

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5198 EXPIRATION DATE 6/30/84
OPERATOR A. Scott Ritchie API NO. 15-135-22,483-00-00
ADDRESS 125 N. Market, Suite 950 COUNTY Ness
Wichita, Kansas 67202 FIELD Wildcat WEEKS
** CONTACT PERSON Scott Ritchie PROD. FORMATION Cherokee sand
PHONE 316/267-4375

PURCHASER Not available LEASE Weeks
ADDRESS WELL NO. 1
WELL LOCATION SW NE NW

DRILLING CONTRACTOR BEREDCO INC. 990 Ft. from North Line and
ADDRESS 401 E. Douglas, Suite 402 1650 Ft. from West Line of
Wichita, Kansas 67202 the NW (Qtr.) SEC 8 TWP17S RGE22W.

PLUGGING CONTRACTOR N/A
ADDRESS

WELL PLAT

(Office Use Only)

	8		

KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 4445' PBD N/A
SPUD DATE 11/21/83 DATE COMPLETED 11/30/83
ELEV: GR 2366' DF KB 2371'

DRILLED WITH (CABLE) (ROTARY) (AWR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 258' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

A. Scott Ritchie, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature)
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of January, 1984.

MY COMMISSION EXPIRES:



(Signature)
(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

JAN 20 1984

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR A. S. Ritchie

LEASE Weeks

SEC. 8 TWP. 17S RGE. 22W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lime & Shale	0'	261'		
Shale & Sand	261'	700'		
Sand & Shale	700'	1440'		
Lime & Shale	1440'	4000'		
KC	4000'	4230'		
Lime & Shale	4230'	4425'		
Mississippi	4425'	4445'		
TOTAL ROTARY DEPTH 4445'				
DST #1 from 4290' to 4320' (Cherokee sand). Recovered 120' of mud cut gassy oil, 990' of oil cut water, & 900' of salt water. IFP:657-966#/45"; ISIP:1164#/30" No final flow period or final shut-in period was taken.				
ELECTRIC LOG TOPS				
Anhydrite	1666'	(+ 705)		
B/Anhydrite	1700'	(+ 671)		
Heebner	3764'	(-1393)		
Toronto	3783'	(-1412)		
Lansing	3802'	(-1431)		
B/KC	4082'	(-1711)		
Pawnee	4185'	(-1814)		
Ft. Scott	4278'	(-1907)		
Cherokee Shale	4292'	(-1921)		
Cherokee Sand	4294'	(-1923)		
Conglomerate	4376'	(-2005)		
Mississippi	4394'	(-2023)		
LTD	4425'	(-2054)		

RELEASED
DEC 14 1984
FROM CONFIDENTIAL

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 $\frac{1}{2}$	8-5/8	23#	258'	60-40 Pozmix	160	2% Gel, 3% CC
Production	7-7/8	5-1/2	14#	4438'	60-40 Pozmix	150	10% Salt, 20 bbls preflush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			4	SSB	4294 $\frac{1}{2}$ ' - 4295 $\frac{1}{2}$ '

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production 12/09/83	Producing method (flowing, pumping, gas lift, etc.) Swab test (will be pumping)	Gravity
Estimated Production -I.P. Oil 66 bbls.	Gas MCF 70%	Water % Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 4294 $\frac{1}{2}$ ' - 4295 $\frac{1}{2}$ '