

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5238
Name: Petroleum, Inc.
Address: P.O. Box 1447
City/State/Zip: Great Bend, KS, 67530

Purchaser: Koch Oil Co.

Operator Contact Person: Monte Chadd
Phone: 316-793-8471

Contractor: License #
Name: Garvey Drlg. #12

Wellsite Geologist: NA
Phone:

Designate Type of Completion - P&A
New Well Re-Entry Workover

Oil SWD Temp Abd
Gas Inj Delayed Comp.

X Dry P&A Other (Core, Water Supply etc.)

If OWNED: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: X Mud Rotary Air Rotary Cable
5-11-63 5-20-63 5-20-63
Spud Date Date Reached TD Completion Date
3556' 3556'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 264 feet
Multiple Stage Cementing Collar Used? X Yes No
If yes, show depth set 3323 feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15- Comp. 5-20-63 15-051-19051-0000

County: Ellis

NW NW NW Sec. 3 Twp. 11 Rge. 18 East West

4950 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name: Bemis Well # 1

Field Name: Bemis-Shutts

Producing Formation: KC

Elevation: Ground 1962 1/2 KB 1969

Section Plat

Grid with elevations: 5280, 4950, 4620, 4290, 3960, 3630, 3300, 2970, 2640, 2310, 1980, 1650, 1320, 990, 660, 330

WATER SUPPLY INFORMATION

Disposition of Produced Water: X Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater: Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water: Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Monte Chadd

Title: Dist. Prod. Supt. Date: 7-28-86

Subscribed and sworn to before me this 28th day of July 1986

Notary Public: Juan D. Munz

Date Commission Expires: 11-9-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
RECEIVED
Form ACO-1 (5-86)



AUG 8 1986

Operator NamePetroleum, Inc..... Lease Name.....Remis..... Well #.....1.....

Sec...3..... Twp...11..... Rge...18..... East West County.....Ellis.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes	<input type="checkbox"/> No	
DST #1: 3073-3121'/60", wk. blw. thru, Rec. 20' mud. FP 100#. BHP 970-840#/30".			Name Top Bottom
DST #2: 3212-75'/60", fair blow thru, Rec. 55' GIP, 65' O&GCM, 150' mdy. oil, FP 80-120#. BHP 950-910#/30".			Topeka 2950'
DST #3: 3273-3323'/60", fr. blw. thru, Rec. 150' mdy. wtr. FP 80-120#. BHP 1000-1000#/30".			Queen Hill 3102'
DST #4: 3328-3415'/60", wk. blw. thru, Rec. 85' mud, FP 130-130#. BHP 1110-1050#/30".			Heebner 3171'
DST #5: 3446-95'/60", wk. blw. for 20". Rec. 15' mud w/SFO in top of tool. FP 80-80#. BHP 150-80#/60".			Toronto 3188'
DST #6: 3550-54'/60". wk. blw. for 25", Rec. 15' mud, FP 0-10#. BHP 970-940#/60".			Lansing 3212'
			KC 3436'
			Cong. Chert 3458'
			Simpson-Dolomite 3533'
			Arbuckle 3551'

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/2"	8-5/8"	19.64	264	Poz	200	2% gel, 2% CC
Production	7-7/8"	5 1/2"	14#	3390'	50/50poz	100	2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
2	3248-53'			250gal. BDA, 1700gal. Flax. 2.			3248-53'
				1500 gal. 10% I-4			
3	3219-20' & 3214-15'			250gal. BDA, 1800gal. Flax. 2.			3214-15' &
				1470 gal. 10% I-4			3219-20'
TUBING RECORD P&A				Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
P&A		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
Estimated Production Per 24 Hours		Bbls	MCF	Bbls	CFPB		
P&A							

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled