# For KCC Use: 7-23-20/2 Effective Date: 7-23-20/2 District # 7-23-20/2

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

### NOTICE OF INTENT TO DRILL

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ERATOR: Licenses	21105 21941	
The Section Process of the Section Plate on reverse side)  Is SECTION: Regular   Inregular?   Inregular   Inregular   Inregular   Inregular   Inregular   Inregular   Inregular   Inregular   Investor   Investor	FRATOR: License# 31451 31/71	
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Modeste	troce 1: 315 Mill St	Is SECTION: Kegular Integular?
Statistic Person: Binuce B Buthhead   State: \$a	trees 2: PO Box 354	(Note: Locate well on the Section Plat on reverse side)
Loses Barrier Parison   Deces Barrier Parison   Dece	Neodesha State Ks 7ip: 66757 + 0354	
Second Name   Second Shootdrag		Date 1 4 1
NTRACTOR: Lloanses. 5675   Is this a Prorated / Spaced Field?  Target Formation(s). Bestiverview.  Name: Lease or unit buotidary line (in lookage): 165   Feet MSI.  Target Formation(s). Bestiverview.  Name: Lease or unit buotidary line (in lookage): 165   Feet MSI.  Name: Lease or unit buotidary line (in lookage): 165   Feet MSI.  Name: Lease or unit buotidary line (in lookage): 165   Feet MSI.  Name: Lease or unit buotidary line (in lookage): 165   Feet MSI.  Name: Lease or unit buotidary line (in lookage): 165   Feet MSI.  Name: Lease or unit buotidary line (in lookage): 165   Feet MSI.  Name: Lease or unit buotidary line (in lookage): 165   Feet MSI.  Name: Lease or unit buotidary line (in lookage): 165   Feet MSI.  Name: Lease or unit buotidary line (in lookage): 165   Feet MSI.  Name: Lease or unit buotidary line (in lookage): 165   Feet MSI.  Name: Lease or unit buotidary line (in lookage): 165   Feet MSI.  Name: Lease or unit buotidary line (in lookage): 165   Feet MSI.  Name: Lease or unit buotidary line (in lookage): 165   Feet MSI.  Name: Lease or unit buotidary line (in lookage): 165   Feet MSI.  Name: Lease or unit buotidary line (in lookage): 165   Feet MSI.  Name: Lease or unit buotidary line (in lookage): 165   Feet MSI.  Name: Lease or unit buotidary line (in lookage): 165   Feet MSI.  Name: Lease or unit buotidary line (in lookage): 165   Feet MSI.  Name: Lease or unit buotidary line (in lookage): 165   Feet MSI.  Name: Lease or unit buotidary line (in lookage): 165   Feet MSI.  Name: Lease or unit buotidary line (in lookage): 165   Feet MSI.  Name: Lease or unit buotidary line (in lookage): 165   Feet MSI.  Name: Lease or unit buotidary line (in lookage): 165   Feet MSI.  Name: Lease or unit buotidary line (in lookage): 165   Feet MSI.  Name: Lease or unit buotidary line (in lookage): 165   Feet MSI.  Name: Lease or unit buotidary line (in lookage): 165   Feet MSI.  Name: Lease or unit buotidary line (in lookage): 165   Feet MSI.  Name: Lease or unit buotidary line (in lookage): 165   Feet MSI	con 220 7054	Compet Shooting
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Nearest Lease or unit boundary line (in loctage):   Nearest lease or	MaDhaman Driling	Torrect Formation(c)- Bartlesville
Season   Standard		Nearest Lease or unit boundary line (in footage): 165
Water well within one-quarter mile: Public water supply well within one-quarter mile: Public water supply well within one mile: Depth to bottom of tresh water: Depth to bottom of tresh water: Depth to bottom of tresh water: Depth to bottom of usable water: Depth t	Well Drilled For: Well Class: Type Equipment:	Council Surface Elevation: 1005feet MSL
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Depth to bottom of treak water:    Depth to bottom of usable water:   Surface Pipe by Alternate:	Gas Louise	
Depth to bottom of usable water:   Depth to bottom of usable water.   Depth to bottom of usable water be proved to be used.   Depth to bottom of usable water be proved to be possible water.   Depth to bottom of usable water.		
Operator:  Operator:  Original Completion Date:  Original Total Depth:  Formation at Total Depth:  Formation at Total Depth:  Formation at Total Depth:  Office The Well Alemant of the Total Depth:  Formation at Total Depth:  Formation at Total Depth:  Other and the Coation:  ONT #:  In well   arm Pond   Operators:  (Note: Apply for Permit with DWR   Operators:  In well   arm Pond   Operators:  (Note: Apply for Permit with DWR   Operators:  (No		
Departor:  Operator:  Operator:  Operator:  Operator:  Original Completion Date:  Original Total Depth:  Water Source for Drilling Operations:  Original Completion Date:  Original Co	Other:	
Operator:  Well Name:  Original Completion Date:  Original Total Depth:  Projected Total Depth:  Shale  Formation at Total Depth:  Notified Location:  CC DKT #:  If Yes, proposed zone:  AFFIDAVIT  If Yes proposed zone:  AFFIDAVIT  If Yes, proposed zone:  AFFIDAVIT  If Yes your your your your your your your your	The CHARACT and well information as follows:	Length of Surface Dine Planned to be set. 20 Ft
Operator: Well Name: Original Completion Date: Original Total Depth: Projected Total Depth: Stable  Projected Total Depth: Stable Stable  Projected Total Depth: Stable St	TOVYVVO: Old Well RIBOTHIALIOT AS LOROWS.	
Well Name: Original Completion Date: Original Total Depth:  Projected Total Depth: Stale  Formation at Total Depth: Stale  Water Source for Drilling Operations:  Wester Source for Drilling Operations:  West	Operator:	
Original Completion Date:  Original Total Depth:  Perceitonal, Deviated or Horizontal wellbore?  Press, true vertical depth:  Note: Apply for Permit with DWR  Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.  Or pursuant to Appendix "B'- Eastern Karsas surface assing order #33,891-C, which applies to the KCC District 3 area, alternate II comenting must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  Remember to:  File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with intent to Drill;  File Completion Form ACC-1 within 120 days of spud date;  File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with intent to Drill;  File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with intent to Drill;  File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with intent to Drill;  File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with intent to Drill;  File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with intent to Dri	0,000	
rectional, Deviated or Horizontal weltbore?    Yes   No   Water Source for Drilling Operations:   Water Source for Drilling Operation   Water Source for Primit with DWR   Water Source for Primit for Drilling Operation   Water Source for Primit for Primit for Drilling Operation   Water Source for Primit for Machanism   Water Source for Primit for Primit for Machanism   Water Source for Primit fo		Formation at Total Depth: Shale
les, true vertical depth:    Co DKT #:	Original Completion Date.	
the undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  **Sagreed that the following minimum requirements will be met:  1. Notify the approval rotice of intent to drill shall be posted on each drilling rig;  2. A copy of the approval rotice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix 18" - Eastern Kansas surface casing order \$133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  **Remember to:**  File Completion Form ACO-1 within 120 days of spud date:	ii at Burinted on Meximontal wallborn?	Tatall Form Bond Wother: City
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2. A copy of the approved notice of intent to drill shall be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order \$133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Title:  File Completion of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  File Corlification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  File Corlification form CDP-1) with Intent to Drill;  File completion form CDP-1) with Intent to Drill;  File completion form CDP-1) with Intent to Drill;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed (within 60 days);  Obtain written approval before disposing or injecting salt water.  If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.	CC DKT #:	─ Will Cores be taken?
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through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date:	AF  the undersigned hereby affirms that the drilling, completion and eventual p is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A secural the appropriate district of the prior to spudding of well;	- Will Cores be taken?
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to prugging,  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Title:	AF  the undersigned hereby affirms that the drilling, completion and eventual p is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A secural the expressed entire of intent to drill shall be nosted on each	- Will Cores be taken?
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  hereby certify that the statements made herein are true and to the best of my knowledge and belief.  For KCC Use ONLY  API # 15	AF  ne undersigned hereby affirms that the drilling, completion and eventual p is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each an infimum amount of surface pipe as specified below <i>shall</i> be set that the proposed of	Will Cores be taken?     If Yes, proposed zone:  FFIDAVIT  Slugging of this well will comply with K.S.A. 55 et. seq.  ch drilling rig; et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Title:  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 003 - 255   8 - 000000000000000000000000000000000	AF  ne undersigned hereby affirms that the drilling, completion and eventual p is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall</i> be posted on ead 3. The minimum amount of surface pipe as specified below <i>shall</i> be set	Will Cores be taken?  If Yes, proposed zone:  FFIDAVIT  Slugging of this well will comply with K.S.A. 55 et. seq.  In the drilling rig;  If Yes No.  I
Or pursuant to Appendix "B" - Eastern Kansas surface casing order \$133,891-C, which applies to the RCC District office prior to any cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  hereby certify that the statements made herein are true and to the best of my knowledge and belief.  District Conductor of Completed Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - O03 - 2 5	AF  ne undersigned hereby affirms that the drilling, completion and eventual p is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on eac 3. The minimum amount of surface pipe as specified below shall be se through all unconsolidated materials plus a minimum of 20 feet into t 4. If the well is dry hole, an agreement between the operator and the di	Will Cores be taken?  If Yes, proposed zone:  FFIDAVIT  Idugging of this well will comply with K.S.A. 55 et. seq.  Ich drilling rig;  Ich by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  Instrict office on plug length and placement is necessary prior to plugging;  Instruct office on production casing is cemented in;
must be completed within 30 days of the spud date or the well shall be plugged. In air cases, NOTIFY district office prior to any cementary.  hereby certify that the statements made herein are true and to the best of my knowledge and belief.    Title:	AF  ne undersigned hereby affirms that the drilling, completion and eventual p is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ear  3. The minimum amount of surface pipe as specified below shall be se through all unconsolidated materials plus a minimum of 20 feet into t  4. If the well is dry hole, an agreement between the operator and the di  5. The appropriate district office will be notified before well is either plus	Will Cores be taken?  If Yes, proposed zone:  FFIDAVIT  Idugging of this well will comply with K.S.A. 55 et. seq.  Ich drilling rig;  Ich by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Its istrict office on plug length and placement is necessary prior to plugging; is gged or production casing is cemented in; its formation below any usable water to surface within 120 DAYS of spud date.
