

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas 67202

WELL PLUGGING RECORD

Finney County, Sec. 22 Twp. 22S Rge. 32 (X) (W)

Location as "NE/CNW/SW" or footage from lines C - NW/4

Lease Owner Texaco

Lease Name C. W. Preisser "A" Gas Unit Well No. 1

Office Address P.O. Box 2420 Tulsa, Oklahoma 74102

Character of Well (completed as Oil, Gas or Dry Hole) Gas

Date well completed 11/9/57 19

Application for plugging filed 4/8/75 19

Application for plugging approved 4/9/75 19

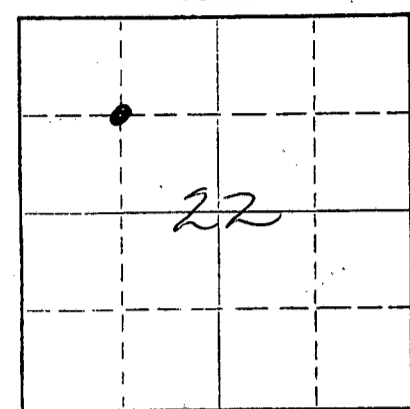
Plugging commenced 4/16/75 19

Plugging completed 4/17/75 19

Reason for abandonment of well or producing formation depleted

If a producing well is abandoned, date of last production 12/16/74 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Clarence Thomas

Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 2733 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	518	
				5-1/2"	2722	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet to

feet for each plug set.

Plugged back 2726 - 2500' w/20 sx cmt

2500 - 900' w/hvy mud

900 - 800' w/20 sx cmt

800 - 400' w/hvy mud

400 - 300' w/20 sx cmt

300 - 60' w/hvy mud

60 - 3' w/10 sx cmt

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PLUGGING COMPLETE

MAY 20 1975

CONSERVATION DIVISION
Wichita, Kansas

05-20-75

Name of Plugging Contractor Sargent's Casing Pulling (If additional description is necessary, use BACK of this sheet)

Address P.O. Box 506 Liberal, Kansas

STATE OF OKLAHOMA, COUNTY OF TULSA, ss. F. E. Anderson (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) F. E. Anderson Oper. Supt.

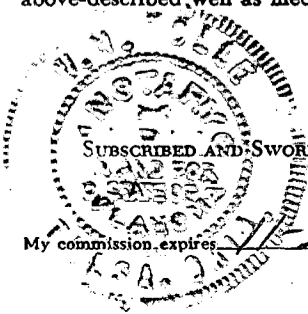
Box 2420, Tulsa, Ok. (Address)

SUBSCRIBED AND SWORN TO before me this 19th day of May, 1975

W. M. Talker

Notary Public.

My commission expires 11-25-78



THE TEXAS COMPANY—LOG OF WELL

OKLAHOMA DIVISION

#152579
#181457
#152598

640 ACRES
N

WELL **C. W. Preisser "A" Gas Unit O/A #1** T. D. FILE NO

LOC **Center NW/4** SEC **22** TWP **22S** RGE **32W**

1320' from N & W lines of NW/4

DIST **Kansas** CO-PARISH **Finney** STATE **Kansas**

COMM. DRLG **10-5-57** COMP. DRLG **10-9-57** DAYS DRLG **5**

ROT. FROM **0** TO **2722'** CABLE FROM **2722'** TO **2733'**

CONTR. OR CO. RIG NO. **Noble Drilling Corp.** T. D. DRILLED **2733'**

DF-2922

COMP. T. D. **2726' PBTB** ZERO ELEV. **KB-2925** GRD. ELEV. **2919.8** CSG. FLG. ELEV.

DATE OF FIRST PROD. **10-16-57** OFFICIAL COMP. DATE **11-9-57**

LOGS RUN **Halliburton Gamma-Neutron-Guard**

CASING RECORD

SIZE INCHES	DEPTH FEET	WEIGHT #/FT.	GRADE	RANGE	REMARKS—QUAN. CMT., TEMP. SURV., ETC.
8-5/8	518'	22.7#			522' (13 jts) SW new casing, cemented with 350 sacks Pozmix, 2% CC, cement circulated.
5-1/2	2722'	14#	J-55	R-2	2730' (65 jts) used casing, cemented with 700 sacks Pozmix, 200 gallons cement, cement circulated.

COMPLETION DATA

FORMATION	Krider	Winfield		
DATE OF TEST	11-9-57			
DEPTH OF PROD. INTERVAL	Perf 2662-70	OH 2722-26		
INITIAL PRODUCTION:	OIL - BPD			
	GAS - MCF	3,843		
	WATER - BPD	S11 Spray		
	GOR			
	BHP - PSI	SIP 410#/72 hra		
CORRECTED API GRAVITY				
PRODUCING CONDITIONS	Flowing			
ARTIFICIAL STIMULATION	See Remarks			

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APR 9 1958
CONSERVATION DIVISION
Wichita, Kansas

REMARKS

The Texas Company (Opr) 87.50%
Magnolia Petroleum Company 12.50%

WELL **C. W. Preisser "A"** FIELD **Hugoton Gas Area** AREA **Southwest Kansas**

Gas Unit O/A #1

#2.90 per ft. - DW with DP \$500.00 -
DW without DP \$300.00 - W.T. \$300.00

Copy - Magnolia - Wichita
Magnolia - Et Bend