

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED

Form ACO-1
September 1999
Form Must Be Typed

JAN 08 2003

KCC WICHITA
ORIGINAL

Operator: License # 32754
Name: Elysium Energy, L.L.C.
Address: 1625 Broadway, Suite 2000
City/State/Zip: Denver, CO 80202
Purchaser: NA
Operator Contact Person: Chris Gottschalk
Phone: (785) 434-4638
Contractor: Name: Discovery Drilling Co., Inc.
License: 31548
Wellsite Geologist: Ron Nelson

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>11/3/02</u>	<u>11/7/02</u>	<u>11/8/02</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-25168-0000
County: Ellis
S2 S2 SE Sec. 32 Twp. 11 S. R. 17 East West
330 feet from N (circle one) Line of Section
1320 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Kessler Well #: 5

Field Name: Bemis-Shutts

Producing Formation: None

Elevation: Ground: 2107' Kelly Bushing: 2115'

Total Depth: 3668' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 225.12 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *Pat's Oil 1-16-03*
(Data must be collected from the Reserve Pit)

Chloride content 22,000 ppm Fluid volume 80 bbls

Dewatering method used Hauled free fluid

Location of fluid disposal if hauled offsite: _____

Operator Name: Oil Producer, Inc of Kansas

Lease Name: Staab License No.: 8061

Quarter SE Sec. 12 Twp. 18 S. R. 11 East West

County: Ellis Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] James Annable

Title: Regulatory Engineer Date: 1/6/03

Subscribed and sworn to before me this 10th day of January, 2003.

Notary Public: [Signature]
My Commission Expires 10/29/2005

Date Commission Expires: 10/29/05

KCC Office Use ONLY

NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
YES Wireline Log Received
YES Geologist Report Received
____ UIC Distribution

ORIGINAL

Operator Name: Elysium Energy, L.L.C. Lease Name: Kessler Well #: 5
 Sec. 32 Twp. 11 S. R. 17 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Induction, Comp Den-Neu, Micro	<table style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1328'</td> <td>+787</td> </tr> <tr> <td>Topeka</td> <td>3056'</td> <td>-941</td> </tr> <tr> <td>Toronto</td> <td>3310'</td> <td>-1195</td> </tr> <tr> <td>LKC</td> <td>3332'</td> <td>-1217</td> </tr> </table> <p style="text-align: center; font-weight: bold; font-size: 1.2em;">RECEIVED JAN 08 2003 KCC WICHITA</p>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	1328'	+787	Topeka	3056'	-941	Toronto	3310'	-1195	LKC	3332'	-1217
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	225.12'	Common	150	2%gel, 3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. D&A		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC. 11896

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Q9Kley

RECEIVED
JAN 15 2003
KCC WICHITA

15051251680000

DATE <u>11-8-02</u>	SEC <u>2</u>	TWP <u>10S</u>	RANGE <u>21W</u>	CALLED OUT	ON LOCATION <u>5:40 AM</u>	JOB START <u>10:50</u>	JOB FINISH <u>1:00</u>
LEASE <u>Kessler</u>		WELL# <u>5</u>		LOCATION <u>Hays</u>		COUNTY <u>1-FL-15</u>	STATE <u>Ks</u>
OLD OR NEW (Circle one)							

CONTRACTOR <u>Discovery Drilg Rig 1</u>		OWNER <u>SGM</u>
TYPE OF JOB <u>PTH</u>		
HOLE SIZE <u>7 7/8</u>	T.D. <u>3668</u>	CEMENT
CASING SIZE	DEPTH	AMOUNT ORDERED
TUBING SIZE	DEPTH	<u>200 SKS 10/40 P22 1-1/2" ID</u>
DRILL PIPE	DEPTH <u>1350'</u>	<u>225</u>
TOOL	DEPTH	
PRES. MAX	MINIMUM	COMMON _____ @ _____
MEAS. LINE	SHOE JOINT	POZMIX _____ @ _____
CEMENT LEFT IN CSG.		GEL _____ @ _____
PERFS.		CHLORIDE _____ @ _____
DISPLACEMENT		_____ @ _____
EQUIPMENT		_____ @ _____
PUMP TRUCK # <u>191</u>	CEMENTER <u>Dean</u>	_____ @ _____
	HELPER <u>Andrew</u>	_____ @ _____
BULK TRUCK # <u>218</u>	DRIVER <u>Lannie</u>	HANDLING _____ @ _____
BULK TRUCK #	DRIVER	MILEAGE _____
		TOTAL _____

REMARKS:	SERVICE
<u>1st Plug at 1350' w/ 30 SKS</u>	DEPTH OF JOB <u>1350'</u>
<u>2nd Plug at 800' w/ 100 SKS</u>	PUMP TRUCK CHARGE _____
<u>3rd Plug at 275' w/ 40 SKS</u>	EXTRA FOOTAGE _____ @ _____
<u>4th Plug 40' w/ 10 SKS</u>	MILEAGE _____ @ _____
<u>10 SKS in Mouse Hole</u>	PLUG <u>8 7/8</u> Plug _____ @ _____
<u>15 SKS in Rat Hole</u>	_____ @ _____
	TOTAL _____

CHARGE TO: Elysium Energy L.L.C.

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Thomas Alan PRINTED NAME Thomas Alan