

051-24,425-00-00

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-.....

County..... ELLIS

NW.. SW.. SE.. Sec. 3.. Twp. 13.. Rge. 16 East
West

..... 990 Ft North from Southeast Corner of Section
..... 2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

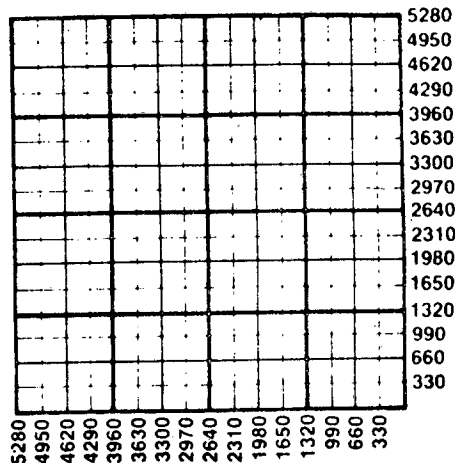
Lease Name..... OTTILIA Well #. 3.....

Field Name..... EMMERAM

Producing Formation..... LANSING

Elevation: Ground..... 1984 KB..... 1989

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: _____ Disposal
Docket # _____ Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

_____ Groundwater..... Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge _____ East _____ West

Surface Water..... Ft North from Southeast Corner
(Stream, pond etc)..... Ft West from Southeast Corner
Sec Twp Rge _____ East _____ West

_____ Other (explain).....
(purchased from city, R.W.D. #)

Operator: License # 5252
Name R. P. NIXON OPERATIONS
Address 207 W 12TH
HAYS KS 67601
City/State/Zip

Purchaser..... CLEAR CREEK INC.
MCPHERSON KS

Operator Contact Person DAN A. NIXON
Phone 913-628-3834

Contractor: License # 5418
Name ALLEN DRILLING COMPANY

Wellsite Geologist DAN A. NIXON
Phone 913-628-3834

Designate Type of Completion
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ Temp. Abd
_____ Gas _____ Inj _____ Delayed Comp.
_____ Dry _____ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary _____ Air Rotary _____ Cable

..8-20-86 ..8-25-86... ..8-25-86...
Spud Date Date Reached TD Completion Date

..3500..... ..3473.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 215 feet
Multiple Stage Cementing Collar Used? Yes _____ No
If yes, show depth set..... 1128 feet
If alternate 2 completion, cement circulated
from..... 1128 feet depth to..... surf. w/ 350 cmt
Cement Company Name B-J TITAN SERVICES.
Invoice # 362156

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

NOV 18 1986

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

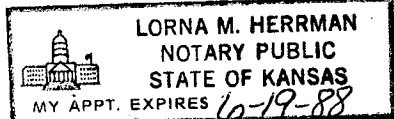
Signature *D. Nixon*

Title..... OPERATOR Date 11-14-86

Subscribed and sworn to before me this 14 day of NOVEMBER
1986.....

Notary Public *Lorna M Herrman*
Lorna M Herrman

Date Commission Expires..... 6-19-88



K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C Wireline Log Received
C _____ Drillers Timelog Received
Distribution
 KCC _____ SWD/Rep _____ NGPA
 KGS _____ Plug _____ Other
(Specify)
.....
.....

Sec. 3, Twp. 13, Rge. 16

SIDE TWO

Operator Name R. P. NIXON OPERATIONS Lease Name OTTILIA Well # 3

Sec. 3 Twp. 13 Rge. 16 East West County ELLIS

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

HEEBNER 3144
 TORONTO 3163
 LANSING 3196' (-1207)
 BASE KANSAS CITY 3438
 ARBUCKLE 3454' (-1465)
 RTD 3500

| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used | | | | | | | |
|---|---|---|----------------|---|----------------|-------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives |
| SURFACE | 12 1/4" | 8 5/8" | 24 | 215 | COMMON | 135 | |
| PRODUCTION | 7 7/8" | 4 1/2" | 10.5 | 3498 | POZMIX | 150 | |
| DV TOOL | | | | 1128 | SUREFILL | 350 | 6% gel |
| PERFORATION RECORD | | | | Acid, Fracture, Shot, Cement Squeeze Record | | | |
| Shots Per Foot | Specify Footage of Each Interval Perforated | | | (Amount and Kind of Material Used) | | Depth | |
| 4 | 3459-65 | | | 2. bbls .15% INS | | 3473 | |
| (1) LE | 3436-3410 & 3385 | | | 500 gals .15% INS | | 3473 | |
| (1) LE | 3436 | | | 2500 gals .28% | | 3473 | |
| (1) LE | 3333-3287-3277 & 3265 | | | 4000 gals .28% | | 3350 | |
| (1) LE | 3224, 3201 & 3167 | | | 2000 gals 28% | | 3240 | |
| TUBING RECORD | | | | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | | |
| Size 2 3/8" | | Set At | | Packer at NA | | | |
| Date of First Production | | Producing Method | | | | | |
| 9-22-86 | | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain) | | | | | |
| Estimated Production Per 24 Hours | | Oil | Gas | Water | Gas-Oil Ratio | | Gravity |
| 75 | | Bbls | NA | 6 | CFPB | | |

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease

Dually Completed
 Commingled

