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MAY 15 2002

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 4058
Name: AMERICAN WARRIOR, INC.
Address: P.O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: None/ D&A
Operator Contact Person: Cecil O'Brate
Phone: (316) 275-9231
Contractor: Name: Discovery Drilling Co., Inc.
License: 31548
Wellsite Geologist: Ron Nelson

API No. 15 - 051-25,077-0000
County: Ellis
70° N & 170' E / 2° E Sec. 3 Twp. 13S S. R. 16W East West
2570 feet from S (circle one) Line of Section
1150 feet from (E) W (circle one) Line of Section

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Miller "A" Well #: 1
Field Name: Emmaram
Producing Formation: None
Elevation: Ground: 2007 Kelly Bushing: 2015
Total Depth: 3525 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 221.94 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Drilling Fluid Management Plan *Att 11 day Est 5-24-02*
(Data must be collected from the Reserve Pit)
Chloride content 11,000 ppm Fluid volume 320 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. East West
County: _____ Docket No.: _____

2/1/01 2/06/01 2/7/01
Spud Date or 2/06/01 Date Reached TD 2/7/01 Completion Date or
Recompletion Date Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *[Signature]*
Title: Production Supt. Date: 5-8-2002

Subscribed and sworn to before me this *8th* day of *May*, 19 *2002*
Notary Public: *[Signature]*

Date Commission Expires: *11/4/03*
DEBRA J. PURCELL
Notary Public - State of Kansas
My Appt. Expires *11/4/03*

KCC Office Use ONLY
No Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: AMERICAN WARRIOR, INC.

Lease Name: Miller "A"

Well #: 1

Sec. 3 Twp. 13 S. R. 16W East West

County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhydrite	1125'	+790
Topeka	2924'	-909
Heebner	3172	-1157
Toronto	3192'	-1177
LKC	3324'	-1209
BKC	3463'	-1448
Arbuckle	3481'	-1466

Sonic

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	20	221.94	60/40Poz	150	2%Gel&3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NONE D/A		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
	NONE	D/A		

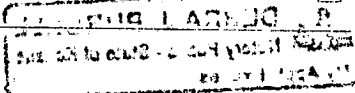
Date of First, Resumed Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

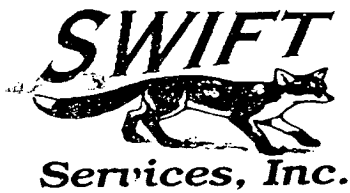
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION**

Vented Sold Used on Lease
(If vented, Sumit ACO-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify)





CHARGE TO: American Warrior
 ADDRESS: P.O. Box 399
 CITY, STATE, ZIP CODE: Garden City, Ks

ORIGINAL No 3311

TICKET
 PAGE 1 OF 4

15-051-25077-0000

SERVICE LOCATIONS: 1. Ness City, Ks
 WELL/PROJECT NO: A#1
 LEASE: Miller
 COUNTY/PARISH: Ellis
 STATE: Ks
 CITY: Ness City, Ks
 DATE: 2-7-01
 OWNER: Sand
 TICKET TYPE: SERVICE SALES
 CONTRACTOR: Discovery Drlg rig # 2
 RIG NAME/NO.:
 SHIPPED VIA: North of Weller, Ks
 ORDER NO.:
 WELL TYPE: 0-1
 WELL CATEGORY: Development
 JOB PURPOSE: new well - plug to Aberdeen
 WELL PERMIT NO.:
 WELL LOCATION:
 REFERRAL LOCATION:
 INVOICE INSTRUCTIONS:

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE 104	30	mi			2.50	75.00
576		1			Pump Charge	1	ea			500.00	500.00
410		1			Top Plug	1	ea	88	2	56.00	56.00
328		1			60/40 Pozmix 67agel	170	sls			5.65	960.50
276		1			Flocele	43	lb			90	3870
581		1			Service Charge Cement	170	sls			1.00	170.00
583		1			Drayage	18.16	ton	mlg		7.25	163.62

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Thomas*
 DATE SIGNED: 2-7-01
 TIME SIGNED: 3:00
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				1963.82
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX 76.20
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL 2040.02
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

ORIGINAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *[Signature]*

APPROVAL

Thank You!

