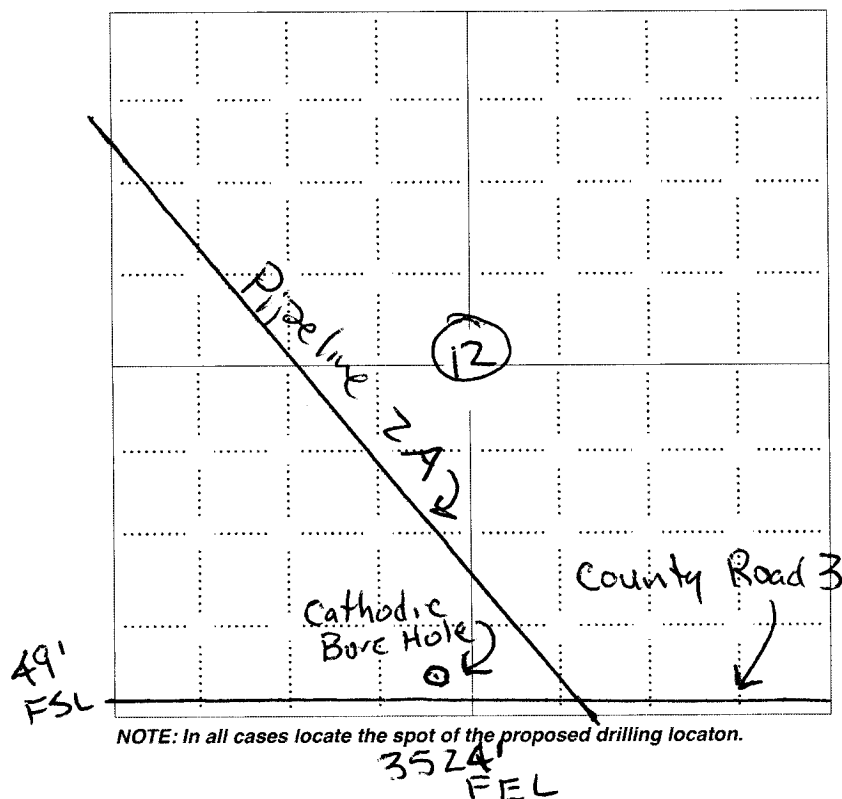
Is Section: ☒ Regular or ☐ Irregular

If Section is Irregular, locate well from nearest corner boundary.

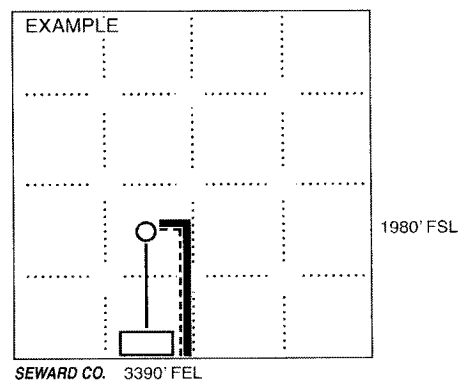
Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW

PLAT

Show location of the Cathodic Borehole. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).
 You may attach a separate plat if desired.

**LEGEND**

- ☐ Well Location
- ☐ Tank Battery Location
- ☐ Pipeline Location
- ☐ Electric Line Location
- ☐ Lease Road Location



In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- The distance of the proposed drilling location from the section's south / north and east / west; line.
- The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

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15-075-20860-0000
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: ☐ C-1 (Intent) ☒ CB-1 (Cathodic Protection Borehole Intent) ☐ T-1 (Transfer) ☐ CP-1 (Plugging Application)

OPERATOR: License # 7117
Name: Colorado Interstate Gas
Address 1: Two North Nevada Avenue
Address 2: _____
City: Colorado Springs State: CO Zip: 80903 + _____
Contact Person: Steve Shafer
Phone: (806) 930-1668 Fax: (_____) _____
Email Address: steve.shafer@elpaso.com

Well Location:
SE SW SE SW Sec. 12 Twp. 21 S. R. 42 ☐ East ☒ West
County: Hamilton
Lease Name: CPS 4281 Well #: 2

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: Daryle and Dalene Lewis
Address 1: 5901 NW County Road 7
Address 2: _____
City: Syarcuse State: KS Zip: 67878 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

☒ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.

☐ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 07/11/2012 Signature of Operator or Agent: Kurt Ut Title: President - ICORR Technologies, Inc.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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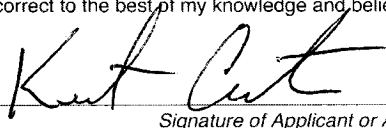
JUL 16 2012

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name: Colorado Interstate Gas		License Number: 7117
Operator Address: Two North Nevada Avenue		Colorado Springs CO 80903
Contact Person: Lori Stanger		Phone Number: 719-667-7623
Lease Name & Well No.: CPS 4281		Pit Location (QQQQ): Sec. 12 Twp. 21 R. 42 <input type="checkbox"/> East <input type="checkbox"/> West 49 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 3524 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Hamilton County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 13 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Portable Pit Mud System
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input checked="" type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Portable Pit Mud System. All mud will be hauled off site and properly disposed of.
Distance to nearest water well within one-mile of pit: N/A feet Depth of water well _____ feet	Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: This is a Portable Pit Mud System Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 07/11/2012 Date  Signature of Applicant or Agent		

KCC OFFICE USE ONLY			
Date Received: 7-16-12		Permit Number: _____	Permit Date: 7-16-12
Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		<input type="checkbox"/> Liner <input checked="" type="checkbox"/> Steel Pit <input checked="" type="checkbox"/> RFAC <input type="checkbox"/> RFAS	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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