

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5920
Name: BANDY, TERRY P dba TE-PE OIL & GAS
Address 1: P.O. BOX 522
Address 2: _____
City: CANTON State: KS Zip: 67428 + 0522
Contact Person: TERRY P BANDY
Phone: (620) 628-4428
CONTRACTOR: License # 34233
Name: MAVERICK DRILLING, LLC
Wellsite Geologist: JON F MESSENGER
Purchaser: COFFEYVILLE RESOURCES, LLC

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

| | | |
|-----------------------------------|-----------------|---|
| 7/13/2011 | 7/20/2011 | 8/29/2011 |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 095-22227-00-00
Spot Description: SE NW NW
SE NW NW Sec. 33 Twp. 29 S. R. 6 East West
990 Feet from North / South Line of Section
990 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: KINGMAN
Lease Name: BELL B Well #: 3
Field Name: ROSEDALE
Producing Formation: MISSISSIPPI
Elevation: Ground: 1505 Kelly Bushing: 1515
Total Depth: 4227 Plug Back Total Depth: 3809
Amount of Surface Pipe Set and Cemented at: 213 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 31,000 ppm Fluid volume: 350 bbls

Dewatering method used: EVAPORATION, 105 DEGREE DAYS

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____

County: _____ Permit #: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: OPERATOR Date: 5/10/2012

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dg Date: 5/21/12

Operator Name: BANDY, TERRY P dba TE-PE OIL & GAS Lease Name: BELL B Well #: 3
 Sec. 33 Twp. 29 S. R. 6 East West County: KINGMAN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | | | | |
|---|---|-------|-----|-------|---------|------|-------|---------|------|-------|-------------|------|-------|-----|------|-------|-----------------|------|-------|-------------|------|-------|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: GRN DUAL DENSITY DIL MICRO | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>HEEBNER</td> <td>3040</td> <td>-1525</td> </tr> <tr> <td>LANSING</td> <td>3280</td> <td>-1765</td> </tr> <tr> <td>KANSAS CITY</td> <td>3557</td> <td>-2042</td> </tr> <tr> <td>BKC</td> <td>3790</td> <td>-2275</td> </tr> <tr> <td>R W MISSISSIPPI</td> <td>4128</td> <td>-2613</td> </tr> <tr> <td>MISSISSIPPI</td> <td>4152</td> <td>-2637</td> </tr> </table> | Name | Top | Datum | HEEBNER | 3040 | -1525 | LANSING | 3280 | -1765 | KANSAS CITY | 3557 | -2042 | BKC | 3790 | -2275 | R W MISSISSIPPI | 4128 | -2613 | MISSISSIPPI | 4152 | -2637 |
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | |
| HEEBNER | 3040 | -1525 | | | | | | | | | | | | | | | | | | | | |
| LANSING | 3280 | -1765 | | | | | | | | | | | | | | | | | | | | |
| KANSAS CITY | 3557 | -2042 | | | | | | | | | | | | | | | | | | | | |
| BKC | 3790 | -2275 | | | | | | | | | | | | | | | | | | | | |
| R W MISSISSIPPI | 4128 | -2613 | | | | | | | | | | | | | | | | | | | | |
| MISSISSIPPI | 4152 | -2637 | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE | 12-1/4 | 8-5/8 | 24 | 213 | 60/40 POZMIX | 200 | 2% GEL, 3% CC |
| PRODUCTION | 7-7/8 | 4-1/2 | 10.5 | 3819.91 | COMMON | 225 | 10% SALT, KOLSEAL |
| | | | | | | | .75% CFL-117 |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|---------|
| 9 | 3740-3748 | ACIDIZE 750 GALS MCA | 3740-48 |
| | | | |
| | | | |
| | | | |

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|---|---|--|
| TUBING RECORD: Size: <u>2-3/8</u> Set At: <u>3761.90</u> Packer At: _____ | | Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or ENHR. _____ | | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ |
| Estimated Production Per 24 Hours | Oil Bbls. <u>12</u> Gas Mcf <u>5</u> Water Bbls. <u>125</u> | Gas-Oil Ratio _____ Gravity <u>40</u> |

| | | |
|--|--|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: <u>3740-48</u> |
|--|--|--|

