TATE CORPORATION COMMISSION  S. Market, RoomMARY 1 2003  S. Market, RoomMarket, Room 1 2003  S. Market, Room 1 200	on Line on Line Elor(%)
KCC WICHITACTICE: FILL OUT COMPLETELY  AND PARTY TO CAUSAL DIVE OFFICE WITHIN 30 days.  Bighorn Oil Co., Inc.  EASE OPERATOR Bighorn Oil Co., Inc.  EC. 04 TWP. 178 RGE. 25W (COUNTY Ness  COUNTY Ness  COUNTY Ness  AND OIL, Gas, D&A, SWD, input, Nater Supply Neil)  Plugging Commenced 8/1  Plugging Completed 9/1  Plugging Comp	on Line on Line Elor(W)
RCC VICHI Matter 2: Fill out completely and return to Coms. Div. office within 30 days.  ASE OPERATOR Bighorn Oil Co., Inc.  Bighorn Oil Co., Inc.  Bighorn Oil Co., Inc.  SEC. 04 TWP. 17S RGE. 25W COUNTY Ness  ACC DISTRICT ACCRETE NO. 31174  Date Well Completed 7/2  ACC DISTRICT ACCRETE ACCRETE NO. Only log available, was coducing Formation Cherokee  Depth to Top 4451  CASING RECORD  CONTRATION  CASING RECORD  CASING RECORD  CASING RECORD  CONTRATION  CASING RECORD  CONTRATION  CASING RECORD  CONTRATION  CASING RECORD	on Line on Line Elor(W)
Bighorn Oil Co., Inc.  SEC. 04 TWP. 175 RGE 25W COUNTY Ness  A/1  Plugging Commenced 7/.  A/1  COUNTY Ness  A/1  Plugging Commenced 8/1  Plugging Commenced 8/1  Plugging Commenced 8/1  A/1  COUNTY Ness  A/1  Plugging Commenced 8/1  A/1  COUNTY Ness  A/1  Plugging Commenced 8/1  A/1  A/1  COUNTY Ness  A/1  Plugging Commenced 8/1  A/1  A/1  COUNTY Ness  A/1  Plugging Commenced 7/.  A/1  A/1  COUNTY Ness  A/1  Plugging Commenced 8/1  A/1  A/1  COUNTY Ness  A/1  Plugging Commenced 7/.  A/1  A/1  COUNTY Ness  A/1  Plugging Commenced 7/.  A/1  A/1  A/1  COUNTY Ness  A/1  Plugging Commenced 7/.  A/1  A/1  A/1  A/1  A/1  A/1  A/1  A	en Line Elor(%)
Bighorn Oil Co., Inc.  SEC. 04 TWP. 178 RGE. 25W COUNTY Ness  P.O. Box 263 Great Bend, KS 67530  COUNTY Ness  HONE; (620, 793-3160 OPERATORS LICENSE NO. 31174 Date Well Completed 7/.  Bigling Commenced 8/1  Oil, Gas, U&A, SWD, input, Nater Supply Well)  Plugging Commenced 8/1  Oil, Gas, U&A, SWD, input, Nater Supply Well)  Plugging Completed 8/1  Oil, Gas, U&A, SWD, input, Nater Supply Well)  Plugging Completed 8/1  Oil, Gas, U&A, SWD, input, Nater Supply Well)  Plugging Completed 8/1  Oil, Gas, U&A, SWD, input, Nater Supply Well)  Plugging Completed 8/1  October 1 (xCC District Acent's State of Cherokee Depth to Top 4451 Polication 4/22/02 & reducing Formation Cherokee Depth to Top 4451 Soften 4/25/ T.D.  Oil, Gas Or Water RECORDS Casing Record  Formation Content From To Size Put in Pulled out  Depth to Top 5ize Put in Pulled out  Depth to Top 5ize Put in Pulled out  Depth to Top 1 into the hole. If coment or caser used, state the character of same and depth placed, from feet to feet	E] or (¥)
P.O. Box 263 Great Bend, KS 67530  COUNTY Ness  HONEs (620) 793-3160 OPERATORS LICENSE NO. 31174  Date Well Completed 7/  Baracter of Well Oil Plugging Commenced 8/1  Replugging Proposal was approved on May 8, 2002  David P. Williams, Production Supervisor (XCC District Acent's Acent's Acent's Acent's Cherokee Depth to Top 4451  Cherokee Depth to Top 4451  Bottom 4455 T.D. Acent's Acent'	
ACC-1 filed? Dec. 23, 1990 not, is well tog attached? No, only log awailable, was reducing Formation Cherokee Depth to Top 4451 CP-1 Application 4/22/02 & reserved and thickness of all water, oil and gas formations.  Compared To Size Put in Pulled out care the manner in which the well was plugged, indicating where the much are used, state the character of same and depth placed, from feet to feet	
Plugging Commenced 8/1  plugging proposal was approved on May 8, 2002  David P. Williams, Production Supervisor  (xCC District Acent's Account of State of S	
Plugging proposal was approved on May 8, 2002  David P. Williams, Production Supervisor (xcc district Adent's Acc-1 filed? Dec. 23, 1990 not, is well tog attached? No, only log awailable, was reducing Formation Cherokee Depth to Top 4451 CP-1 Application 4/22/02 & reducing Formation Cherokee Depth to Top 4451 Section 4/22/02 & reducing Formation Content From To Sixe Put in Pulled out formation Content From To Sixe Put in Pulled out essential in detail the manner in which the well was plugged, indicating where the muder of same and depth placed, from feet to fe	2/02