rereby certify that the statements made herein are true and to the best of my knowledge and belief.    All	AF  ne undersigned hereby affirms that the drilling, completion and eventual p is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ear  3. The minimum amount of surface pipe as specified below shall be se through all unconsolidated materials plus a minimum of 20 feet into t  4. If the well is dry hole, an agreement between the operator and the di  5. The appropriate district office will be notified before well is either plus	Will Cores be taken?  If Yes, proposed zone:  FFIDAVIT  Idugging of this well will comply with K.S.A. 55 et. seq.  Ich drilling rig;  Ich by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. istrict office on plug length and placement is necessary prior to plugging; is gged or production casing is cemented in; ited from below any usable water to surface within 120 DAYS of spud date.
For KCC Use ONLY  API # 15 - O03 - 255   8 - DOOD  Conductor pipe required   Monte   feet    Minimum surface pipe required   Approved by:   Mathorization expires:   7-18-2013    Title:   1e 5	AF ne undersigned hereby affirms that the drilling, completion and eventual p is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall</i> be posted on ear 3. The minimum amount of surface pipe as specified below <i>shall</i> be se through all unconsolidated materials plus a minimum of 20 feet into t 4. If the well is dry hole, an agreement between the operator and the di 5. The appropriate district office will be notified before well is either plus 6. If an ALTERNATE II COMPLETION, production pipe shall be cemen	Will Cores be taken?  If Yes, proposed zone:  FFIDAVIT  Idugging of this well will comply with K.S.A. 55 et. seq.  Ich drilling rig;  Ich by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. istrict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ted from below any usable water to surface within 120 DAYS of spud date.  #133.891-C. which applies to the KCC District 3 area, alternate II cementing
Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 003 - 255   8 - 0000  Conductor pipe required	AF ne undersigned hereby affirms that the drilling, completion and eventual p is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea: 3. The minimum amount of surface pipe as specified below shall be sethrough all unconsolidated materials plus a minimum of 20 feet into the sether to the sether plus and the district office will be notified before well is either plus for an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall.	If Yes, proposed zone:  FFIDAVIT Slugging of this well will comply with K.S.A. 55 et. seq.  ch drilling rig; et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. istrict office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; ted from below any usable water to surface within 120 DAYS of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
For KCC Use ONLY  API # 15 - 003 - 255   8 - 0000  Conductor pipe required	AF the undersigned hereby affirms that the drilling, completion and eventual p is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ead 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the time well is dry hole, an agreement between the operator and the dient of the well is either plus for an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order is must be completed within 30 days of the spud date or the well shall.	If Yes, proposed zone:  FFIDAVIT Slugging of this well will comply with K.S.A. 55 et. seq.  ch drilling rig; et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. istrict office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; ted from below any usable water to surface within 120 DAYS of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
Remember to:  For KCC Use ONLY  API # 15	AF  ne undersigned hereby affirms that the drilling, completion and eventual p is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea: 3. The minimum amount of surface pipe as specified below shall be sethrough all unconsolidated materials plus a minimum of 20 feet into the sether to the sether plus and the district office will be notified before well is either plus of an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order is must be completed within 30 days of the spud date or the well shall.	If Yes, proposed zone:  FFIDAVIT Slugging of this well will comply with K.S.A. 55 et. seq.  ch drilling rig; et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. istrict office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; ted from below any usable water to surface within 120 DAYS of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
For KCC Use ONLY  API # 15 - 003 - 255   8 - 0000  Conductor pipe required   1000   feet   feet    Minimum surface pipe required   20   feet per ALT.	AF  ne undersigned hereby affirms that the drilling, completion and eventual p is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea: 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into telestical to the well is dry hole, an agreement between the operator and the dientical to the set of the appropriate district office will be notified before well is either plus of an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall thereby certify that the statements made herein are true and to the best of	If Yes, proposed zone:  FFIDAVIT Slugging of this well will comply with K.S.A. 55 et. seq.  ch drilling rig; et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. istrict office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; ted from below any usable water to surface within 120 DAYS of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