QUALITY WELL SERVICE, INC

5225

COPY

Home Office 190th US 56 HWY, Ellinwood, KS 67526

Todd's Cell 620-388-5422

Rich's Cell 620-727-3489

Darin's Cell 785-445-2686

Brady's Cell 620-727-6964

| | | | | | | | | | | | | | | | |
|-----------------------------------|---------------|------------------|----|--|----|------------------------|---|-----------------|---------|-------|----|-------------|--|--------|--|
| Date | 7-11 | Sec. | 33 | Twp. | 29 | Range | 6 | County | Kingman | State | Ks | On Location | | Finish | |
| Lease | BELL 'B' | Well No. | 3 | Location | | Range Ks 14:42 S E 2 N | | | | | | | | | |
| Contractor | MADRECK | 106 | | Owner | | 1/2 E 2 into | | | | | | | | | |
| Type Job | Surface | Hole Size 12 1/4 | | T.D. | | 213 | | | | | | | | | |
| Csg. | 35/8 | Depth | | 213 | | | | | | | | | | | |
| Tbg. Size | | Depth | | Street | | | | | | | | | | | |
| Tool | | Depth | | City State | | | | | | | | | | | |
| Cement Left in Csg. | | Shoe Joint | | The above was done to satisfaction and supervision of owner agent or contractor. | | | | | | | | | | | |
| Meas Line | | Displace | | 12.3 | | Cement Amount Ordered | | 200 60/40 | | | | | | | |
| EQUIPMENT | | | | | | | | | | | | | | | |
| Pumptrk | 6 | No. | | Rubbers | | Common | | 26 GEL 3 1/2 CC | | | | | | | |
| Bulktrk | 4 | No. | | BRON | | Poz. Mix | | 120 | | | | | | | |
| Bulktrk | | No. | | | | Gel. | | 3 | | | | | | | |
| Pickup | | No. | | | | Calcium | | 7 | | | | | | | |
| JOB SERVICES & REMARKS | | | | | | | | | | | | | | | |
| Rat Hole | | | | Salt | | Sump 50 # | | | | | | | | | |
| Mouse Hole | | | | Flowseal | | | | | | | | | | | |
| Centralizers | | | | Kol-Seal | | | | | | | | | | | |
| Baskets | | | | Mud CLR 48 | | | | | | | | | | | |
| D/V or Port Collar | | | | CFL-117 or CD110 CAF 38 | | | | | | | | | | | |
| Ran 6 | 21's | 35/8 # 23 | | Csg | | Sand | | | | | | | | | |
| | | | | | | Handling | | 210 | | | | | | | |
| | | | | | | Mileage | | 35 | | | | | | | |
| | | | | | | Guide Shoe | | 8 5/8 | | | | | | | |
| | | | | | | Centralizer | | FLOAT EQUIPMENT | | | | | | | |
| | | | | | | Baskets | | RECEIVED | | | | | | | |
| | | | | | | AFU Inserts | | MAY 14 2012 | | | | | | | |
| | | | | | | Float Shoe | | KCO WICHITA | | | | | | | |
| | | | | | | Latch Down | | | | | | | | | |
| | | | | | | Pumptrk Charge | | Surface | | | | | | | |
| | | | | | | Mileage | | 35 | | | | | | | |
| | | | | | | Tax | | | | | | | | | |
| | | | | | | Discount | | | | | | | | | |
| | | | | | | Total Charge | | | | | | | | | |
| Signature | Paul E. James | | | | | | | | | | | | | | |

QUALITY WELL SERVICE, INC.

