

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
SUPPLEMENTAL
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5023
Name Kansas Petroleum, Inc.
Address 225 North Market, Suite 310
City/State/Zip Wichita, Kansas 67202

Purchaser Clear Creek, Inc.
McPherson, KS

Operator Contact Person James Tasheff
Phone 316-267-2266

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist Richard E. Roby
Phone 263-6401

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
10/10/86 10/16/86 ..11/3/86...
Spud Date Date Reached TD Completion Date
3,495' ..3,460'.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 202 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet

If alternate 2 completion, cement circulated
from 1,000 feet depth to surface / 225.5x cmt
For further info, check with Eldon Folmsbee w/ Halliburton, 265-8611

API NO. 15-051-24,437-0000
County Ellis
100' E of C
SW/4 NW/4 SE/4 Sec. 3 Twp. 13S Rge. 16W East West

1650
2420
Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

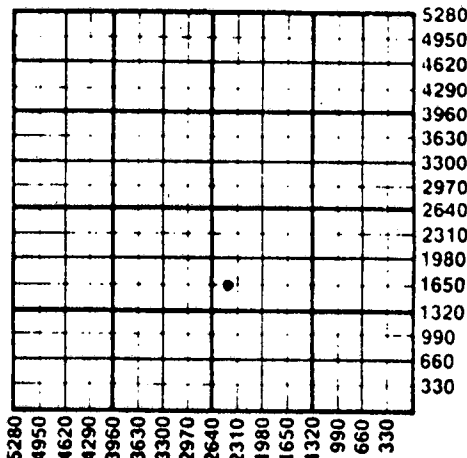
Lease Name Miller Well # 2

Field Name Emmeram

Producing Formation LKC

Elevation: Ground 1975 KB 1980

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water 3100 Ft North from Southeast Corner
(Stream, pond etc.) 1600 Ft West from Southeast Corner
Sec 3 Twp 13S Rge 16 East West

Norbert Miller, Hays, Ks. 67601
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

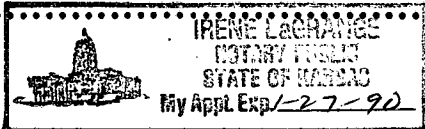
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-111 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James Tasheff
Title President Date 12/22/86
March 10, 1987

Subscribed and sworn to before me this 10th day of December 1987
Notary Public Irene LaGrange

Date Commission Expires.....



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 3, Twp. 13, Rge. 16W

W. J. Luck Consultant
Box 1045
Great Bend, Kansas 67530

15-051-24437-00-00

Mr. Jim Tasheff
Kasnas Petroleum Inc.
225 N. Market, Suite 310
Wichita, Kansas 67202

Re: Miller #-2
Ellis County, Kansas

3-7-87

Rigged up Express Well Services, Pulled rods and pump, Hays Supply picked up and repaired it, had the top cage cracked. Pulled 40 joints of tubing ran KPL's packer and 39 joints of tubing back in well set packer at 1200 feet. Dugged out casing head, rigged up Halliburton and laded casing with water and pressure it up to 200#. Mixed and pumped 150 sks. econolite cement with 19# flocele in first 75 sacks down the 8-5/8, max pres. 500# shut in pressure 200#. Released packer and pulled 39 joints and packer. Ran 40 joints back in well and the repaired pump and put well back to pumping. Rigged down and moved off well. Well was pounding fluid this morning when we shut it down.

Thank you



W. J. Luck

MAR 10 1987

HALLIBURTON SERVICES JOB LOG

WELL NO. 2 LEASE Miller TICKET NO. 412050
 CUSTOMER Kansas Petroleum Co PAGE NO. 1
 JOB TYPE Squeezed DATE 3-7-87

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL / GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0700							Called out for 150 SKS Equip- hite to Squeezed
	0745							241 ac. Rig crew Digging out Celler.
	0730							Run PKI to 1200
						200		Hook up head & press Ann.
	1010	1 1/2	1 1/2					ST. pumping out down Braden head
		1/2	1/2			100		6 bbl out caught press 'slow rate TD 1/2 bpm
		1	1			300		22 bbl out increase rate to 1 1/2 bpm
		1 1/2	1 1/2			325		25 bbl out increase rate 1 1/2 bpm
	1045		925			200		cont. mixed, pump 1/2 bbl to clear lines, shut in @ well
	1155							wash & rack up Equipment Job complete Thank you K. M. & crew
								100 x pumping press 500 PSI
								15:051-24437-00-00

CUSTOMER

DISTRICT Hays, KS

DATE 3-7-87

TO: HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE

THE SAME AS AN INDEPENDENT CONTRACTOR TO: Kansas Petroleum Co (CUSTOMER) AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. ? LEASE Miller SEC. 3 TWP. 13^S RANGE 16^W

FIELD N. Walker COUNTY Ellis STATE KS OWNED BY Same

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME _____ TYPE _____
FORMATION THICKNESS _____ FROM _____ TO _____
PACKER: TYPE Comp SET AT 1200'
TOTAL DEPTH _____ MUD WEIGHT _____
BORE HOLE _____
INITIAL PROD: OIL _____ BPD, H2O _____ BPD, GAS _____ MCF
PRESENT PROD: OIL _____ BPD, H2O _____ BPD, GAS _____ MCF

Table with 7 columns: NEW USED, WEIGHT, SIZE, FROM, TO, MAX. ALLOW. P.S.I., and SHOTS/FT. Rows include CASING, LINER, TUBING, OPEN HOLE, and PERFORATIONS.

PREVIOUS TREATMENT: DATE _____ TYPE _____ MATERIALS _____

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED _____

Pump 150 SKS Ecnalite down Bradon Head.

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

As consideration, the above-named Customer agrees:

- (a) To pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists.
(b) Halliburton shall not be responsible for and Customer shall secure Halliburton against any liability for damage to property of Customer and of the well owner...
(c) Customer shall be responsible for and secure Halliburton against any liability for reservoir loss or damage...
(d) Customer shall be responsible for and secure Halliburton against any and all liability of whatsoever nature for damages as a result of subsurface trespass...
(e) Customer shall be responsible for and secure Halliburton against any liability for injury to or death of persons...
(f) Halliburton makes no guarantee of the effectiveness of the products, supplies or materials...
(g) Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well...
(h) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others...
(i) Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials...
(j) Invoices payable NET by the 20th of the following month after date of invoice...
(k) This contract shall be governed by the law of the state where services are performed...
(l) Halliburton shall not be bound by any changes or modifications in this contract...

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED _____ CUSTOMER

DATE 3-7-87

TIME 0910 (A.M. P.M.)

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

CUSTOMER