API # 15 - 003 - 25 \$ 8 - 000	AF  ne undersigned hereby affirms that the drilling, completion and eventual p is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea: 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the district office will be notified before well is either plus of an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall thereby certify that the statements made herein are true and to the best of	If Yes, proposed zone:  FFIDAVIT Sugging of this well will comply with K.S.A. 55 et. seq.  In the underlying formation.  In the underlying formation.  In the underlying formation.  In the underlying formation and placement is necessary prior to plugging; goed or production casing is cemented in; ted from below any usable water to surface within 120 DAYS of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.  If my knowledge and belief.
API # 15 - 003 - 25 3 (8 0000000000000000000000000000000000	AF ne undersigned hereby affirms that the drilling, completion and eventual p is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ear 3. The minimum amount of surface pipe as specified below shall be se through all unconsolidated materials plus a minimum of 20 feet into t 4. If the well is dry hole, an agreement between the operator and the di 5. The appropriate district office will be notified before well is either plus 6. If an ALTERNATE II COMPLETION, production pipe shall be cemen Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of late:  Signature of Operator or Agent:	If Yes, proposed zone:  FFIDAVIT Slugging of this well will comply with K.S.A. 55 et. seq.  ch drilling rig; et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. istrict office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; ted from below any usable water to surface within 120 DAYS of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.  If my knowledge and belief.  Title:
Conductor pipe required	AF ne undersigned hereby affirms that the drilling, completion and eventual p is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ear 3. The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into t 4. If the well is dry hole, an agreement between the operator and the di 5. The appropriate district office will be notified before well is either plus 6. If an ALTERNATE II COMPLETION, production pipe shall be cemen Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall thereby certify that the statements made herein are true and to the best of the statements of the operator of Agent:  Signature of Operator or Agent:	If Yes, proposed zone:  FFIDAVIT Sugging of this well will comply with K.S.A. 55 et. seq.  Ch drilling rig; Let by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  In itstrict office on plug length and placement is necessary prior to plugging; Itstrict office on plug length and placement is necessary prior to plugging; Itstrict office on plug length and placement in; Ited from below any usable water to surface within 120 DAYS of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate It cementing be plugged. In all cases, NOTIFY district office prior to any cementing.  If my knowledge and belief.  Title:  Remember to:  File Certification of Compliance with the Kansas Surface Owner Notification
Minimum surface pipe required 20 feet per ALT. I I III  Approved by: 12-2012  This authorization expires: 7-18-2013  (This authorization void if drilling not started within 12 months of approval date.)  Spud date: Agent: - File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed (within 60 days);  Obtain written approval before disposing or injecting salt water.  If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.	AF ne undersigned hereby affirms that the drilling, completion and eventual p is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ear 3. The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into t 4. If the well is dry hole, an agreement between the operator and the di 5. The appropriate district office will be notified before well is either plus 6. If an ALTERNATE II COMPLETION, production pipe shall be cemen Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall thereby certify that the statements made herein are true and to the best of the statements of the operator of Agent:  Signature of Operator or Agent:	If Yes, proposed zone:  FFIDAVIT Slugging of this well will comply with K.S.A. 55 et. seq.  ch drilling rig; If you circulating cement to the top; in all cases surface pipe shall be set the underlying formation. It is in the underlying formation. It is in the underlying formation. It is in the underlying formation is is cemented in; It is in the underlying formation is is cemented in; It is in the underlying formation. It is in the underlying for the underlying formation. It is in the underlying formation. It is in the underlying formation. It is in the underlying forma
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Approved by: 18-2012  - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.	AF  the undersigned hereby affirms that the drilling, completion and eventual price agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ead. 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the district office will be notified before well is either plus of an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order is must be completed within 30 days of the spud date or the well shall thereby certify that the statements made herein are true and to the best of the spud state.  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - OO3 - 2 55 18 - OOO  Conductor pipe required Only feet	If Yes, proposed zone:  FFIDAVIT Slugging of this well will comply with K.S.A. 55 et. seq.  Ch drilling rig; If you circulating cement to the top; in all cases surface pipe shall be set the underlying formation. It is in the underlying formation to plugging; It is in the underlying formation. It is in the underlying formation. It is in the underlying formation to plugging; It is in the underlying formation. It is in the underlying f
