

O W W O

For KCC Use: 7-23-2012
Effective Date: 4
District # _____
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well
Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Expected Spud Date: 7 19 2012
month day year

Spot Description:
C NW NW NE Sec. 31 Twp. 10 S. R. 19 E W
4,950 feet from N / S Line of Section
2,310 feet from E / W Line of Section

OPERATOR: License# 34728
Name: Free State Petroleum
Address 1: 501 W 40th St
Address 2: _____
City: Hays State: Ks Zip: 67601 + _____
Contact Person: Ralph Brungardt
Phone: 785-735-4645

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 33645
Name: H2 Plains, LLC

County: Rooks
Lease Name: Tomashack Well #: 1
Field Name: Marcotte

Well Drilled For: Oil Gas Seismic; _____ # of Holes Other: _____
Well Class: Enh Rec Storage Disposal Other: _____
Type Equipment: Mud Rotary Air Rotary Cable Infield Pool Ext. Wildcat

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Arbuckle

Nearest Lease or unit boundary line (in footage): 330'
Ground Surface Elevation: 2233 KB feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

If OWWO: old well information as follows:
Operator: Mid States Oil Corp.
Well Name: Schonhaler #1
Original Completion Date: 2-26-51 Original Total Depth: 3816'

Depth to bottom of fresh water: 150
Depth to bottom of usable water: 950
Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 198'
Length of Conductor Pipe (if any): none
Projected Total Depth: 3830'
Formation at Total Depth: Arbuckle

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Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Water Source for Drilling Operations: Well Farm Pond Other: _____
DWR Permit #: _____
(Note: Apply for Permit with DWR
Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7-14-12 Signature of Operator or Agent: Ralph Brungardt Title: Owner

For KCC Use ONLY
API # 15 - 163-04073-00-01
Conductor pipe required None feet
Minimum surface pipe required 198 feet per ALT. I II
Approved by: RWB 7-18-2012
This authorization expires: 7-18-2013
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:
- File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If well will not be drilled or permit has expired (See authorized expiration date) please check the box below and return to the address below.
 Well will not be drilled or Permit Expired Date: _____
Signature of Operator or Agent: _____

Mail to: KCC - Conservation Division,
130 S. Market - Room 2078, Wichita, Kansas 67202

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For KCC Use ONLY
 API # 15 - 163-04073-00-01

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Free State Petroleum
 Lease: Tomasheck
 Well Number: 1
 Field: Marcotte

Location of Well: County: Kooks
4,950 feet from N / S Line of Section
2,310 feet from E / W Line of Section
 Sec. 31 Twp. 10 S. R. 19 E W

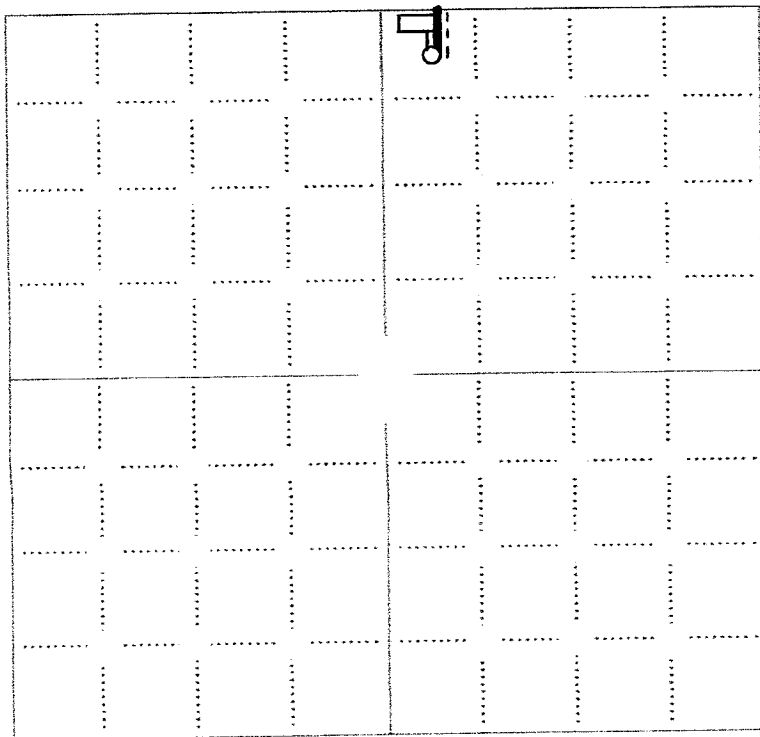
Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: C - NW - NW - NE

Is Section: Regular or Irregular

If Section is irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

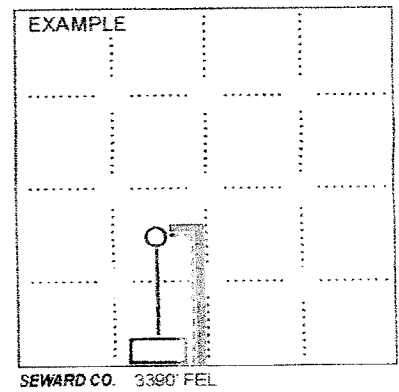
PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 34728
Name: Free State Petroleum
Address 1: 501 W 40th St
Address 2: _____
City: Hays State: Ks Zip: 67601 + _____
Contact Person: _____
Phone: (785) 735-4645 Fax: (_____) _____
Email Address: _____

Well Location:
C NW NW NE Sec. 31 Twp. 10 S. R. 19 East West
County: Rooks
Lease Name: Tomasheck Well #: 1

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:
Name: David Tomasheck
Address 1: 3035 8rd
Address 2: _____
City: Zurich State: Ks Zip: 67663 + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 7-14-12 Signature of Operator or Agent: Ralph Brungardt Title: Owner

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**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name: Free State Petroleum		License Number: 34728
Operator Address: 501 W 40th St		Hays Ks 67601
Contact Person: Ralph Brungardt		Phone Number: 785-735-4645
Lease Name & Well No.: Tomasheck 1		Pit Location (QQQQ): C - NW - NW - NE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 150 (bbls)	Sec. 31 Twp. 10 R. 19 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 4,940 4950 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2,300 2310 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Rooks County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 40 Length (feet) 10 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 6 (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. plastic		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. daily inspection <div style="text-align: right;">RECEIVED JUL 18 2012 KCC WICHITA</div>
Distance to nearest water well within one-mile of pit: 2610 feet Depth of water well 95 feet		Depth to shallowest fresh water 70 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> RDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: fresh water Number of working pits to be utilized: 2 Abandonment procedure: Remove fluids, let dry, and back fill Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
7-14-12 Date		<i>Ralph Brungardt</i> Signature of Applicant or Agent

15-163-04073-00-01

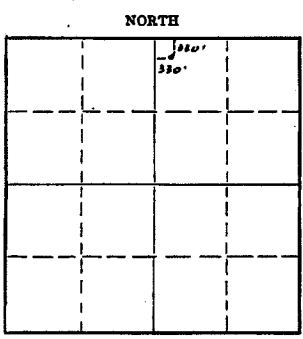
KCC OFFICE USE ONLY		<input checked="" type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input checked="" type="checkbox"/> RFAC <input type="checkbox"/> RFAS
Date Received: 7-18-12	Permit Number: _____	Permit Date: 7-18-12 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

STATE OF KANSAS
 STATE CORPORATION COMMISSION
 Give All Information Completely
 Make Required Affidavit
 Mail or Deliver Report to:
 Conservation Division
 State Corporation Commission
 800 Bittling Building
 Wichita, Kansas

15-163-04073-00-02

WELL PLUGGING RECORD



Locate well correctly on above Section Map

Rocks _____ County, Sec 31 Twp. 10 Rce 19 (NW) _____ (W)
 Location as "NE/CNW/4SW/4" or footage from lines C NW/4 NW/4 NE/4
 Lease Owner Midstates Oil Corporation
 Lease Name Schonthaler Well No. 1
 Office Address 518 National Bank of Tulsa, Bldg., Tulsa, Oklahoma
 Character of Well (completed as Oil, Gas or Dry Hole) Oil Well
 Date well completed April 4, 19 52
 Application for plugging filed June 25, 1952 19
 Application for plugging approved June 26, 1952 19
 Plugging commenced July 14, 1952 19
 Plugging completed July 22, 1952 19
 Reason for abandonment of well or producing formation Decline in Production
 If a producing well is abandoned, date of last production May 7, 19 52
 Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Eldon Petty, Hays, Kansas
 Producing formation Lansing K.C. Depth to top 3503 Bottom 3514 Total Depth of Well 3520 P.F. feet
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8-5/8	198'	None
				5-1/2	3816'	820'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Well was filled with sand from 3500' to 3520 and cemented from 3467 to 3500', Put 10' Rock Bridge from 180' to 190' and cemented from 138' to 180'. Filled hole with heavy mud to 35' of surface, bridged w/ 10' of Rock and cemented to surface of the ground.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Pipe Pulling, Inc.
 Address Stafford, Kansas

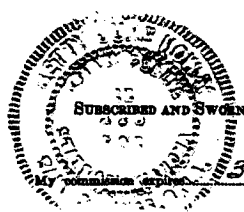
STATE OF Oklahoma COUNTY OF Tulsa, ss.
W. H. Barclay (employee of owner) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) W. H. Barclay
518 N.E.T. Bldg., Tulsa, Oklahoma
 (Address)

Subscribed and Sworn to before me this 30th day of July, 19 52

Betty Jean Shaurcy
 Notary Public.



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 FILE SEC 31 T 10 R 19
 BACK PAGE 26 LINE 14

07-31-1952