This form shall Colorado Derby the well, regard OWWO, injection completion, completion, completion (i.e. electrical	Building, dless of h . Type an mingling.	Wichita, ow the w d comple salt wat	Kansas ell was c te ALL se er dispos	67202, wicompleted.ections.ect	thin <u>ten</u> Circle Applicat jection	days one: (after th 011 ga 1st be f Attach	e completion of s, dry, SWD, iled for dual wireline logs	
DPERATOR LIBERTY ENTERPRISES, INC.					•		,618- <i>0</i> 000		
ADDRESS 308	•								
							,		
**CONTACT PERSO						FIELD Bemis-Shutts Field PROD. FORMATION Arbuckle			
•	HONE 913-					LEASE Samuelson			
PURCHASER	Cities Se	ervice			, -				
ADDRESS	900 Color 1600 Bros	cado Sta adway	te Bank I	31dg.		*		OZ NIE	
	Denver, (NE N		
	NEER DRIL	LING COM	PANY, IN	c				th Line and	
CONTRACTOR ADDRESS 308	West Mill							t Line of	
	inville, I		•		the N	E/4 SEC	•_36 T	IP •118 RGE • 17W	
PLUGGING	JIIVIIII .	36.4 <u>1.11.45</u> 4.53						WELL PLAT	
CONTRACTOR									
ADDRESS ·								KCC i	
						3	6	KGS	
TOTAL DEPTH 3								MISC(Office Use)	
SPUD DATE 10/1	4/81 DA	TE COMPL	ETED 11	1/16/81		1.		(011100 030)	
ELEV: GR 1909	DF_	1912'	KB191	<u>4'</u>	-				
DRILLED WITH (X	XXXXX) (ROT	ARY) (XX		RECORD	(New) /	(XXXX)	casing	•	
Report of all strings	s set — surface,	intermediate,	production, et	łc.					
Purpose of string	Size hole drilled	Sixe casing se (in O.D.)	Weight lbs/ft.	Setting depth	Type cen	ent	Sacks	Type and percent additives	
Surface	12 1/4"	8 5/8''	24#	€ 327	Common		175	2% gel, 3% cc	
Production	7 7/8''	5 1/2"	14#	3480'	ASC		150		
				·					
	LINER RECOI	RD	· · · · · · · · ·			PERFORAT	TION RECO	RD	
Top, ft.	t. Bottom, ft. Sacks cement Sh			per ft. Size &		Depth interval 3410-22			
	TUBING RECO	ORD		4 per]	<u></u>			3410-22	
	Setting depth	Packer	set at		<u> </u>		<u>-</u>		
2 7/8"	3475'	ACID, FRAC	TURE, SHOT,	CEMENT, SQ	UEEZE RECO	ORD			
	·		f material used				D	epth interval treated	
500 gallon Art	nuckle Int	ensifie	inon swe	lling ac	id	= 		· · · · · · · · · · · · · · · · · · ·	
		•					71	ECENED WWW.	
	-322V	and the same	,				- CUE	ECENED COMMICCIONI	
Date of first production	<u> </u>	Produc	ing method (flo		gas lift, etc.)	Gra	vity	1101 EURISION	
11/16 81 RATE OF PRODUCTION PER 24 HOURS	1 4::		Pumping Gos	g unit.	Water		32°	ios-oil ratio//UNV	
	Oil	•			1	σ	,	CEKAL WEILE	
Disposition of gas (vented			bbls.		MCF 65	% /	ns	DNSERVATION CIVISION ONSERVATION KEREAS ONSERVATION CFPB	
Disposition of gas (vented	d, used on lease or	sold)		regarding	Per	foratio	ns	ning this infor-	

Name of lowes	fresh water	producing stratum	Depth 150
Estimated hei	ght of cement	behind Surface Pipe	•
DV HSED? No	~		

WELL LOG

Formation Description, Contents, etc.	Тор	Bottom	Name	Depth
sand and shale sand and clay anhydrite anhydrite sand and shales sand and shales shales shales shales shale and lime shale and lime shale and lime shale and lime lime and shale shale and lime lime and shale shale and lime lime and shale shale and lime	0' 184' 327' 1091' 1111' 1127' 1781' 2041' 2223' 2255' 2336' 2526' 2738' 2900' 3003' 3121' 3226' 3305' 3390' 3415' 3437' 3470' 3495'	184' 327' 1091' 1111' 1127' 1781' 2041' 2223' 2255' 2336' 2526' 2738' 2900' 3003' 3121' 3226' 3305' 3390' 3415' 3470' 3495' RID	Topeka Heebner Lansing/KC Base/KC Arbuckle	2843' 3082' 3131' 3368' 3408'

AFFIDAVIT

STATE OF KANSAS	, COUNTY OF	ROOKS	SS,		
Charles G. Comeau	OF LAWFUL AGE	, BEING FIRST DUL	Y SWORN UPON HIS OATH,		
DEPOSES THAT HE ISSecret	ary-Treasurer (FOR)(OF)	FNTERPRISES, INC.		
OPERATOR OF THE Samuels	son L	EASE, AND IS DULY	AUTHORIZED TO MAKE		
THIS AFFIDAVIT FOR AND ON THE	HE BEHALF OF SAID OPE	RATOR, THAT WELL	NOON		
SAID LEASE HAS BEEN COMPLETED AS OF THE 16th DAY OF November, 1981, AND THAT					
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.					
FURTHER AFFIANT SAITH NOT.		(S) / ///	harles G. Comeau		
SUBSCRIBED AND SWORN BEFORE	ME THIS 20th DA				
MY COMMISSION EXPIRES:	SHARON GARVERT NOTARY PUBLIC STATE OF KANSAS by Appt. Expires 10/24/84		Sarvert NOTARY PUBLIC Naron Garvert		