David P. Williams, Production Supervisor  (xCC District Acent's Acc-1 filed? Dec. 23, 1990 not, is well tog attached? No, only log awailable, was coducing Formation  Cherokee  Depth to Top 4451  Content  Content  From To Size  Put in Pulled out  Content  From To Size  Put in Pulled out  Content  Con	4/02
David P. Williams, Production Supervisor  ACC-1 filed? Dec. 23, 1990 not, is well tog attached? No, only log awailable, was reducing Formation. Cherokee  Depth to Top 4451  Bottom 4455  CASING RECORD  Content  From To Size Put in Pulled out  Describe in detail the manner in which the well was plugged, indicating where the mudicated and the method or methods used in introducing it into the hole. If cament or dere used, state the character of same and depth placed, from feet to feet	
Cherokee  Depth to Top 4451  Cherokee  Depth to Top 4451  Content	-
content and thickness of all water, oil and gas formations.  CL. GAS OR WATER RECORDS  CASING RECORD  Content  From To Size Put in Pulled out  contribe in detail the manner in which the well was plugged, indicating where the mud  laced and the method or methods used in introducing it into the hole. If coment or come used, state the character of same and depth placed, from feet to feet	
cov depth and thickness of all water, oil and gas formations.  IL. GAS OR WATER RECORDS  CASING RECORD  Cornation  Content  From To Size Put in Pulled out  continue in detail the manner in which the well was plugged, indicating where the mud  laced and the method or methods used in introducing it into the hole. If coment or content used, state the character of same and depth placed, from feet to feet	ot retur
ormation Content From To Size Put in Pulled out  scribe in detail the manner in which the well was plugged, indicating where the mud laced and the method or methods used in introducing it into the hole. If cement or care used, state the character of same and depth placed, from feet to feet	502
commation   Content   From   To   Size   Put in   Pulled out    scribe in detail the manner in which the well was plugged, indicating where the mud    laced and the method or methods used in introducing it into the hole. If cement or come used, state the character of same and depth placed, from feet to feet	
scribe in detail the manner in which the well was plugged, indicating where the mudiaced and the method or methods used in introducing it into the hole. If cement or dere used, state the character of same and depth placed, from feet to feet	
aced and the method or methods used in introducing it into the hole. If cement or correct used, state the character of same and depth placed, fromfeet tofeet	
aced and the method or methods used in introducing it into the hole. If cement or correct used, state the character of same and depth placed, fromfeet tofeet	
aced and the method or methods used in introducing it into the hole. If cement or correct used, state the character of same and depth placed, fromfeet tofeet	
	each set
	<u>,</u>
ame of Plugging Confractor Swift Service Inc. License No. 3238	2
P.O. Box 466, Ness City, KS 67560	
AME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Bighorn Oil Co., Inc. / Brad Swalley ,	.Presider
TATE OF Kansas COUNTY OF Barton	,
Brad Swalley (Employee of Operator) or (O	
bove-described well, being first duly sworn on oath, says: That I have knowledge of statements, and matters herein contained and the log of the above-described well as the same are true and correct, so help me God.  (Signature)	the facts
(Address) P.O. Box 263. Great Bend	
SUBSCRIBED AND SWORN TO before me this 27th day of March, 2003	
Juin Wagner	
My Commission Expires: 9/17/05 Notary Public	