

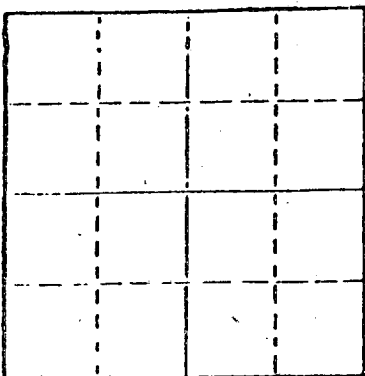
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Harper County, Sec. 2 Twp. 32S Rge. 7W E/W
Location as "NE/CNW 1/4 SW 1/4" or footage from lines
C NW NW

Lease Owner Abercrombie Drilling, Inc.
Lease Name HUNTER #1 Well No. #1
Office Address 801 Union Center, Wichita, KS. 67202
Character of Well (Completed as Oil, Gas or Dry Hole)
Dry Hole



Locate well correctly on above
Section Plat

Date Well completed April 16 1981
Application for plugging filed April 16 1981
Application for plugging approved April 16 1981
Plugging commenced April 16 1981
Plugging completed April 16 1981

Reason for abandonment of well or producing formation
No commercial quantity of oil or gas encountered.
If a producing well is abandoned, date of last production
19

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well
Producing formation Depth to top Bottom Total Depth of Well 4770'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid
was placed and the method or methods used in introducing it into the hold. If cement or other
plugs were used, state the character of same and depth placed, from _____ feet to
_____ feet for each plug set.

T.D. @ 4770'.
Set 1st Plug @ 300' with 40 sacks.
Set 2nd Plug @ 40' with 10 sacks, 10 sacks in rathole, 2 sacks in water well.
Job was completed @ 2:30 p.m., 4/16/81.

RECEIVED
STATE CORPORATION COMMISSION
JUN 15 1981
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Abercrombie Drilling, Inc.

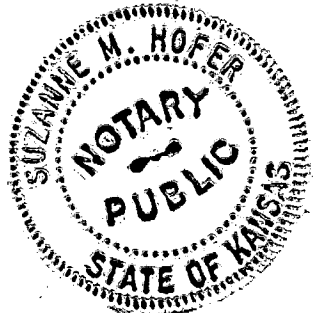
STATE OF Kansas COUNTY OF Sedgwick, ss.
Jack L. Partridge, Vice President (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of
the facts, statements, and matters herein contained and the log of the above-described well
as filed and that the same are true and correct. So help me God.

(Signature) Jack L. Partridge
801 Union Center, Wichita, KS 67202
(Address)

SUBSCRIBED AND SWORN TO before me this 10th day of June, 1981

Suzanne M. Hofer
Suzanne M. Hofer Notary Public.

My commission expires 2/4/85



KANSAS

**WELL COMPLETION REPORT AND
DRILLER'S LOG**

API No. 15 — 077 — 20,677 0000
County Number

S. 2 T. 32S R. 7W ^E _W
Loc. C NW NW
County Harper County

Operator
Abercrombie Drilling, Inc.

Address
801 Union Center, Wichita, KS 67202

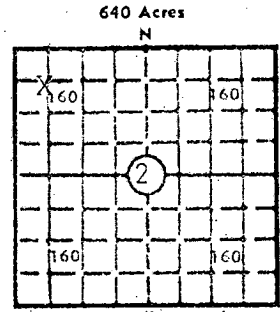
Well No. #1 Lease Name HUNTER #1

Footage Location
660' feet from (N) (X) line 660' feet from (W) (X) line

Principal Contractor Abercrombie Drilling, Inc. Geologist Raul Brito

Spud Date 4/06/81 Date Completed 4/16/81 Total Depth 4770' P.B.T.D.

Directional Deviation Oil and/or Gas Purchaser



Locate well correctly
Elev.: Gr. 1438'
DF 1444' KB 1446'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	326.99'	common	225 sx.	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

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STATE CORPORATION COMMISSION

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

JUN 15 1981

Amount and kind of material used	Depth interval treated

CONSERVATION DIVISION
Wichita, Kansas

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)
RATE OF PRODUCTION PER 24 HOURS	Oil bbls. Gas MCF Water bbls. Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval (s)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator: **Abercrombie Drilling, Inc.** DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. #1 Lease Name **HUNTER #1** Dry Hole

S. 2 T. 32S R. 7W E W

WELL LOG

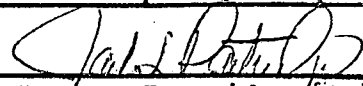
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion-used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Clay	0	160	<u>SAMPLE TOPS:</u>	
Red beds	160	327		
Red beds and Shale	327	1300	Fall City	2265' (-819)
Shale and Lime	1300	1563	Tarkio	2472' (-1026)
Lime and Shale	1563	4770	Howard	2671' (-1225)
Rotary Total Depth		4770	Topeka	2836' (-1384)
			Elgin Shale	3062' (-1604)
			Oread	3181' (-1735)
			Heebner	3235' (-1789)
DST #1 (4382'-4398') 30", 45", 60", 45". Strong Blow, Gas to surface 45". Rec. 120' SO & GCM (5% oil) 120' HO & GCM (45% oil), 60' water. IFP 50#-70#, IBHP 1485#, FFP 90#-140#, FBHP 1365#.			Douglas Shale	3340' (-1894)
			Stalnaker	3541' (-2095)
			Kansas City	3802' (-2356)
			Marmaton	4088' (-2642)
			Mississippi	4380' (-2934)
DST #2 (4643'-4770') 30", 45", 30", 45" Very strong blow. Rec. 1530' salt water ISP 75#-455#, ISIP 1675#, FFP 535#-725#, FSIP 1690#.			Kinderhook S.	4643' (-3197)
			Simpson	4766' (-3320)

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received


 Jack L. Partridge ^{Signature}
 Vice President
 Title
 June 10, 1981
 Date