- Submit plugging report (CP-4) after plugging is completed (within 60 days);  - Obtain written approval before disposing or injecting salt water.  - If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.	he undersigned hereby affirms that the drilling, completion and eventual prisagreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ear. 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the time well is dry hole, an agreement between the operator and the district office will be notified before well is either plus of an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall thereby certify that the statements made herein are true and to the best of the complete statements made herein are true and to the best of the statements of the complete statements of the spud date or the well shall that the statements made herein are true and to the best of the statements of the spud date or the well shall that the statements made herein are true and to the best of the statements of the spud date or the well shall that the statements made herein are true and to the best of the statements of the spud date or the well shall that the statements made herein are true and to the best of the spud date or the well shall that the statements made herein are true and to the best of the spud date or the well shall that the statements made herein are true and to the best of the spud date or the well shall that the statements made herein are true and to the best of the spud date or the well shall that the statements made herein are true and to the best of the spud date or the well shall that the statements made herein are true and to the best of the spud date or the well shall that the statements made herein are true and to the spud date or the well shall that the statement is the statement of the spud date or the well shall that the statement of the spud date or the spud d	If Yes, proposed zone:  FFIDAVIT Slugging of this well will comply with K.S.A. 55 et. seq.  Ch drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. In instrict office on plug length and placement is necessary prior to plugging; If gged or production casing is cemented in; Ited from below any usable water to surface within 120 DAYS of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing to the plugged. In all cases, NOTIFY district office prior to any cementing.  If my knowledge and belief.  File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders;
This authorization expires:	he undersigned hereby affirms that the drilling, completion and eventual prisagreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ear. 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the time well is dry hole, an agreement between the operator and the district office will be notified before well is either plus of an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall thereby certify that the statements made herein are true and to the best of the complete statements made herein are true and to the best of the spud state:  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - O03 - 255 18 - O00  Conductor pipe required	If Yes, proposed zone:  FFIDAVIT Sugging of this well will comply with K.S.A. 55 et. seq.  Ich drilling rig; In the underlying formation.  In the underlying formation cases surface within 120 DAYS of spud date.  In the plugged. In all cases, NOTIFY district office prior to any cementing.  In the underlying formation of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  In the underlying formation of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  In the underlying formation of Spud date;  In the underlying formation of
(This authorization void if drilling not started within 12 months of approval date.)  - If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.	AF the undersigned hereby affirms that the drilling, completion and eventual pris agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ear  3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the district office will be notified before well is either plus.  4. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plus.  5. The appropriate district office will be notified before well is either plus.  6. If an ALTERNATE II COMPLETION, production pipe shall be cemen. Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall thereby certify that the statements made herein are true and to the best of the plus of the production pipe required.  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - OO3 - 2 55 18 - OOO  Conductor pipe required	If Yes, proposed zone:  FFIDAVIT Diugging of this well will comply with K.S.A. 55 et. seq.  ch drilling rig; et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. istrict office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; ted from below any usable water to surface within 120 DAYS of spud date. #133,891-C, which applies to the KCC District 3 area, alternate It cementing be plugged. In all cases, NOTIFY district office prior to any cementing.  If my knowledge and belief.  File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent to Drill;  File completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify encrypticate district office 48 hours prior to workover or re-entry;
please check the box below and return to the address below.	AF the undersigned hereby affirms that the drilling, completion and eventual price agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ead.  3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the district office will be notified before well is either plugible. The appropriate district office will be notified before well is either plugible. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall thereby certify that the statements made herein are true and to the best of the spudiction of the production of the district of the spudiction of the spud	If Yes, proposed zone:  FFIDAVIT Sugging of this well will comply with K.S.A. 55 et. seq.  In drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  Instrict office on plug length and placement is necessary prior to plugging;  If gged or production casing is cemented in;  Ited from below any usable water to surface within 120 DAYS of spud date.  ### ### ### ### ### ### ### ### ### #
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JUL 1 8 2012