5269

Home Office 324 Simpson St., Pratt, KS 67124

Todd's Cell 620-388-5422
Office / Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

COPIES

| | | | | | | | | | | | | | | | |
|-----------------------------------|--------------|----------|----------------------|----------|---------|----------------------------|--|---|-------------|-------|-------|-------------|--|--------|--|
| Date | 7-20-11 | Sec. | 33 | Twp. | 29 | Range | 6 | County | Leavenworth | State | Ks | On Location | | Finish | |
| Lease | BELL | Well No. | B #3 | Location | | 42.14 Jct 5 E 2 N E: Smith | | | | | | | | | |
| Contractor | MAIERTRK 106 | | | | | | | Owner | | | | | | | |
| Type Job | 4 1/2 LS | | | | | | | To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. | | | | | | | |
| Hole Size | 7 7/8 | | T.D. | | 4227 | | Charge To | | | | | | | | |
| Csg. | 4 1/2 10.5 | | Depth | | 3330 | | TE-PE OIL & GAS | | | | | | | | |
| Tbg. Size | | | Depth | | | | Street | | | | | | | | |
| Tool | | | Depth | | | | City | | | | State | | | | |
| Cement Left in Csg. | | | Shoe Joint | | 17 | | The above was done to satisfaction and supervision of owner agent or contractor. | | | | | | | | |
| Meas Line | | | Displace | | 61 Rbk | | Cement Amount Ordered | | | | | | | | |
| EQUIPMENT | | | | | | | 10% Salt 5 1/2 x 6.5 LSN 18 75% CFL-117 | | | | | | | | |
| Pumptrk | 8 | No. | TOO | | | | Common | | | | | | | | |
| Bulktrk | 4 | No. | BRAM | | | | Poz. Mix | | | | | | | | |
| Bulktrk | | No. | | | | | Gel. | | | | | | | | |
| Pickup | | No. | STAY | | | | Calcium | | | | | | | | |
| JOB SERVICES & REMARKS | | | | | | | Hulls | | | | | | | | |
| Rat Hole | 30 x | | Salt | | 29 | | | | | | | | | | |
| Mouse Hole | 20 x | | Flowseal | | | | | | | | | | | | |
| Centralizers | | | Kol-Seal | | 1/25" | | | | | | | | | | |
| Baskets | | | Mud CLR | | 48 | | | | | | | | | | |
| D/V or Port Collar | | | CFL-117 or CD110 CAF | | 38 159" | | | | | | | | | | |
| Run 91 #1's 4 1/2 10 1/2 csg | | | | | | | Sand | | | | | | | | |
| Set 2 | | | | | | | Handling | | | | | | | | |
| | | | | | | | 249 | | | | | | | | |
| | | | | | | | Mileage | | | | | | | | |
| | | | | | | | 35 | | | | | | | | |
| FLOAT EQUIPMENT | | | | | | | | | | | | | | | |
| MIX: Pump 25 x Scavenger | | | | | | | Guide Shoe | | | | | | | | |
| 12 # gal 2.74 #13 | | | | | | | 1 Custom C FE | | | | | | | | |
| MIX: Pump 150 x Pro-C | | | | | | | Centralizer | | | | | | | | |
| 14.8 # gal 1.49 #13 | | | | | | | Baskets | | | | | | | | |
| SHUT Down Release Plug | | | | | | | AFU Inserts | | | | | | | | |
| Robte csg 50 Bbl. at | | | | | | | Float Shoe | | | | | | | | |
| Spacer disc | | | | | | | Latch Down | | | | | | | | |
| Disp 61 Bbl. total | | | | | | | 1 TOP Rubber Plug | | | | | | | | |
| C200 C200 thru JOB | | | | | | | | | | | | | | | |
| Plugdown 2 8:00 1000" | | | | | | | Pumptrk Charge | | | | | | | | |
| DSE up 1500" Release & HELD | | | | | | | 4 1/2 LS | | | | | | | | |
| | | | | | | | Mileage | | | | | | | | |
| | | | | | | | 35 | | | | | | | | |
| Thank TOO STAY & BRAM | | | | | | | Tax | | | | | | | | |
| Signature <i>[Signature]</i> | | | | | | | Discount | | | | | | | | |
| | | | | | | | Total Charge | | | | | | | | |

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