

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30458
Name: RJM Oil Company, Inc.
Address 1: PO Box 256
Address 2: _____
City: Clafin State: KS Zip: 67525 + 0256
Contact Person: Chris Hoffman
Phone: (620) 786-8744
CONTRACTOR: License # 33905
Name: Royal Drilling Inc.
Wellsite Geologist: Jim Musgrove
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to ENHR Conv. to SWD

Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

ENHR Permit #: _____

GSW Permit #: _____

<u>4/2/2012</u>	<u>4/9/2012</u>	<u>4/9/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 053-21274-00-00
Spot Description: _____
SW_NW_SE_SE Sec. 13 Twp. 17 S. R. 10 East West
800 Feet from North / South Line of Section
1,000 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ellsworth
Lease Name: Johnson Trust Well #: 1
Field Name: unnamed
Producing Formation: N/A
Elevation: Ground: 1771 Kelly Bushing: 1778
Total Depth: 3270 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 251 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 62000 ppm Fluid volume: 800 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: KCC WICHITA
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lawrence B. Miller
Title: President Date: 5-8-2012

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Dlg Date: 5/21/12

Operator Name: RJM Oil Company, Inc. Lease Name: Johnson Trust Well #: 1
 Sec. 13 Twp. 17 S. R. 10 East West County: Ellsworth

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Toronto</td> <td>-1017</td> <td>KB</td> </tr> <tr> <td>Lansing</td> <td>-1126</td> <td>KB</td> </tr> <tr> <td>Arbuckle</td> <td>-1444</td> <td>KB</td> </tr> </table>	Name	Top	Datum	Toronto	-1017	KB	Lansing	-1126	KB	Arbuckle	-1444	KB
Name	Top	Datum											
Toronto	-1017	KB											
Lansing	-1126	KB											
Arbuckle	-1444	KB											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	251	common	150	3%cc 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025

Home Office P.O. Box 32 Russell, KS 67665

No. 279

Cell 785-324-1041

Date	4/9/12	Sec.	13	Twp.	15	Range	10	County	Ellsworth	State	KS	On Location		Finish	5:15 AM	
Lease	Johnson Trust		Well No.	1		Location Clifton, W to 7 Rd, N to V Rd, 1/2 W, N. in b										
Contractor	Royal Drilling Rig #2							Owner								
Type Job	M+A							To: Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	7 7/8"		T.D.		3270'											
Csg.			Depth		Charge RJM Co											
Tbg. Size			Depth		Street											
Tool			Depth		City State											
Cement Left in Csg.			Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.											
Meas Line			Displace		Cement Amount Ordered 2003x60/40 4 1/2 gal 1/4 # Flex											

EQUIPMENT

Pumptrk	9	No.	Cementer	Paul	Common
Bulktrk	10	No.	Driver	Matt	Poz. Mix
Bulktrk	10	No.	Driver	Lennie	Gel

JOB SERVICES & REMARKS

Remarks		Calcium
Rat Hole	20sv	Hulls
Mouse Hole	15sv	Salt
Centralizers		Flowseal
Baskets		Kol-Seal
D/V or Port Collar		Mud CLR 48
3210' - 35sv		CFL-117 or CD110 CAF 38
1250' - 35sv		Sand
950' - 35sv		Handling
300' - 35sv		Mileage
60' - 25sv		

FLOAT EQUIPMENT

	Guide Shoe	
	Centralizer	
	Baskets	
	AFU Inserts	
	Float Shoe	
	Latch Down	

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Thank You

Pumptrk Charge		Tax
Mileage		Discount
Signature	Dorey Buder	Total Charge

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 276

Date	4/2/12	Sec.	13	Twp.	17	Range	10	County	Ellsworth	State	KS	On Location		Finish	9:00 PM			
Lease	Johnson Trust		Well No.	1		Location Claf line, E to 7th Ave, N to V Ad, Kiwi N into												
Contractor	Royal Drilling Ag #2							Owner										
Type Job	Surface							To Quality Oilwell Cementing, Inc.										
Hole Size	12 1/4"		T.D.	251'		You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.												
Csg.	8 3/8"		Depth	251'		Charge To		RJM Co.										
Tbg. Size			Depth			Street												
Tool			Depth			City												
Cement Left in Csg.	15'		Shoe Joint			State												
Meas Line			Displace	15 Bbls.		The above was done to satisfaction and supervision of owner agent or contractor.												
													Cement Amount Ordered			150s x Com 3/4" (2 gal)		

EQUIPMENT

Pumptrk	9	No.	Cementer	Paul	Common
Bulktrk	14	No.	Driver	Matt	Poz. Mix
Bulktrk	PV	No.	Driver	Lorraine	Gel

JOB SERVICES & REMARKS

Remarks:	Calcium
Rat Hole	Hulls
Mouse Hole	Salt
Centralizers	Flowseal
Baskets	Kol-Seal
D/V or Port Collar	Mud CLR 48
Est. Circ.	CFL 117 or CD 110 CAF 38
Mix 150s x	Sand
Displace	Handling
Cement Circulated	Mileage

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	5/4
Baskets	6/4
AFU Inserts	1/2 way
Float Shoe	
Latch Down	

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Thank You!

Pumptrk Charge		Tax	
Mileage		Discount	
Signature	Doug Budy	Total Charge	