

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117

Form CP-4  
March 2009  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

OPERATOR: License #: 34579  
Name: COBALT ENERGY, LLC  
Address 1: 115 S. BELMONT #12  
Address 2: PO BOX 8037  
City: WICHITA State: KS Zip: 67208 +  
Contact Person: NICHOLAS D. HESS  
Phone: ( 316 ) 201-4101  
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - 135-25382-00-00  
Spot Description: \_\_\_\_\_  
NE NE NE SW Sec. 13 Twp. 16 S. R. 25  East  West  
2,470 Feet from  North /  South Line of Section  
2,600 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: NESS  
Lease Name: DIETTERICH TRUST UNIT "A" Well #: 1-13  
Date Well Completed: 5/3/2012  
The plugging proposal was approved on: 5/1/2012 (Date)  
by: KEN (KCC District Agent's Name)  
Plugging Commenced: 5/3/2012  
Plugging Completed: 5/3/2012

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
		SURFACE	8 5/8"	216'	0'

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugged well with 290 sacks of 60/40 Poz, 4% gel, 1/4# flo-seal, 1st plug @ 1975' with 50 sacks, 2nd plug @ 1130' with 80 sacks, 3rd plug @ 600' with 50 sacks, 4th plug @ 250' with 40 sacks, 5th plug @ 60' to surface with 20 sacks, 20 sacks for mouse hole, 30 sacks for rat hole, by Allied (Ticket #53518), job was completed @ 12:00 pm on 5/3/2012

Plugging Contractor License #: 33350 Name: SOUTHWIND DRILLING, INC.  
Address 1: PO BOX 276 Address 2: \_\_\_\_\_  
City: ELLINWOOD State: KANSAS Zip: 67526  
Phone: ( 620 ) 564-3800  
Name of Party Responsible for Plugging Fees: COBALT ENERGY, LLC  
State of KANSAS County, BARTON, ss.  
JENNIFER HEAPE  Employee of Operator or  Operator on above-described well,  
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Jennifer Heape

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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MAY 07 2012  
KCC WICHITA

AC



Southwind Drilling, Inc.  
Plugging Orders & Reports

Lease: Dietterich Trust Unit "A" #1-13

Plugging Received from KCC Representative:

Name: Ken Date: 5-1-12 Time: 11:15 AM

1<sup>st</sup> plug @ 1975 feet, 50 sacks Stands 32

2<sup>nd</sup> plug @ 1130 feet, 80 sacks Stands 18.5

3<sup>rd</sup> plug @ 600 feet, 50 sacks Stands 9.5

4<sup>th</sup> plug @ 250 feet, 40 sacks Stands 4

5<sup>th</sup> plug @ 60 feet, 20 sacks Stands 1

Mousehole: 20 sacks

Rathole: 30 sacks

Total Cement Used: 290 sacks

Type of cement: 60/40 Poz 4% Gel 1/4 #15

Plug Down @ 12:00 PM 5-3-12

Call KCC When Completed:-

Name: Michelle Date: 5-3-12 Time: 1:45 PM

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MAY 07 2012  
KCC WICHITA