JOB LOG

CUSTOMER American Warrior WELL NO. A#1 LEASE MILLER JOB TYPE Plug to Abandon TICKET NO. 3311

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								Called out
								On location 1 set up trls
								Pumped 5 bbl water
								25 sks cnt at 1165 ft
								2 bbl water
								10 bbls mud
	15:45							1st plug down
								Rig pull drill pipe
								Pump 3 bbl water
								24 bbls cnt 80 sks at 625 ft
								Pump 4 bbls water
	16:25							2nd plug down
	16:30							Rig pull Drill pipe
	16:45							Pump 2 bbl water
								12 bbls cnt 40 sks at 275 ft
	16:50							1 bbl water
	16:55							3rd plug down
								Plug out hole Rig pull drill pipe
								15 sks cnt at hole
								10 sks from 40 ft to surface
	17:45							Plug down at 5:45 PM.
								Washed up
								Rushed up
								Job complete
								Thank you
								Ed Quirk

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CHARGE TO: *American Refining*
 ADDRESS:
 CITY, STATE, ZIP CODE:

ORIGINAL
 15-051-25077-00-00

TICKET No. 3262
 PAGE 1 OF 1

SERVICE LOCATIONS 1. <i>Ness City, KS</i>	WELL/PROJECT NO. <i>A*1</i>	LEASE <i>Miller</i>	COUNTY/PARISH <i>Ellis</i>	STATE <i>Ks.</i>	CITY	DATE <i>2-1-01</i>	OWNER <i>Sa. Inc.</i>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Discovery Drilling</i>	RIG NAME/NO.	SHIPPED VIA <i>BT</i>	DELIVERED TO <i>Location</i>	ORDER NO.	
3.	WELL TYPE <i>Oil</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Cont. 8 7/8" Surface Cg</i>	WELL PERMIT NO.		WELL LOCATION	
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE *105	30	mi			2.50	75.00
576		1			Pump Service	1	ea.			500.00	500.00
410		1			Top Plug	1	ea.	8 7/8"	in	56.00	56.00
581		1			Service Charge	150	hrs			1.00	150.00
583		1			Drayage	190	mi			75.00	142.50
326		1			60/40 Poz 2 1/2 Gal	150	lb			5.20	780.00
278		1			Calcium Chloride	4	sk			25.00	100.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED _____ TIME SIGNED _____ A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	1,803.50
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	45.86
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	1,849.36
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

ORIGINAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *[Signature]* APPROVAL: _____

Thank You!

JOB LOG

15051-2507700-00

SWIFT Services, Inc.

ORIGINAL

DATE 2/1/01

PAGE 10

CUSTOMER *Amman, W. 213* WELL NO. *A#1* LEASE *Miller* JOB TYPE *Service* TICKET NO. *3262*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	13:30							On line
	14:00							Run on bottom with bit
	14:30							Start in hole with 8 5/8" csg.
	14:35							On bottom circulation
			35					17-1 150 sk 60/40 per 24 bbl, 3% cc
								Finished mixing
								Release top plug
								Displace plug
	14:55		13					Plug closed
								C.C. 20 sk to pit
								Wish and pack up truck
								Job Complete

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Handwritten signature

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DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

P O Box 399
Garden City, KS 67846

ATTN: Cecil O'Brate

3-13s-16w Ellis KS

Miller "A"#1

Start Date: 2001.02.06 @ 00:30:00

End Date: 2001.02.06 @ 04:30:00

Job Ticket #: 14306 DST #: 1

15.051.25077.00.00

Trilobite Testing Inc.

