For KCC Use: 7-28-2012 Effective Date: 4 District # No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

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cpected Spud Date:	August	15th	2012	Spot Description: SE4 of SE4 of Section 8, Township 5 South, Range 29 West
	month	day	year	W2√2 - NE _ SE _ SE _ Sec. 6 _ Twp. 5 _ S. R. 20 E ▼ V
PERATOR: License# _	34686 V			(a/a/a/a) 990 feet from N / X S Line of Section
ame: American Patriot	Oil LLC	-,		415 feet from E / W Line of Sectio
dress 1: 1716 N Main	Street			Is SECTION: Regular Irregular?
ddress 2: Suite A #170				(Note: Locate well on the Section Plat on reverse side)
ty: Longmont	State: C	CO Zip: _	80501 +	County: Phillips
ontact Person: Doug S				Lease Name: Lohrmeyer Well #: 1
none: 720-878-2730				Field Name: Wildcat
	33493			
ONTRACTOR: License ame: American Eagle D	e# 00400			Is this a Prorated / Spaced Field?
ame: American Eagle D	mining inc.			Target Formation(s): KC and Arbuckle
Well Drilled For:	Well Class	: Ty	pe Equipment:	Nearest Lease or unit boundary line (in footage): 415'
XIOII TENI	h Rec Infield	, D	Mud Rotary —	Ground Surface Elevation: 2150 Es+1967 feet MS
	orage Pool I		Air Rotary	Water well within one-quarter mile:
	posal XWildo		Cable	Public water supply well within one mile:
Seismic ;	· —	the state of the s	—	Depth to bottom of fresh water: 150 /80
Other:				Depth to bottom of usable water:
				Surface Pipe by Alternate:
f OWWO: old w	ell information as foll	lows:		Length of Surface Pipe Planned to be set:
Operator:				Length of Conductor Pipe (if any):
Well Name:				Projected Total Depth: 3700'
		Original To	tal Depth:	
Original Completion	Date	Original 10	и Борин	Water Source for Drilling Operations:
irectional, Deviated or I	Horizontal wellbore?		☐Yes X No	O Kell Farm Pond Other:
Yes, true vertical depth				DWR Permit #:
ottom Hole Location:				
ottom Hole Location: CC DKT #:				(Note: Apply for Permit with DWR 🔀 🖊
				Will Cores be taken? (Note: Apply for Permit with DWR X Y Yes X N
				(Note: Apply for Permit with DWR W Yes Note: Apply for Permit with DWR Yes Note: Yes Yes Note: Yes Yes Note: Yes Note: Yes Yes Note: Yes
CC DKT #:			A	Will Cores be taken? Yes ⊠N FFIDAVIT (Note: Apply for Permit with DWR ⊠ Yes ⊠N
CC DKT #:	by affirms that the d	Irilling, com	A pletion and eventual	Will Cores be taken? If Yes, proposed zone: FFIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. RECEIVED
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CC DKT #:	by affirms that the d	Irilling, com quirements	A pletion and eventual ; will be met:	Will Cores be taken? If Yes, proposed zone: FFIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. KANSAS CORPORATION COMM
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the undersigned heretis agreed that the foll 1. Notify the approphication are through all uncords. If the well is dry 5. The appropriate 6. If an ALTERNAT Or pursuant to Amust be completed thereby certify that the state: 7-10-2012 For KCC Use ONLY API # 15 - 447 Conductor pipe required Minimum surface pipe Approved by: This authorization exp	by affirms that the dowing minimum reconstructed of surface piproved notice of intermount of surface piprosolidated materials hole, an agreement district office will be Ell COMPLETION appendix "B" - Easte ted within 30 days of the statements made statements made statements made a statement made a complete of the surface	Irilling, comquirements prior to spent to drill a pe as species plus a mint between the notified both, productionern Kansas of the spudherein are of Operator	pletion and eventual will be met: udding of well; shall be posted on eafied below shall be shimum of 20 feet into the operator and the defore well is either plun pipe shall be cemer surface casing order date or the well shall true and to the best of or Agent:	Will Cores be taken? If Yes, proposed zone: FFIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. RECEIVED KANSAS CORPORATION COMM ach drilling rig; the underlying formation. CONSERVATION DIVISION DIVISION BY The production casing is cemented in; and or production casing is cemented in; the from below any usable water to surface within 120 DAYS of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If my mowering and belief. Title: Owner / Operator Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water.

For KCC Use ONLY API#15-147-20687-0000

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: American Patriot Oil LLC	Location of Well: County: Phillips					
Lease: Lohrmeyer	990 feet from N / S Line of Section					
Well Number: 1	990 feet from N / X S Line of Section 415 feet from E / W Line of Section					
Field: Wildcat	Sec. 6 Twp. 5 S. R. 20 E 🔀 W					
Number of Acres attributable to well: 40 QTR/QTR/QTR/QTR of acreage: NE - SE - SE - SE	Is Section: Regular or Irregular					
w2	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW					

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.