For KCC Use ONLY
API # 15 - 003-25518-00-00

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

an et anna ha	Location of Well: County: Anderson
Operator: 3B Energy, Inc	-2,475 feet from N / S Line of Section
Lease: Peine	1,485 feet from E / W Line of Section
Well Number:	Sec. 16 Twp. 20 S. R. 20 X E W
Number of Acres attributable to well:  QTR/QTR/QTR/QTR of acreage: SE _ SE _ SW _ NE	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW
	;
PL	
Show location of the well. Show footage to the nearest le	ise or unit boundary line. Show the predicted locations of
lease roads, tank batteries, pipelines and electrical lines, as requ	

ease rodus, tar	Λ	You may attach a sep	eparate plat if desired.	
		24251	LEGEND  O Well Location  Tank Battery Location  Pipeline Location  Electric Line Location  Lease Road Location	
	16		1485 EXAMPLE	
			0-7	1980' FS
			SEWARD CO. 3390' FEL	

NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

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JUL 1 8 2012
KCC WICHITA

## 15-003-25518-0000 Kansas Corporation Commission

OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

#### **CERTIFICATION OF COMPLIANCE WITH THE** KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 31491  Name: 3B Energy, Inc  Address 1: 315 Mill St  Address 2: PO Box 354  City: Neodesha State: Ks Zip: 66757 + 0354	al description of
Address 1: 315 Mill St  Address 2: PO Box 354  County: Neodesha State: Ks Zip: 66757 + 0354  Contact Person: Bruce B Burkhead  Phone: (620 ) 330-7854 Fax: ( )  Email Address: bbburkhead@gmail.com  Surface Owner Information:  Name: Ron Peine  Address 1: 26274 NE 2000 Rd  Address 2: City: Greeley  State: Ks Zip: 66033 +   If filing a Form 7-1 for multiple wells on a lease, enter the leg the lease below:  When filing a Form 7-1 involving multiple surface owners, atta sheet listing all of the information to the left for each surface owner information can be found in the records of the register county, and in the real estate property tax records of the county are preliminary non-binding estimates. The locations of lease roads, tank batteries, pipelines, and electrical lines. The locations sho are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form TF-1, CP-1 that I am filling in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required form; and 3) my operator name, address, phone number, fax, and email address.	al description of
Address 2: PO Box 354  Lease Name: Peine Well #: 1  Lease Name: Peine Well #: 1  If filing a Form T-1 for multiple wells on a lease, enter the leg the lease below:    If filing a Form T-1 for multiple wells on a lease, enter the leg the lease below:    If filing a Form T-1 for multiple wells on a lease, enter the leg the lease below:    Surface Owner Information:	al description of
City: Neodesha State: Ks zip: 66757 + 0354	
Contact Person:  Phone: ( 620	
Phone: ( 620 ) 330-7854 Fax: ( )   Email Address: bbburkhead@gmail.com  Surface Owner Information: Name: Ron Peine	ch an additional
Surface Owner Information:  Name: Ron Peine  Address 1: 26274 NE 2000 Rd  Address 2: State: Ks Zip: 66033 +  If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations sho are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may select one of the following:	ch an additional
Name: Ron Peine  Address 1: 26274 NE 2000 Rd  Mhen filing a Form T-1 involving multiple surface owners, atta sheet listing all of the information to the left for each surface owner information can be found in the records of the register county, and in the real estate property tax records of the county, and in the real estate property	ch an additional
