## 15-135-20003-00-00

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v	STATE	CORPOR	ATION	COMM	ISSIO
Giv	e All Inf	ormation (	Complet	ely	
Ma	ke Requi	red Affida	vit		4

Make Required Affidavit Mail or Deliver Report to: Conservation Division		$\sim T_{\odot}$	the district of the second of	GUIG I				
State Corporation Commission 212 No. Market	Nes Nes	3 S	Count	v. Sec. 35 7	wp. 16 Rge.	(E) $24$ $(W)$		
Wichita, Kansas 67202 NORTH	Location as "NE	/CNWKSWK	or footage fro	m lines SI				
NO.	Lease Owner	Bearamo:	re Ull	Inc.				
	Lease Name		Horchem			Well No. 1		
	Office Address	Suite 7	00 - On	e Twenty		ichita. Kansa		
	Character of We	ell (completed	as Oil, Gas o	r Dry Hole)	oil	6720		
	Date well comp		·	5 71		19		
	Application for p	olugging filed_		Dec. 1	<del> </del>	19_71_		
	Application for p			T 0		19		
	Plugging comme	nced		Jan. 8		19.72		
	Plugging comple	ted		Jan. 19		19.72_		
	Reason for aband	Reason for abandonment of well or producing formation depleted						
		If a producing well is abandoned, date of last production						
Locate well correctly on above			the Conserv	ation Division	or its agents bei	ore plugging was com-		
Section Plat	menced?	n Tien	Мадарт					
Name of Conservation Agent who su	ipervised plugging of this	weil 2500	D-u-		Total Donth of	well 4507 Feet		
Producing formation	D	epth to top	Bottor	n	1 otal Depth of	Well To Feet		
Show depth and thickness of all wa	ter, ou and gas formations	5.	•		,			
OIL, GAS OR WATER RECO	RDS					CASING RECORD		
FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT		
FURMATION	POLITICAL	0	2021	8 5/8"	2021	none		
		0	111.91.1	5를 <sup>11</sup>	111911	1615.20 plas		
			14474	172	<del> - 44-74</del>	1124.77 plai		
				<del> </del>		7-CHOIL DIGI		
			<del></del>	<del>                                     </del>				
			+					
			<del></del>	<del> </del>	<u> </u>			
Plugged well pumpi of cement.	ng in 3 sacks	of hull	ls, 25 s	sacks of	mud and	120 sacks		
					·	·		
				STATECO	ECE			
				00	KPORATION EL	)		
				J	RECEIVEL RPORATION COM 4N271972 VADON	Mises		
				CONSER	AN27 1972 VADON DIVIS Tita, Kansas	TOTON		
	·····			<u> </u>	NATION DIVIS	low		
9				- A1	The sas			
				$U_{i}$	17 - m			
					14	72-		
			······································					
	(If additional	description is nec	essary, use BAC	K of this sheet)	. <del>*</del> * * # # # # # # # # # # # # # # # # #	one <del>de la </del>		
Name of Plugging Contractor	PIPE PULLERS	INC.	ту	<del></del>				
Address	Box 486, Ell	Linwood,	Kansas	6/526				
Manga'd		,	BA BUOM					
STATE OF KANSAS	, cot				, SS.			
Evelyn						of the above-described		
well, being first duly sworn on oa					ers herein contai	ined and the log of the		
above-described well as filed and	that the same are true ar	id correct. So	help me Goo	<i>h</i> 0	1-1			
		(Signature)	Gre	han to	ll_			
			Ellin	wood, Ka	ารคร			
•					(Address)			
SUBSCRIBED AND SWORN TO L	refore me this 25th	day of	Janua	ry 📈	10	72		
OURSCRIBED AND SWORN TO U	VANUE AND UMB	uay 0		XII.	, , , , ,	TVMan.		
				/ a	rys 1	( ) wye		
	. 10. 1975				<i>y</i> ~ -	11 's 71/1/1		

## 15-135-20003-00 TATE CORPORATION COMMISSION

DEC 15 1971

STERLING DRILLING COMPANY Sterling, Kansas

CONSERVATION DIVISION Wichita, Kansas

LOCATED: SW SW Section 35-16S-24W, Ness County, Kansas

OWNER: Beardmore Drilling Company
ROTARY DRILLING CONTRACTOR: Sterling Drilling Company

COMMENCED: January 12, 1967 COMPLETED: January 23, 1967

ROTARY TOTAL DEPTH: 4507

LOG	•
0 - 216	Sand, Clay & Shale
216 - 1838	Shale & Sand
1838 - 1845	Anhydrite
1845 - 1960	Anhydrite & Shale
1960 - 3030	Lime & Shale
3030 - 3263	Shale
3263 - 3975	Shale & Lime
3975 - 4507	Lime T.D.

## CASING RECORD

Run 10 joints (202) 8-5/8" casing, pipe set st 214' K.B. with 175 sacks common cement. Plug was down at 1:30 a.m.

Run  $1\frac{1}{15}$  joints  $5-\frac{1}{2}$ " 15.5# seamless casing,  $152\frac{1}{15}$  pipe set at  $1\frac{1}{15}$  K.B., cemented with 100 sacks regular cement. Plug was down at 7:00 p.m. 1-23-67 by