

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:

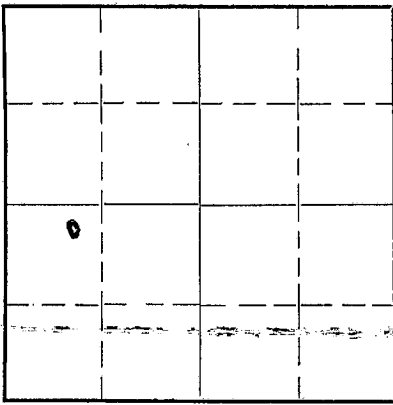
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Ellis County. Sec. 5 Twp. 11 Rge. 18 (W)

NORTH



Locate well correctly on above
Section Plat

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines
Lease Owner Courtney B. Davis, Inc.
Lease Name Richards-Miller Well No. 1
Office Address 502 4th National Bank Bldg., Wichita, Kansas
Character of Well (Completed as Oil, Gas or Dry Hole) Dry
Date, well completed December 21, 1938
Application for plugging filed December 22, 1938
Application for plugging approved December 22, 1938
Plugging Commenced December 22, 1938
Plugging Completed December 24, 1938

Reason for abandonment of well or producing formation
Non sufficient for commercial production
If a producing well is abandoned, date of last production 193
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Ed Sheil
Producing formation Kansas City Lime Depth to top 3318 Bottom 3335 Total Depth of Well 3659 Feet.
Show depth and thickness of all water, oil and gas formations.

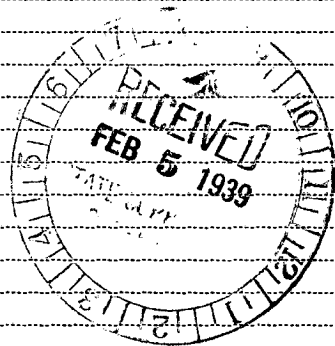
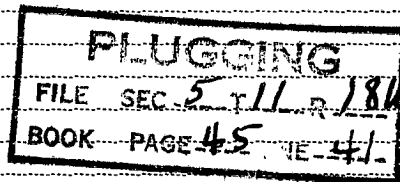
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Kansas City Lime	Dry	Top of hole	226	10"	226'	None
				7"	3318'	2300'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Rock from 3335' to 3318' cement to 3300' mud from 3300' to 226'-Bridge 226'-15' of cement on bridge - Mud to 10' of bottom of cellar, cement to top of surface pipe on top for cap in cellar.



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Courtney B. Davis, Inc.
Address 502 Fourth National Bank Bldg., Wichita, Kansas

STATE OF Kansas, COUNTY OF Sedgwick, ss.
Leon F. Huff (owner & operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.
COURTNEY B. DAVIS, INC.
(Signature) Asst. Secy.
502 4th National Bank Bldg., Wichita, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 31 day of December, 1938.

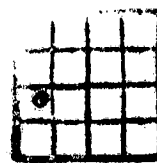
My commission expires 16, 1941

COURTNEY B. DAVIS, INC.
Richards No. 1.

SEC. 5 T. 11 R. 18W
NE NW SW

Total Depth. 3657'
Comm. 9-1-38 Comp. 11-19-38
Shot or Treated.
Contractor, Twin Drlg.Co.
Issued. 2-4-39

County. Ellis



Elevation.

CASING:
12 1/2" 160'
7" 3317'

Production. Pot. 115 Bbls.

Figures Indicate Bottom of Formations.

lime	60	lime brkn grey	2655	conglomerate chert	
shale & shells drk	190	lime grey hrd	2732	med sft	3569
shale drk	240	slate blk hrd	2748	conglomerate caving	3576
shale & lime shells	500	lime grey hrd	2755	conglomerate	3608
shale sdy	540	shale drk med	2770	shale red	3612
shale blue sdy sft	595	lime brkn grey med	2780	chert	3615
sand & shells sft	635	lime grey hrd	2822	cherty lime	3618
shale & shells red med	660	shale & shells drk	2832	shale green	3620
shale & shells blue med	790	lime med	2837	conglomerate cherty	3630
shale & shells	865	shale drk tough	2860	caving 3640	
sand sft	1075	lime grey hrd	2871	conglomerate caving	3657
sand hrd	1090	lime grey brkn	2892	Total Depth.	
shale & shells	1190	lime grey brkn med	2909		
shale red	1220	shale blk hrd	2927		
sand hrd	1250	lime grey hrd	2974		
sand sft	1255	lime lgt med	3003		
sand red sft	1265	shale drk med	3013		
shale & shells blue med	1300	lime lgt hrd	3020		
shale & shells red med	1395	lime brkn med	3035		
anhydrite lgt hrd	1415	lime brkn	3045		
anhydrite hrd	1435	shale drk	3060		
shale & shells red	1500	lime brkn	3093		
lime brkn	1560	lime lgt brkn	3110		
shale red	1595	lime lgt hrd	3122		
shale & lime shells red	1615	lime lgt med	3165		
shale red	1635	lime brown hrd	3186		
shale&lime shells red		lime hrd	3206		
med	1685	lime lgt hrd	3246		
lime	1700	lime brown hrd	3293		
shale & shells	1790	lime hrd	3325		
lime & salt, sdy	1870	lime grey	3328		
lime brkn med	1890	lime	3332		
lime drk med	1906	shale blue	3336		
lime drk hrd	1923	wtr & sh oil 3342-49			
lime lgt med	1950	lime	3351		
lime lgt hrd	1965	lime hrd	3379		
lime brkn med	1981	sh oil 3376-79			
lime lgt hrd	1994	lime	3384		
lime brkn med	1998	lime & shale brks	3388		
lime hrd	2040	lime med	3401		
shale & shells	2050	lime hrd	3417		
lime med hrd	2068	lime lgt hrd	3423		
lime grey med	2127	lime hrd	3429		
shale & shells red med	2140	shale lgt	3433		
shale & shells blue med	2173	lime hrd	3443		
lime med	2240	lime lgt hrd	3451		
lime hrd	2273	lime hrd	3456	cave	
lime lgt hrd	2280	lime hrd	3472	cave	
shale & shells blue med	2290	lime	3476		
lime grey hrd	2310	lime hrd	3480		
lime hrd	2330	shale green med	3485		
lime grey hrd	2423	shale & shells	3494		
lime hrd	2460	shale blue HFW	3497		
shale & shells	2470	shale & shells	3506		
lime hrd	2475	lime med	3510		
lime lgt hrd	2491	lime hrd	3520		
shale red tough	2505	lime lgt med	3525	caving	
shale blue shelly	2521	shale & shells	3540		
lime lgt hrd	2569	shale & shells blue	3545		
shale drk med	2587	shale red	3554	caving	
lime lgt med	2603	shale & shells red	3561		
SLM 2646 equals 2644		conglomerate	3563		