Address 1: 26274 NE 2000 Rd  Address 2:	ch an additional
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Address 2:	
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I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information to the surface owner(s).	or Form d by this
KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC perforn task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.	ning this
If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.	the KSONA-1
I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.	
Date: 07-16-12 Signature of Operator or Agent:	

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## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: 3B Energy,Inc			License Number: 31491			
Operator Address: 315 Mill St		PO	Box 354	Neodesha	Ks	66757
Contact Person: Bruce B Burkhead			Phone Number	620-330-7854		
Lease Name & Well No.: Peine	1		Pit Location (QQQQ):			
Type of Pit:	Pit is:		SE _ SE	SW NE		
Emergency Pit Burn Pit	X Proposed	Existing	Sec. 16 Tw	p. 20 R. 20 X	East	] West
Settling Pit X Drilling Pit	If Existing, date cor	nstructed:	2,475	Feet from X North / S	outh Line	of Section
Workover Pit Haul-Off Pit			1,485	Feet from X East / W	Vest Line	of Section
(If WP Supply API No. or Year Drilled)	Pit capacity: 160	(bbls)	Anderson			_County
Is the pit located in a Sensitive Ground Water A	ves? Ves V		Chloride concer	atration:		mg/l
is the pit located in a Sensilive Ground Water A	ilea: les 📐			(For Emergency Pits and Settlin	ng Pits only)	
Is the bottom below ground level?	Artificial Liner?	la.	How is the pit lin	ned if a plastic liner is not us	sed?	
X Yes No	Yes X N	•				
Pit dimensions (all but working pits):	Length (lee	et)	Width (feet)		N/A: Steel	Pits
	om ground level to dee	<del></del>	(RE		No Pit	***
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner		edures for periodic ncluding any speci	maintenance and determin al monitoring.	ıng	
Distance to nearest water well within one-mile of pit:  Depth to shallowest fresh water feet.						
Source of information:  N/A feet Depth of water well feet measured well owner electric log KDWR						
Producing Formation: Type of material utilized in drilling/workover: A						
Number of producing wells on lease:  Number of working pits to be utilized:  1						
Barrels of fluid produced daily: Abandonment procedure: Doze in and reseed						
Does the slope from the tank battery allow all spilled fluids to						
flow into the pit? Yes No		Drill pits must I	be closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.						
		0	00			ļ
7-16-12		/3	_ B/W	A		
Date		31	ignature of Applica	nt or Agent		
	KCC	OFFICE USE O		ner Steel Pit	RFAC [	RFAS
Date Received: 7-18-12 Permit Num	iber:	rerm	iii Date:	Lease inspection:	Jes	, 10 MO

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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JUL 1 8 2012

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner

July 18, 2012

3B Energy, Inc. 315 Mill St PO Box 354 Neodesha, KS 66757-0354

RE: Drilling Pit Application

Peine Lease Well No. 1 NE/4 Sec. 16-20S-20E Anderson County, Kansas

#### Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit immediately after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: <a href="https://www.kcc.state.ks.us/conservation/forms">www.kcc.state.ks.us/conservation/forms</a>.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Kathathynes

**Environmental Protection and Remediation Department** 

cc: File