		LEGEND O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location	
5	E	EXAMPLE	
	C	1000	0' FSL
		SEWARD CO. 3390' FEL	, FOL

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for all COMMISSION CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

JUL 1 3 2012

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT 15-147-20687-00-00

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34686	Well Location:				
Name: American Patriot Oil LLC	W2312 NE SE SE Sec. 6 Twp. 5 S. R. 20 EastX West				
Address 1: 1716 N Main Street	County: Phillips				
Suite A #170	Lohrmeyer 1				
City: Longmont State: CO Zip: 80501 +					
Contact Person: Doug Stewart	the lease below:				
Phone: (720) 878-2730 Fax: ()					
Contact Person: Doug Stewart Phone: (720) 878-2730 Fax: () Fax: (
Surface Owner Information:					
lame: Gale B. Lohrmeyer	When filing a Form T-1 involving multiple surface owners, attach an additional				
ddress 1: P.O. Box 162	 sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the 				
oddress 2:	county, and in the real estate property tax records of the county treasurer.				
ity: Logan State: KS Zip: 67646 +					
the KCC with a plat showing the predicted locations of lease roads	Cathodic Protection Borehole Intent), you must supply the surface owners and s, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.				
the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be ente	s, tank batteries, pipelines, and electrical lines. The locations shown on the plat				
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JUL 1 3 2012

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: American Patriot Oil I	License Number: 34686						
Operator Address: 1716 N Main St	te A #170 Longmont CO 80501						
Contact Person: Doug Stewart	Phone Number: 720-878-2730						
Lease Name & Well No.: Lohrmeyer	1		Pit Location (QQQQ):				
Type of Pit:	M2 . NE . SE . SE						
Emergency Pit Burn Pit	Existing	Sec. 6 Twp. 5 R. 20 East X West					
Settling Pit X Drilling Pit	ng Pit X Drilling Pit If Existing, date constru			990 Feet from North / X South Line of Section			
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from X East / West Line of Section				
(in the capping at the of teat chines)	100 (bbls)		Phillips County				
Is the pit located in a Sensitive Ground Water A	rea? 🗸 Yes 🔀	₩o	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)				
is the bottom below ground level? X Yes No	Artificial Liner? X Yes 1	No	How is the pit lined if a	a plastic liner is not us	ed?		
Pit dimensions (all but working pits):) Length (fe	et) 12	Width (feet)	_ N	/A: Steel F	Pits	
Depth fro	m ground level to dee	epest point:	(feet)	N	o Pit		
If the pit is lined give a brief description of the line material, thickness and installation procedure.	ner	1	dures for periodic mainte		ng		
Heavy Plastic There are workers on hand 24/7 during drilling operations.				0			
Distance to nearest water well within one-mile o	f pit:	Depth to shallow Source of inform	west fresh water	150 40 feet.			
3706 feet Depth of water well	measured well owner electric log				wr .		
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	ver and Haul-Off Pits C	ONLY:		}	
Producing Formation:		Type of material	utilized in drilling/worko	ver: Fresh	mud		
Number of producing wells on lease:	Number of working pits to be utilized: 3 RECEIVED KANSAS CORPORATION COMMISSION				EU 1.		
Barrels of fluid produced daily:	Abandonment p	rocedure: Evapon	ate a bo	ackf	211		
Does the slope from the tank battery allow all sp flow into the pit? Yes No	Drill pits must be	e closed within 365 days	of spud date.	JL 13	2012		
I hereby certify that the above statement	ents are true and con				WICHITA	. кз	
7-10-2012 Date		Dog	nature of Applicant or A	gent			
KCC OFFICE USE ONLY							
	NCC (OFFICE USE ON	Liner	Steel Pit 🔏 R	FAC	RFAS	
Date Received: 7-13-12 Permit Numb	er:	Permit	Date: 7-23-12	Lease Inspection:	Yes	☐ No	

Conservation Division Finney State Office Building 130 S. Market, Rm. 2078 Wichita, KS 67202-3802



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Mark Sievers, Chairman Thomas E. Wright, Commissioner

July 23, 2012

American Patriot Oil LLC 1716 N Main St Ste A#170 Longmont, CO 80501

RE: Drilling Pit Application Lohmeyer Lease Well No. 1 SE/4 Sec. 06-05S-20W Phillips County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and free fluids must be removed. The fluids are to be removed from the reserve pit after drilling operations have ceased. Keep pits away from any draws.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Environmental Protection and Remediation Department

cc: district