

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30444

Name: Charter Production Company

Address: 142 N. Mosley

City/State/Zip Wichita, KS 67202

Purchaser: _____

Operator Contact Person: Jerald W. Rains

Phone (316) 263-4906

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

01-11-94 01-18-94 1-18-94
Spud Date Date Reached TD Completion Date

API NO. 15- 135-23,805

County Ness

E/2 NE NW Sec. 6 Twp. 17 Rge. 22 W

585 Feet from S/W (circle one) Line of Section

2970 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Sargent Well # 1

Field Name Development

Producing Formation NA

Elevation: Ground 2368' KB 2377'

Total Depth 4446' PBTD _____

Amount of Surface Pipe Set and Cemented at 292 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 292'

feet depth to surface w/ 170 sx cnt.

Drilling Fluid Management Plan D&A JH 6-16-94
(Data must be collected from the Reserve Pit)

Chloride content 37000 ppm Fluid volume 1340 bbls

Dewatering method used Evaporation & Deflocculation

Location of fluid disposal if hauled offsite: KCC

Operator Name RELEASED MAR 15

Lease Name 4-22-96 License No. CONFIDENTIAL

APR 22 1996
Quarter Sec. Twp. S Rng. E/W

County FROM CONFIDENTIAL Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

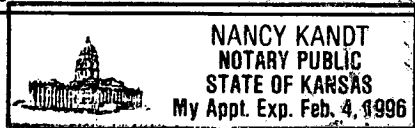
Signature Jerald W. Rains

Title Operations Manager Date 3/10/94

Subscribed and sworn to before me this 10th day of March 19 94.

Notary Public Nancy Kandt

Date Commission Expires 2-4-96



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
Distribution: KCC SWD/Rep NGPA
 KGS Other
RECEIVED
KANSAS CORPORATION COMMISSION
MAR 16 1994
OIL & GAS CONSERVATION DIVISION
Wichita, Kansas

CONFIDENTIAL

SIDE TWO

Operator Name Charter Production Company

Lease Name Sargent

Well # 1

Sec. 6 Twp. 17 Rge. 22

East

County Ness

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No (Attach Additional Sheets.)

Samples Sent to Geological Survey [X] Yes [] No

Cores Taken [] Yes [X] No

Electric Log Run [X] Yes [] No (Submit Copy.)

Log Formation (Top), Depth and Datum Sample Name Top Datum

See geologist's report enclosed

List All E.Logs Run:

Dual Induction, Neutron, Microlog & Geologist's Report

PLEASE KEEP ALL INFORMATION CONFIDENTIAL

CASING RECORD

[] New [] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Row 1: Surface, 12 1/4", 8-5/8", 24#, 292', 60/40 poz, 170, 3% gel 3% cc.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Table with 4 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes checkboxes for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

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Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth.

TUBING RECORD Size Set At Packer At Liner Run [] Yes [] No

Date of First, Resumed Production, SMD or Inj. Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain) D&A

Estimated Production Per 24 Hours Oil N/A Bbls. Gas N/A Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: [] Vented [] Sold [] Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION [] Open Hole [] Perf. [] Dually Comp. [] Commingled [] Other (Specify)

Production Interval

1-16-94

7:00 a.m. 4204' OPERATION: DRILLING Mud Properties: WT 8.8, VIS 40,
CHL 5000 & MCD 3299
DST #1: 4359'-4384' 30"-30"-30"-30"
RECOVERED: 5' MUD

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1-17-94

Initial Flow Pressure: 31#-31# Final Flow Pressure: 31#-31#
Initial Shut In Pressure: 41# Final Shut In Pressure: 31#
Initial Hydrostatic Pressure: 2202# Final Hydrostatic Pressure: 2272#
7:00 a.m. 4416' OPERATION: DRILLING Mud Properties: WT 9.2, VIS 57, WL
10, CHL 6000 & MCD 3299
DST #2: 4395'-4417' 30"-30"-30"-30"
RECOVERED: 30' MUD
Initial Flow Pressure: 42#-31# Final Flow Pressure: 42#-31#
Initial Shut In Pressure: 800# Final Shut In Pressure: 560#
Initial Hydrostatic Pressure: 2203# Final Hydrostatic Pressure: 2203#

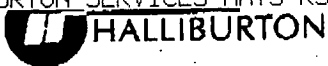
ORIGINAL

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STATE CORPORATION COMMISSION
MAR 16 1994
CONSERVATION DIVISION
Wichita, Kansas



