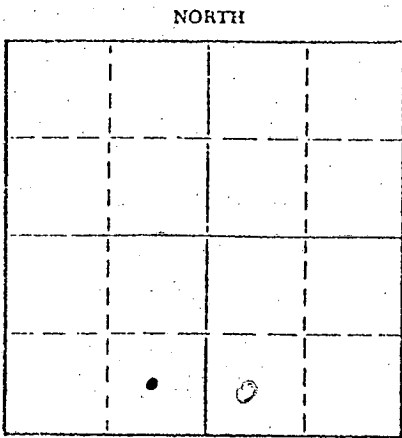


Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above Section Plot

Harper County, Sec. 10 Twp. 33S Rge. 7W (E) (W)
Location as "NE/CNW/SW" or footage from lines SE SW
Lease Owner Anadarko Production Co. & Diamond Shamrock Corp.
Lease Name Shelton "A" Well No. #1
Office Address Box 351, Liberal, Kansas 67901
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed 6-18 19 75
Application for plugging filed Verbal approval 19
Application for plugging approved 19
Plugging commenced 6-19 19 75
Plugging completed 6-19 19 75
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well G. Russell Biberstein
Producing formation Depth to top Bottom Total Depth of Well 4583 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	RECEIVED JUL 8 1975 CONSERVATION DIVISION Wichita, Kansas	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
ST					8-5/8"	326'	None
					4-1/2"	4582'	3909'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

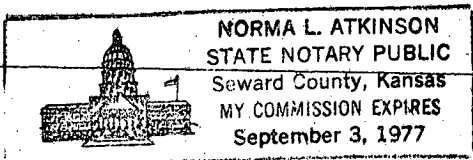
Spotted 50 sacks cement 350'-200', 10 sacks cement 40'-0'.

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Gabbert-Jones, Inc.
Address 830 Sutton Place, Wichita, Kansas 67202

STATE OF KANSAS, COUNTY OF SEWARD, ss.
IT. W. Williams (employee of owner) ~~owner or operator~~ of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.
(Signature) [Signature]
IT. W. Williams
Box 351, Liberal, Kansas 67901 (Address)

SUBSCRIBED AND SWORN TO before me this 23rd day of July, 19 75

My commission expires



Norma L. Atkinson
Notary Public.

KANSAS DRILLERS LOG

API No. 15 — 077 — 20,309 0000
 County Number

S. 10 T. 33S R. 7 ^{NE} W

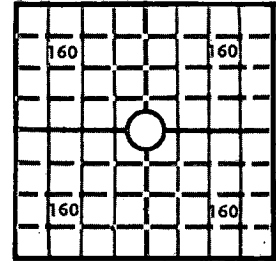
Loc. SE SW

Operator
 Anadarko Production Company & Diamond Shamrock Corporation

County Harper

Address
 Box 351, Liberal, Kansas 67901

640 Acres
 N



Locate well correctly
 1359'

Well No. #1 Lease Name Shelton "A" JUL 18 1975

Footage Location
 660 feet from (NE) (S) line 1980 feet from (E) (W) line

Principal Contractor Gabbert-Jones, Inc. Geologist Wichita, Kansas

Spud Date 5-16-75 Total Depth 4583' P.B.T.D.

Elev.: Gr. 1359'

Date Completed 6-19-75 Oil Purchaser

DF _____ KB _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	326'	Common	300	3% CC
Production	7-7/8"	4-1/2"	10.5#	4582'	Pozmix	125	5% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 SPF		4544'-54'
			4 SPF		4508'-22' OA

TUBING RECORD

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/1500 gallons 28% HCL + 50# Benzoic acid flakes. Fraced	4544'-54'
w/5000 gallons 5% geled acid + 4000# 20-40 sand.	
Acidized w/3000 gallons 28% + 50 ball sealers.	4508-22' OA

INITIAL PRODUCTION

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator
Anadarko Production Company & Diamond Shamrock Corporation

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:

Well No.

Lease Name

Dry Hole

#1

Shelton "A"

S 10 T 33S R 7 ^{EC} W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Clay	0	30		
Redrock-Redbed	30	485		
Redbed-Shale-Gyp	485	1355		
Gyp-Shale-Lime	1355	1550		
Shale-Lime	1550	2608		
Lime-Shale	2608	2795		
Shale-Lime	2795	3690		
Shale-Sand	3690	3883		
Lime-Shale	3883	3927		
Lime	3927	4003		
Shale-Lime	4003	4025		
Lime	4025	4383		
Lime-Shale	4383	4448		
Lime	4448	4583		
Total Depth		4583		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

T. W. Williams

T. W. Williams

Signature

Division Office Supervisor

Title

June 24, 1975

Date