

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-051-24,461-0000
County Ellis
150' Northeast of
SW SE SW Sec. 3 Twp. 13 Rge. 16 East
X West
405 Ft North from Southeast Corner of Section
3555 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Operator: License # 6246
Name Bennett & Schulte Oil company
Address P.O. Box 329
City/State/Zip Russell, KS 67665

Lease Name Froelich Well #. B-4

Purchaser Citgo Petroleum Corp

Field Name Fumeran

Operator Contact Person Reginald Bennett
Phone (913)-483-2721

Producing Formation J-KC

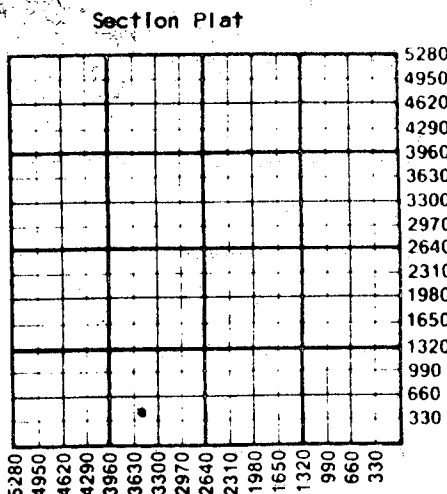
Elevation: Ground 1983 KB 1988

Contractor: License # 8241
Name Emphasis Oil Operations

Wellsite Geologist Brad Hutchison
Phone (913)-483-6637

Designate Type of Completion
X New Well Re-Entry Workover
X Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY
Drilling Method: Mud Rotary Air Rotary Cable

1-19-87 1-25-87 3-1-87
Spud Date Date Reached TD Completion Date
3500'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1120 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt
Cement Company Name
Invoice #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
X Surface Water 300 Ft North from Southeast Corner (Stream, pond etc) 2600 Ft West from Southeast Corner Sec 3 Twp 13 Rge 16 East X West
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

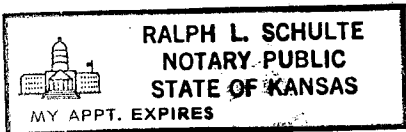
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Reginald Bennett
Title Partner Date 4-27-87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

Subscribed and sworn to before me this 27th day of April 1987
Notary Public Ralph L. Schulte
Date Commission Expires 5-21-89

RECEIVED
STATE CORPORATION COMMISSION



APR 29 1987

CONSERVATION DIVISION
Wichita, Kansas

Operator Name Bennett & Schulte Oil Company Lease Name Froelich Well # B-4

Sec. 3 Twp. 13 Rge. 16 East West County Ellis

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Anhydrite	1110	
Topeka	2942	954
Heebner	3157	
Toronto	3177	
Douglas	3190	
Lansing	3207	
Arbuckle	3478	
RTD	3500	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	23#	1120'	60/40 Poz.	425	3% cc, 2% gel.
Production	7-7/8"	4 1/2"	9 1/2#	3499'	60/40 Poz.	175	10% salt, 5% Gilsonite.

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Perforate	(LKG) 6/3282-3384, 15/3362-3367, 12/3296-3200, 8/3237-3239, 6/3551-3553, 6/3206-3208, 3253-3253	Total acid in all perms 5,000 gals. (28%)	

TUBING RECORD Size 2 3/8" Set At 3380' Packer at _____ Liner Run Yes No

Date of First Production 3-1-87 Producing Method Flowing Pumping Gas Lift Other (explain) _____

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
	25 BOPD		15 BWPD		37

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) _____
 Used on Lease

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 STATE CORPORATION COMMISSION
 Dually Completed

APR 29 1987