

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: 5616
Name: Calvin Noah
Address 1: 329 N. Birch
Address 2: _____
City: Valley Center State: KS Zip: 67147 + _____
Contact Person: Joan Noah
Phone: (316) 755-1032
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (if needed attach another sheet)
Marm Depth to Top: 3810 Bottom: 3847 T.D.: _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - 195-20612-0002
Spot Description: _____
NE NW SE _____ Sec. 15 Twp. 11 S. R. 22 East West
2,310 Feet from North / South Line of Section
1,650 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Trego
Lease Name: Fee-Gagelman Well #: 3
Date Well Completed: 1981
The plugging proposal was approved on: 4-2-2012 (Date)
by: Case Morris (verbal) (KCC District Agent's Name)
Plugging Commenced: 4-2-2012
Plugging Completed: 4-2-2012

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out
LKC	water	Surface	8 5/8"	250'	none
Marmaton	oil	Production	4 1/2"	3950'	none
Topeka	water				
Cedar Hills	water				

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

4 1/2" casing perforated at 2200'; 1675'; 900' and 250'. Tubing was run to 3200'; pumped 125 sx. cement mixed with 300# hulls. Pulled tubing to 2000' and pumped 110 sx. cement mixed with 300# hulls as before. Pulled tubing to 1675' and pumped 150 sx. with 200# hulls until cement surfaced. Then connected to backside and pumped 55 sx. until cement surfaced. 3200' cement left in hole.

Plugging Contractor License #: 99996 Name: Allied, LLC
Address 1: P.O. Box 31 Address 2: _____
City: Russell State: Kansas Zip: 67665 + _____
Phone: (_____) _____
Name of Party Responsible for Plugging Fees: Calvin Noah
State of Kansas County, Sedgwick, ss.
Calvin Noah Employee of Operator or Operator on above-described well,
(Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Signature: Calvin Noah

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

MAY 03 2012

KCC WICHITA

WELL COMPLETION REPORT AND DRILLER'S LOG
 State Geological Survey
 WICHITA, BRANCH

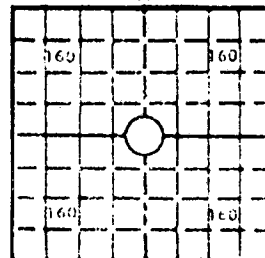
API No. 15 — 195 — 20612-0002
 County Number

S. 15 T. 11S R. 22W
 W

Loc. NE NW SE

County Trego

640 Acres
 N



Locate well correctly

Elev.: Gr. 2217

DF 2225 KB 2225

Operator
F & M OIL CO., INC.

Address
422 Union Center, Wichita, Kansas 67202

Well No. 3 Lease Name Gagelman "OWWO"

Footage Location
 feet from (N) (S) line _____ feet from (E) (W) line _____

Principal Contractor Abercrombie Drilling Geologist _____

Spud Date 3-6-81 Date Completed 3-11-81 Total Depth 3970' P.B.T.D. _____

Directional Deviation _____ Oil and/or Gas Purchaser _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production		4 1/2"		3951'	60/40 Pos	125	2% gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3816-22'
			2		3830-36'
			2		3838-44'

TUBING RECORD

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 galls 50% MSR acid	3816-44'

RECEIVED
 MAY 03 2012

INITIAL PRODUCTION

KCC-WICHITA

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPR

Producing interval (s) _____

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of well, one completed copy of this Driller's Log shall be submitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Consumer Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please Rule 82-2-125. Driller's Logs will enter open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

15-195-20612

State Geological Survey
WICHITA BRANCH

CONTRACTOR'S WELL LOG

OPERATOR:	F & M Oil Company
CONTRACTOR:	Abercrombie Drilling, Inc.
WELL NAME:	Gagleman #3
LOCATION:	NE NW SE, Section 15-11-22, Trego County, Kansas
SPUD DATE:	February 02, 1980
COMPLETION DATE:	February 11, 1980

0	1677	Shale
1677	1723	Anhydrite
1723	2585	Shale
2585	3290	Lime and shale
3290	3970	Lime
	3970	Rotary Total Depth

Spud hole at 5:30 p.m., February 02, 1980. Drilled 251' of 12 1/4" hole. Ran 6 joints of 8-5/8" - 28# casing. (Talley 242.22'). Set at 250.42' with 180 sacks of common cement, 3% Ca.Cl., 2% gel. Cement did circulate. Plug was down at 11:15 p.m., February 02, 1980.

T.D. 3970'. Set 1st plug at 700' with 70 sacks, 2nd plug at 240' with 20 sacks, 3rd plug at 40' solid bridge with 10 sacks and 5 sacks in the rat-hole. Cemented with 50/50 posmix, 6% gel. Job was complete at 12:30 p.m., February 11, 1980.

SAMPLE TOPS:

Anhydrite 1677'
B/Anhydrite 1723'

RECEIVED

MAY 03 2012

KCC WICHITA

STATE OF KANSAS)
) ss
COUNTY OF SEDGWICK)

Jack L. Partridge, Assistant Secretary-Treasurer of Abercrombie Drilling, Inc., does hereby state that the above and foregoing is a true and correct copy of the log of the Gagleman #3, NE NW SE, Section 15-11-22, Trego County, Kansas.

ABERCROMBIE DRILLING, INC.

BY Jack L. Partridge
Jack L. Partridge
Assistant Secretary-Treasurer

Number

F & M OIL CO., INC.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. 3

Lease Name Gagelman

Oil

S 15 T 11S R 22W E & W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.

TOP

BOTTOM

NAME

DEPTH

RECEIVED

MAY 03 2012

KCC WICHITA

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

[Handwritten Signature]

Signature

President

Title

June 1, 1981

Date