

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5087
Name Texas Energies, Inc.
Address P.O. Box 947
City/State/Zip Pratt, KS 67124

Purchaser N/A

Operator Contact Person Brian G. Fisher
Phone (316) 263-4777

Contractor: License # 5149
Name Wheatstate Oilfield Services

Wellsite Geologist Richard Harper
Phone (316) 672-6560

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
..05-17-85.. ..05-24-85.... ..05-24-85....
Spud Date Date Reached TD Completion Date
..4550..... ..N/A.....
Total Depth PBD

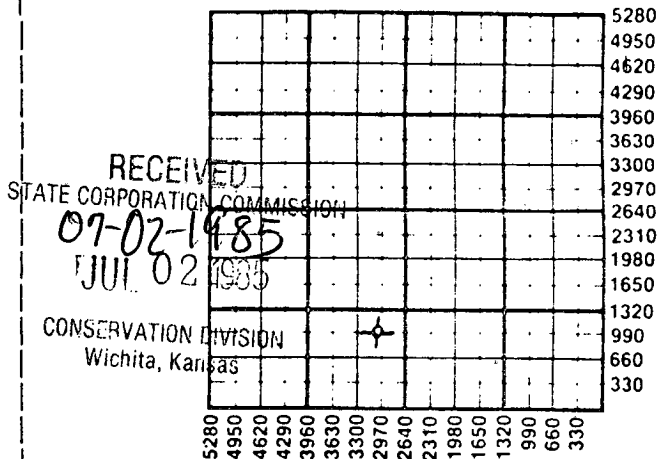
Amount of Surface Pipe Set and Cemented at 306 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-135-22,821-00-00
County Ness
125' W of
NE SE SW Sec. 33 Twp. 16S Rge. 24 East West

990 Ft North from Southeast Corner of Section
3095 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Sidebottom Well #2-33
Field Name Unnamed
Producing Formation N/A
Elevation: Ground 2472 KB 2481

Section Plat



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) Sabre Water Service..... (purchased from city, R.W.D. #)

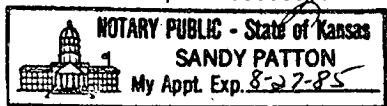
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lloyd E. Geoffroy, Jr.
Title President Date 7-1-85

Subscribed and sworn to before me this 1st day of July 1985
Notary Public Sandy Patton
Date Commission Expires August 27, 1985



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 33 Twp. 16S Rge. 24E

Operator Name ... Texas Energies, Inc. Lease Name ... Sidebottom Well #. 2-33.

Sec. 33 Twp. 16S Rge. 24 East West County ... Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

DST #1 4350-4393 (Ft. Scott) Time 30-30-30-30. IHP 2419; IFP 35-35; ISIP 46; FFP 35-35; FSIP 35; FHP 2396. Rec. 40' mud with a slight show of oil in the tool.
DST #2 4416-4481 (Miss.) Time 30-60-30-60. IHP 2350; IFP 93-93; ISIP 513; FFP 93-93; FSIP 268; FHP 2327. Rec. 40' clean gassy oil, 50' slightly oil cut mud.
DST #3 4481-4491 (Miss.) Time 30-60-30-60. IHP 228; IFP 35-35; ISIP 1031; FFP 46-46; FSIP 859; FHP 2258. Rec. 15' clean gassy oil, 30' slightly oil cut mud.

Table with 3 columns: Name, Top, Bottom. Rows include Anhydrite, Heebner, Toronto, Lansing, B/KC, Pawnee, Ft. Scott, Cherokee Sh, Miss. Unc., Miss. Por., L.T.D.

RELEASED

SEP 10 1986

CONFIDENTIAL

Form sections: CASING RECORD, Report all strings set-conductor, surface, intermediate, production, etc., PERFORATION RECORD, TUBING RECORD, Date of First Production, Producing Method, Estimated Production Per 24 Hours.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Sold [] Used on Lease [] Open Hole [] Perforation [] Other (Specify) [] Dually Completed [] Commingled