

15-051-1905 2-0000 01

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

API NO. 15-.....Not available.....

County.....Ellis County.....

SE  East  
~~NE~~ NW SE. Sec. 3.. Twp 11S. Rge. 18...  West

DESCRIPTION OF WELL AND LEASE

1650 ~~2318~~... Ft North from Southeast Corner of Section  
1650 ~~2318~~... Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

Operator: License # 5916  
Name Conoco, Inc.  
Address 3817 N.W. Expressway  
City/State/Zip Oklahoma City, OK 73112

Lease Name Warren Mortgage & Inv. Co. #10

Field Name Bemis Shutts

Purchaser Conoco Pipeline

Producing Formation Arbuckle

Operator Contact Person Hugh Miles  
Phone (316) 793-7871

Elevation: Ground 2061 KB 2064

Section Plat

Contractor: License # Not Available  
Name Paradise Flats

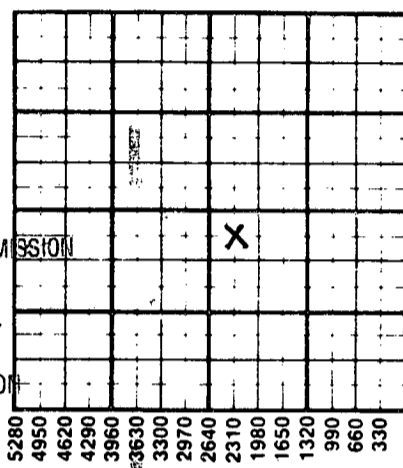
Wellsite Geologist  
Phone

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

RECEIVED  
STATE CORPORATION COMMISSION  
NOV 16 1984  
CONSERVATION DIVISION  
Wichita, Kansas



WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  Repressuring  
Docket #

WELL HISTORY

Drilling Method: Workover  
 Mud Rotary  Air Rotary  Cable  
Work Began 8-13-83 Work Ended 8-16-84  
Spud Date Date Reached TD Completion Date  
3673 3626  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 211 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set...feet  
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
 Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West  
 Other (explain)..... (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dillon Anders Dillon Anders

Title Administrative Supervisor Date

Subscribed and sworn to before me this 12 day of December 1984  
Notary Public Martha K. Allen  
Date Commission Expires 7-2-88

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 3 Twp. 11 Rge. 18

Operator Name ..... Conoco, Inc. ..... Lease Name. Warren Mortgage & Inv. Co. 10 .....

Sec. .... 3 ..... Twp. 11S ..... Rge. 18 .....  East  West County. .... Ellis .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Lansing-Kansas City	3288(-1221)	3530'(-1463)
Conglomerate	3533(-1466)	3550'(-1483)
Simpson	3582(-1515)	3590'(-1523)
Arbuckle	3601(-1520)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Production Csg	7 7/8"	6"	18	3602	Howco Lite	200	
PERFORATION RECORD (New Perforations)				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
2	3486-3488 Lansing-Kansas City K			500 Gal. 15% HCL		3486	
2	3341-3346 Lansing-Kansas City D			500 Gal. 15% HCL		3341	
2	3324-3328 Lansing-Kansas City B			500 Gal. 15% HCL		3324	
TUBING RECORD		Size 2 7/8	Set At 3619'	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	14 Bbls	0 MCF	264 Bbls		CFPB		

METHOD OF COMPLETION

Disposition of gas:  Vented  Sold  Used on Lease  
 Open Hole  Perforation  Other (Specify) .....

Dually Completed  Commingled