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DATE 1-11-94 PAGE NO. 1

15-135-23805-00-00

JOB LOG FORM 2013 R-4

CUSTOMER: <i>Chamber Prod</i>	WELL NO. <i>1</i>	LEASE <i>Sargeant</i>	JOB TYPE <i>Surface</i>	TICKET NO. <i>663282 (97)</i>
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CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	<i>18:30</i>							<i>on Loc</i>
								<i>Rig 270 FT going to 292 FT</i>
								<i>ORIGINAL</i>
	<i>8:55</i>							<i>Break circulation</i>
	<i>9:09</i>		<i>59</i>					<i>mix cement 170 SK</i>
	<i>9:10</i>							<i>Release Plug</i>
								<i>START Displacement</i>
								<i>17.65 BBLs</i>
	<i>9:15</i>		<i>12.65</i>					<i>Plug down</i>
								<i>close in</i>
								<i>Put 25 SK to PIT</i>
								<i>Job complete</i>
								<i>Thank you</i>
								<i>Joe</i>
								<i>A. Worth 86101</i>
								<i>18 Crosswhite 89543</i>
								<i>T Henry 21010</i>
								<i>RELEASED</i>
								<i>APR 22 1996</i>
								<i>FROM CONFIDENTIAL</i>

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Wichita, Kansas

15-135-23805-00-00



HALLIBURTON

INVOICE

CONFIDENTIAL

INVOICE NO. 663330 DATE 01/18/1994

WELL/LEASE NO./PROJECT		WELL/PROJECT/LOCATION		STATE	OWNER
ARGENT 1		NESS		KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE		TICKET DATE	
NESS CITY	DUKE DRILLING CO	PLUG TO ABANDON		01/18/1994	
ACCT/NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
55799	RICH WHEELER			COMPANY TRUCK	62675

ORIGINAL

DIRECT CORRESPONDENCE TO:

CHARTER PRODUCTION
224 E. DOUGLAS, SUITE 400
WICHITA, KS 67202

OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UNIT	PRICE	AMOUNT
000-117	MILEAGE CEMENTING ROUND TRIP	34	MI	2.75	93.50
090-910	MISCELLANEOUS PUMPING JOB	1	UNT		
030-503	WOODEN PLUG	8	5/8 IN	95.00	95.00
504-136	CEMENT - 40/60 POZMIX STANDARD	245	SK	5.68	1,391.60
506-121	HALLIBURTON-GEL 2%	400	LB	.00	N/C
507-277	HALLIBURTON-GEL BENTONITE	6	SK	15.50	93.00
507-210	FLOCELE	123	LB	1.40	172.20
500-207	BULK SERVICE CHARGE	265	CFT	1.35	357.75
500-306	MILEAGE CMTG MAT DEL OR RETURN	367.285	TMI	.95	348.92

INVOICE SUBTOTAL

2,946.97

DISCOUNT-(BID)
INVOICE BID AMOUNT

736.73-
2,210.24

*-KANSAS STATE SALES TAX

104.82

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INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====

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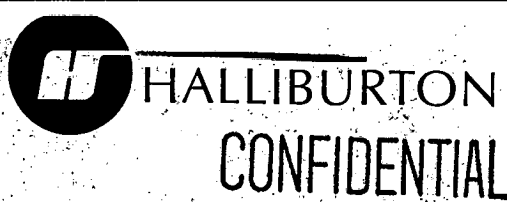
MAR 16 1994
\$2,315.06

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

CONSERVATION DIVISION
Wichita, Kansas

PAGE: 1

15-135-23805-00-00
INVOICE



INVOICE NO.	DATE
663282	01/11/1994

WELL/LEASE NO./PROJECT	WELL/PROJECT/LOCATION	STATE	OWNER
GARGENT 1	NESS	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET/DATE
NESS CITY		CEMENT SURFACE CASING	01/11/1994
FACTORY NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
155799	RICH WHEELER		
		SHIPPED VIA	FILE NO.
		COMPANY TRUCK	62345

ORIGINAL

CHARTER PRODUCTION
224 E. DOUGLAS, SUITE 400
WICHITA, KS 67202

DIRECT CORRESPONDENCE TO:
OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	34	MI	2.75	93.50
		1	UNT		
001-016	CEMENTING CASING	292	FT	575.00	575.00
		1	UNT		
030-503	WOODEN PLUG	8.5/8	IN	95.00	95.00
		1	EA		
504-136	CEMENT - 40/60 POZMIX STANDARD	170	SK	5.68	965.60
506-121	HALLIBURTON-GEL 2%	300	LB	.00	N/C
509-406	ANHYDROUS CALCIUM CHLORIDE	4	SK	28.25	113.00
500-207	BULK SERVICE CHARGE	178	CFT	1.35	240.30
500-306	MILEAGE CMTG MAT DEL OR RETURN	252.144	TMI	.95	239.54

INVOICE SUBTOTAL	2,321.94
DISCOUNT - (BID)	580.47
INVOICE BID AMOUNT	1,741.47
** KANSAS STATE SALES TAX	57.27

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APR 22 1996

FROM CONFIDENTIAL

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>

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MAR 16 1994
\$1,798.74
CONSERVATION DIVISION
Wichita, Kansas

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