

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5562 EXPIRATION DATE 6-30-83

OPERATOR Liberty Enterprises Inc. API NO. 15-- 051 - 23,355-0000

ADDRESS 308 W. Mill COUNTY Ellis

Plainville, Ks. 67663 FIELD Benis-Shutts

** CONTACT PERSON Charles G. Comeau PROD. FORMATION Cedar Hills

PHONE 913-434-4686

PURCHASER LEASE Samuelson SWD

ADDRESS WELL NO. #1

DRILLING Pioneer Drilling Company WELL LOCATION NW NE NE

CONTRACTOR 308 W. Mill 330 Ft. from N Line and

ADDRESS Plainville, Ks. 67663 740 Ft. from E Line of (#)

PLUGGING the (Qtr.) SEC 36 TWP 11 RGE 17 (W).

CONTRACTOR PLUGGING (Office Use Only)

ADDRESS KCC [checked] KGS [checked]

TOTAL DEPTH 947 PBTD 930 SWD/REP [checked] PLG. _____

SPUD DATE 2-9-83 DATE COMPLETED 2-10-83

ELEV: GR 1911 DF 1914 KB 1916

DRILLED WITH (WIRELINE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 85' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal

Injection, Temporarily Abandoned, OWWO: Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Charles D. Farr, being of lawful age, hereby certifies that:

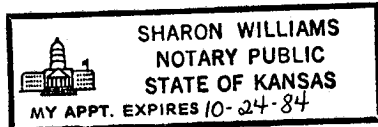
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Charles D. Farr (Signature)

(Name) Charles D. Farr

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of February

19 83 .



Sharon Williams (Signature) (NOTARY PUBLIC) Sharon Williams

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
surface - sand and shale	0'	86'	Cedar Hills Sd.	Top 660' Bot. 794'
shales and sand	86'	847'	Cheyenne Sd.	570'
shales and sand	847'	947'	Dakota Sd. Stone	280'
		R.T.D.		

RECEIVED
STATE CORPORATION COMMISSION

FEB 23 1983

CONSERVATION DIVISION
Wichita, Kansas

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing	12 1/4"	8 5/8"	20#	85'	common	60	Q - set
Production	7 7/8"	5 1/2"	27#	937'	60-40 pos	250	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1 per 1'		720-740
TUBING RECORD			1 per 1'		775-795
Size	Setting depth	Pecker set at			
2"	700'	700'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production -I.P.	Oil	Gas	Water %	Gas-oil ratio	
	bbls.	MCF	%	bbls.	CFPB
Disposition of gas (vented, used on lease or sold)				Perforations	