

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5516
name Central Plains Energy Exploration
address P. O. Box 433
City/State/Zip Cherryvale, KS 67335

Operator Contact Person Bill Bumgarner
Phone (316) 336-2148

Contractor: license # 9605
name Rusty's Drilling

Wellsite Geologist Bill Bumgarner
Phone 316-336-2148

PURCHASER Faustina Pipe Line Company

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

RECEIVED
STATE CORPORATION COMMISSION
MAY 03 1985
CONSERVATION DIVISION
Wichita, Kansas

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
12-10-84 12-13-84 3-20-85
Spud Date Date Reached TD Completion Date

890 None
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20 feet

Multiple Stage Cementing Collar Used? Yes No

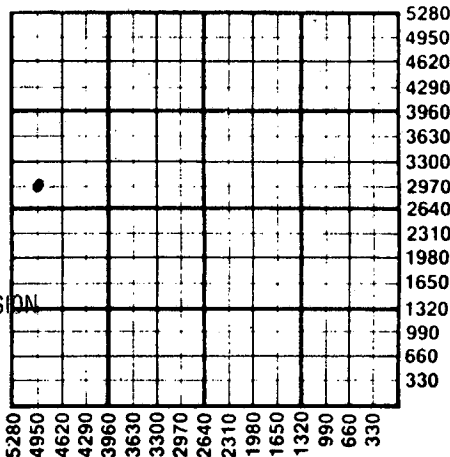
If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 099-22,234
County Labette
C SW/4, SW/4, NW/4 Sec 31 Twp 33S Rge 18
(location)
.2970.... Ft North from Southeast Corner of Section
.4950.... Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name A-M-E Church Well# 3
Field Name None W.C.
Producing Formation Bartlesville Sand
Elevation: Ground 868 KB

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater..... Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West
 Surface Water..... Ft North From Southeast Corner and (Stream, Pond etc.)..... Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) Drilled with Air to T.D. (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bill Bumgarner
Title Agent Date 4-17-85

Subscribed and sworn to before me this 17th day of April 19 85

Notary Public Sylvia A. Gibson
Date Commission Expires 1-22-86

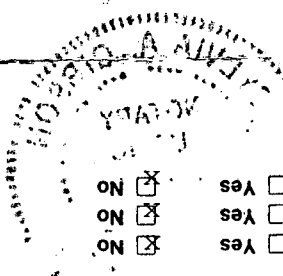
K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 31 Twp. 33 Rge. 18E

Operator Name Energy Exploration
 Lease Name A-M-E Church
 Well# 3 SEC 31 TWP 33S RGE 18
 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.



Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Name	Top	Bottom
Oswego Lime	317	396
Bartlesville Sand	603	630
Mississippi Chat	860	872

CASING RECORD Report all strings set - conductor, surface, intermediate, production, etc.
 new used

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Production	6 1/2	4.5	9.5	875	Portland	101	Type A 3% CC
Surface	12	7	20	20			

PERFORMANCE RECORD specify footage of each interval perforated

shots per foot	specify footage of each interval perforated
4	606 - 610
4	613 - 615
4	618 - 622

Fractured with 16000 10/20 sand w/ 606-622. N2 product 60000 SCF

TUBING RECORD size 0 set at 0 packer at 0
 Liner Run Yes No

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
←	10	115	MCF	N/L	Bis

Date of First Production April 4, 1985
 Producing method flowing pumping gas lift Other (explain)
 Disposition of gas: vented sold used on lease
 Dually Completed Commingled
 Production Interval Bartlesville Sand