Box 362 Hays KS 67601

785.625.4778 trilobite@eaglecom.net

American Warrior Inc

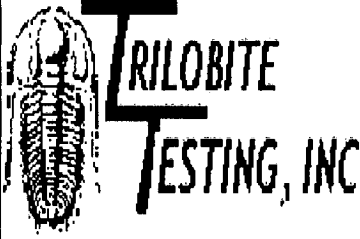
Miller "A"#1

3-13s-16w Ellis KS

DST #: 1

LKC HJ&J

2001.02.06



DRILL STEM TEST REPORT

15-051-25077-00-00

American Warrior Inc
P O Box 399
Garden City, KS 67846
ATTN: Cecil O'Brate

Miller "A"#1
3-13s-16w Ellis KS
Job Ticket: 14306 DST#: 1
Test Start: 2001.02.06 @ 00:30:00

GENERAL INFORMATION:

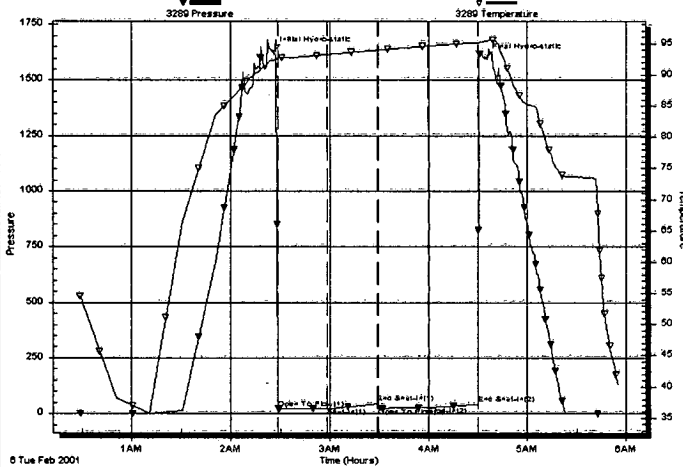
Formation: LKC H,I&J
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 02:28:25
Time Test Ended: 04:30:00
Interval: 3352.00 ft (KB) To 3425.00 ft (KB) (TVD)
Total Depth: 3425.00 ft (KB)
Hole Diameter: 7.78 inches Hole Condition: Fair
Reference Elevations: 2015.00 ft (KB)
2007.00 ft (CF)
KB to GR/CF: 8.00 ft

Serial #: 3289 Inside
Press@RunDepth: 26.12 psig @ 3357.01 ft (KB)
Start Date: 2001.02.06 End Date: 2001.02.06
Start Time: 00:28:27 End Time: 05:55:25
Capacity: 7000.00 psig
Last Calib.: 2001.02.06
Time On Btm: 2001.02.06 @ 02:25:25
Time Off Btm: 2001.02.06 @ 04:34:25

TEST COMMENT: times 30-30-30-30 IFP-w k bl died in 25 min
FFP-no bl flushed tool

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Pressure vs. Time



PRESSURE SUMMARY

Table with 4 columns: Time (Min.), Pressure (psig), Temp (deg F), Annotation. Data points include 117 (1628.90, 92.32, Initial Hydro-static), 120 (19.67, 92.72, Open To Flow (1)), 150 (22.37, 93.25, Shut-In(1)), 181 (43.88, 93.97, End Shut-In(1)), 181 (23.07, 93.99, Open To Flow (2)), 211 (26.12, 94.61, Shut-In(2)), 242 (41.04, 95.18, End Shut-In(2)), 246 (1598.30, 95.37, Final Hydro-static).

