

- Attached is supplement to the original form ACO-1 filed on the York Hadley No. 2, a dry hole. Completion now is a Salt Water Disposal.

COMPLETION FORM

ACO-1

the Kansas Corporation Commission, 200 7202, within five days after the completion is completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Phillips Petroleum Company API NO. 15-051-22,583-0000
 ADDRESS P.O. Box 287 COUNTY Ellis
Great Bend, Kansas 67530 FIELD Bemis-Shutts
 **CONTACT PERSON C. D. Dohrer LEASE York Hadley
 PHONE (316) 793-8421

PURCHASER None WELL NO. D02
 ADDRESS _____ WELL LOCATION 100' S of C NE NW SW
430 Ft. from South Line and
1650 Ft. from West Line of
 the SW/4 SEC. 32 TWP. 11S RGE. 17W

DRILLING CONTRACTOR Slawson Drilling Company
 ADDRESS Great Bend, Kansas 67530

PLUGGING CONTRACTOR _____
 ADDRESS _____

TOTAL DEPTH 3650' PBD 1016'
 SPUD DATE 10-06-81 DATE COMPLETED 12-10-81
 ELEV: GR2052'DF KB 2058'

WELL PLAT
 (Quarter) or (Full) Section - Please indicate.
 Full Section

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS
 Report of all strings set - surface, intermediate, production, etc. (New) / ~~(Used)~~ casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	307'	Common	225	2% gel, 3% CaCl & 1/4# Flocele/sk
Production	7 7/8"	5 1/2"	15.5#	1105'	Common	390	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 HPH	4" Jumbo Jet	910-920', 870-880'
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

RECEIVED
 STATE CORPORATION COMMISSION

JAN 19 1982

TEST DATE:		PRODUCTION	CONSERVATION DIVISION
Date of first XXXXXX Disposal	Producing method (flowing, pumping, gas lift, etc.)	Wichita, Kansas	Sp. Gravity
<u>12-09-81</u>			
RATE OF PRODUCTION PER 24 HOURS	Oil _____ bbls.	Gas _____ MCF	Water _____ bbls.
Disposition of gas (vented, used on lease or sold)	Producing interval (s) Disposal <u>870-880', 910-920'</u>		

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

15-051-22583-0000

Name of lowest fresh water producing stratum _____ Depth 65'
Estimated height of cement behind pipe surface

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface	0'	310'		
Shale	310'	1900'		
Shale	1900'	2738'		
Lime & Shale	2738'	3430'	Formation Tops:	
Shale & Lime	3430'	3604'	Anhydrite	1290'
Arbuckle	3604'	3650'	Topeka	3112'
			Toronto	3269'
			Lansing-KC	3292'
			Conglomerate	3568'
			Arbuckle	3604'
Total Depth	3650'			

WELL IS DISPOSING INTO THE CEDAR HILLS FORMATION.

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

AFFIDAVIT

STATE OF KANSAS, COUNTY OF BARTON SS,

C. D. DOHRER OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS

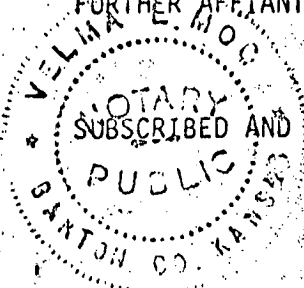
OATH, DEPOSES AND SAYS:

THAT HE IS AREA MANAGER FOR PHILLIPS PETROLEUM COMPANY
OPERATOR OF THE YORK HADLEY LEASE, AND IS DULY AUTHORIZED TO MAKE THIS
AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. D02 ON SAID LEASE HAS
BEEN COMPLETED AS OF THE 10th DAY OF December 19 81, AND THAT ALL
INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) C. D. Dohrer

SUBSCRIBED AND SWORN TO BEFORE ME THIS 11th DAY OF December 1981



Velma L. Mog
NOTARY PUBLIC

MY COMMISSION EXPIRES: February 15, 1984