

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5252  
Name R. P. NIXON OPERATIONS  
Address 207 W 12TH  
City/State/Zip HAYS KS 67601

Operator Contact Person DAN NIXON  
Phone 913-628-3834

Contractor: License # 5128  
Name JAY-LAN CORPORATION

Wellsite Geologist DAN NIXON  
Phone 913-628-3834

PURCHASER CLEAR CREEK INC  
P O BOX 1045 MCPHERSON KS

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWO: old well info as follows:  
Operator KANSAS PETRO INC  
Well Name #1 KUHN  
Comp. Date 12-7-75 Old Total Depth 3477

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
8-2-85 8-9-85 8-9-85  
Spud Date Date Reached TD Completion Date  
3481  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 214 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet

If alternate 2 completion, cement circulated  
from 214 feet depth to surf w/ SX cnt

API NO. 15-051-21,128-00-01

County ELLIS

NE SW SE Sec. 3 Twp. 13 Rge. 16  East  West

990 Ft North from Southeast Corner of Section  
1650 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

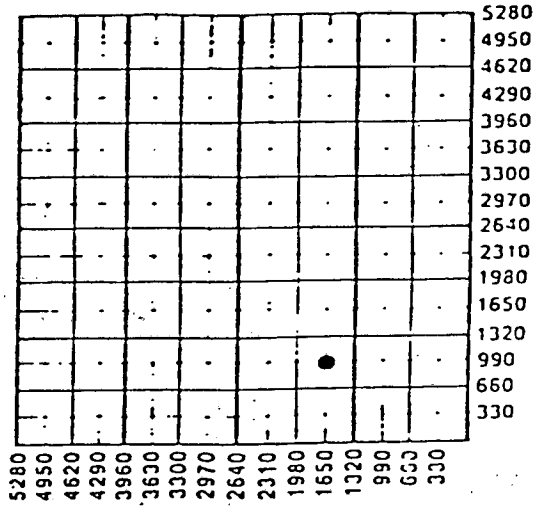
Lease Name OTTILIA Well # 1

Field Name Emmeram

Producing Formation ARBUCKLE

Elevation: Ground 1981 KB 1988

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #  
 Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West  
 Other (explain) ..... (purchased from city, R.W.D.)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

RECEIVED

STATE CORPORATION COMMISSION

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] RECEIVED  
STATE CORPORATION COMMISSION  
Title GEOLOGIST Date 9-23-85  
SEP 26 1985

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NCPA  
 KGS  Plug  Other  
(Specify)

Subscribed and sworn to before me this 23rd day of SEPTEMBER 1985  
Lorna M Herrman

23 SEPTEMBER  
LORNA M. HERRMAN  
NOTARY PUBLIC  
STATE OF KANSAS  
MY APPT. EXPIRES 6-19-88

Operator Name **R. P. NIXON OPER** Lease Name **OTTILIA** Well # **.1** SEC. **3** TWP. **13** RGE. **16**  East  West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates of gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
HEEBNER	3154'	
TORONTO	3174'	
LANSING	3206'	(-1218')
BASE OF KC	3445'	
ARBUCKLE	3463'	(-1475')
RTD	3481'	
LTD	3471'	

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Case of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
SURFACE		8 5/8"	28#	214'			
PRODUCTION	7 7/8"	4 1/2"	9.5#	3473'	SUREFILL	125	

NOTE: CEMENTED DAKOTA FROM 1150 TO SURF WITH 250 SX 50/50 POZ 6% GEL

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount, and Kind of Material Used)	Depth
4	3466-3469	500 GALLONS 15%	
1	3393 & 3369	2000 GALLONS DEMULSIFIED	
1	3277, 3287, 3297	3000 GALLONS 20% ACID	
1	3211, 3233	2000 GALLONS 20%	

TUBING RECORD Size Set At Packer at Liner Run  Yes  No

Date of First Production 9-12-85 Producing Method  Flowing  Pumping  Gas Lift  Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil-Ratio	Gravity
	18:29		61:21		

METHOD OF COMPLETION

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease

WARRANTY FULLY COMPLETED  
 OILFIELD SERVICE COMPANY  
 SAGINAW STATE