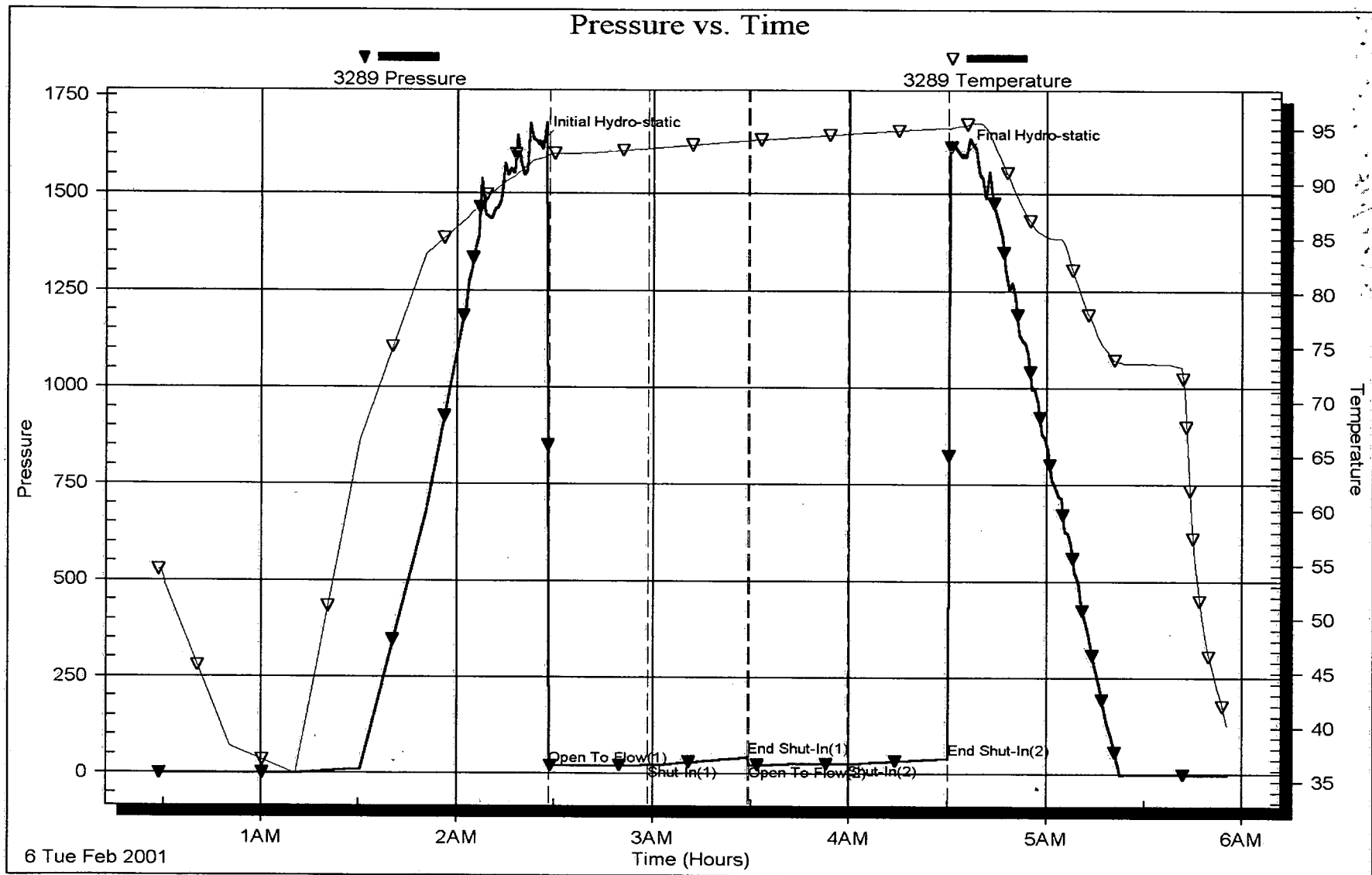
Recovery

Table with 3 columns: Length (ft), Description, Volume (bbl). Row 1: 5.00, mud w/ show of oil, 0.02.

Gas Rates

Table with 4 columns: Choke(inches), Pressure (psig), Gas Rate (Mcf/d).

JAN 30





DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

P O Box 399
Garden City, KS 67846

ATTN: Cecil O'Brate

3-13s-16w Ellis KS

Miller "A"#1

Start Date: 2001.02.06 @ 15:05:00

End Date: 2001.02.06 @ 18:50:00

Job Ticket #: 14307 DST #: 2

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Trilobite Testing Inc.
Box 362 Hays KS 67601
785.625.4778 trilobite@eaglecom.net

American Warrior Inc

Miller "A"#1

3-13s-16w Ellis KS

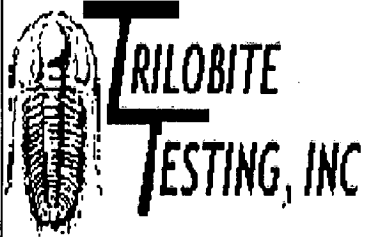
DST #: 2

Arbuckle

2001.02.06

15:05:25077.00:00

ORIGINAL



DRILL STEM TEST REPORT

American Warrior Inc
 P O Box 399
 Garden City, KS 67846
 ATTN: Cecil O'Brate

Miller "A" #1
 3-13s-16w Ellis KS
 Job Ticket: 14307 DST#: 2
 Test Start: 2001.02.06 @ 15:05:00

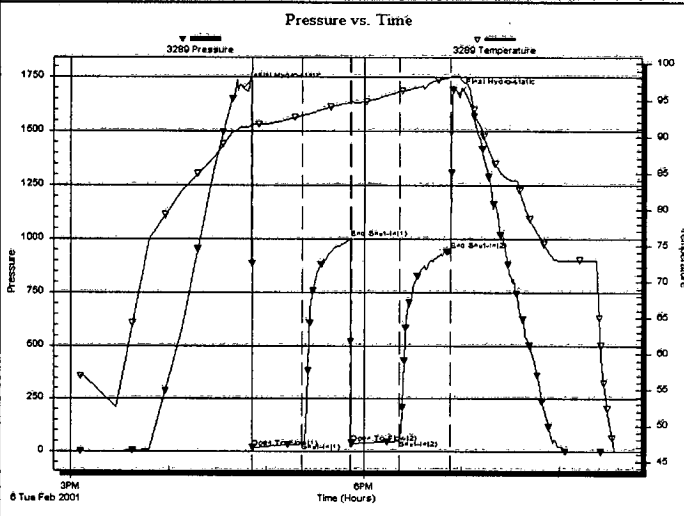
GENERAL INFORMATION:

Formation: **Arbuckle**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 16:51:21
 Time Test Ended: 18:50:00
 Interval: **3468.00 ft (KB) To 3495.00 ft (KB) (TVD)**
 Total Depth: 3425.00 ft (KB)
 Hole Diameter: 7.78 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole
 Tester: Ray Schwager
 Unit No: 16
 Reference Elevations: 2015.00 ft (KB)
 2007.00 ft (CF)
 KB to GR/CF: 8.00 ft

Serial #: **3289** Inside
 Press@RunDepth: 50.21 psig @ 3472.01 ft (KB) Capacity: 7000.00 psig
 Start Date: 2001.02.06 End Date: 2001.02.06 Last Calib.: 2001.02.06
 Start Time: 15:05:53 End Time: 20:33:51 Time On Btm: 2001.02.06 @ 16:45:51
 Time Off Btm: 2001.02.06 @ 18:57:51

TEST COMMENT: times 30-30-30-30 IFP-w k bl 1/4" to 3/4" bl
 FFP-w k bl 1/4" bl

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PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
100	1701.68	91.31	Initial Hydro-static
106	17.19	91.70	Open To Flow (1)
136	35.97	92.90	Shut-In(1)
166	997.72	94.71	End Shut-In(1)
166	39.42	94.90	Open To Flow (2)
196	50.21	96.18	Shut-In(2)
227	943.93	98.13	End Shut-In(2)
232	1675.06	98.33	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1.00	clean oil	0.00
79.00	SOCM 1%oil 99%mud	0.84

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

JAN 20 06 2001

