

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # # 5516

Name: CENTRAL PLAINS ENERGY
EXPLORATION

Address _____

BOX 433

City/State/Zip CHERRYVALE, KS 67335

Purchaser: N/A

Operator Contact Person: BILL BUMGARNER

Phone (____) 316-336-2148

Contractor: Name: RUSTY'S DRILLING

License: # 9605

Wellsite Geologist: GEOLOGICAL ADVISORS AND
DEVELOPMENT SERVICES

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD S1OW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

12/10/1984 12/12/84 12/13/1984
Spud Date Date Reached TD Completion Date

API NO. 15- 15-099-22,234 ⁰⁰⁰⁰ ORIGINAL

County LABETTE

C SW/4 SS SW/4 NW /4 Sec. 31 Twp. 33 Rge. 18 ^E _W

2970 NORTH FROM SE
Feet from SN (circle one) Line of Section

4950 WEST FROM SE
Feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, S, NW or SW (circle one)

Lease Name AME CHURCH Well # 3

Field Name ANGOLA

Producing Formation BARTLESVILLE

Elevation: Ground N/A KB _____

Total Depth 890 PBD _____

Amount of Surface Pipe Set and Cemented at 220 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 890

feet depth to SURFACE w/ 101 sx cmt.

Drilling Fluid Management Plan ALT 2 296 10-231-95
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite RECEIVED
KANSAS CORPORATION COMMISSION

Operator Name _____

Lease Name QTC 30 1995
License No. 1995

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature XX Donald Johnson

Title CONTACT PERSON Date 10/20/95

Subscribed and sworn to before me this 20th day of OCTOBER, 19 95.

Notary Public Betty Thornhill

Date Commission Expires 3/8/98

BETTY THORNHILL
Notary Public - State of Kansas
My Appt. Expires 3/8/98

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input checked="" type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input type="checkbox"/> NGPA
<input type="checkbox"/>		<input type="checkbox"/> Other
(Specify)		

JAN 1958

Operator Name CENTRAL PLAINS ENERGY

Lease Name AME CHURCH

Well # 3

EXPLORATION

East

County LABETTE

Sec. 31 Twp. 33 Rge. 18E

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	GRAY SHALE & LIME	200	210
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	SHANDY SHALE	240	250
List All E.Logs Run:		DARK GRAY LIME	360	370
		LIGHT GRAY SAND BL SHALE	415	420
		BLACK SHALE NO SHOW	455	460
		LIGHT CLEARISH TAN SAND	615	620
		BLOWING FREE OIL IN PIT	620	628
		BLACK COALISH SHALE	710	720
		DARK GRAY SHALE	770	790
		LIGHT GRAYISH WHITE LIME	865	870
		t.d.		890

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE		7"		20	PORTLAND	5	PREMIUM GEL
PRODUCTION		4 1/2		875	PORTLAND	101	PREMIUM GEL

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
3	606	610		
3	613	615		
3	618	622		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.			Producing Method			
N/A			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls. Gas-Oil Ratio Gravity
	8		127			

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Other (Specify) _____ Production Interval _____

ORIGINAL



211 West 14th Street
P.O. Box 884
Chanute, Kansas 66720

Phone: (316) 431-7690 (Office)
(316) 431-9210 (Shop)

STATEMENT

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 30 1985

STATEMENT DATE
12/31/84

ACCOUNT NO.
1941

CENTRAL PLAINS ENERGY *Drilling*
P.O. BOX 371
CHERRYVALE, KS
67335

FINANCE CHARGE INFORMATION
A finance charge, if applicable, is added to balances over
30 days at 1 1/4% per month (annual percentage rate of 21%)

INVOICE NUMBER	INVOICE DATE	TRANS	OPENING BALANCE	CURRENT ACTIVITY	PAYMENTS			ENDING BALANCE	DAYS OLD
					CHECK #	DATE	AMOUNT		
36144	11/14/84		1,089.21		2592	12/11	1,089.21	.00	
36145	11/14/84		2,161.44		2592	12/11	2,161.44	.00	
36146	11/14/84		1,033.91		2592	12/11	1,033.91	.00	
38612	12/27/84			2,179.43	2628	12/31	2,179.43	.00	
38873	12/31/84			1,155.85				1,155.85	
38875	12/31/84			1,084.46				1,084.46	
GUSTOMER TOTALS			4,284.56	4,419.74			6,463.99	2,240.31	

CURRENT	OVER 30 DAYS	OVER 60 DAYS	OVER 90 DAYS	TOTAL
2,240.31	.00	.00	.00	2,240.31

1 CONSOLIDATED

OIL WELL SERVICES, INC.
CHANUTE, KS

FIRST IN QUALITY • FIRST IN SERVICE

211 West 14th Street
P.O. Box 884
Chanute, Kansas 66720

Phone: (316) 431-7690 (Office)
(316) 431-9210 (Shop)

INVOICE DATE	INVOICE NO.
12/31/84	38873

S
O CENTRAL PLAINS ENERGY *Drilling*
L P.O. BOX 371
D CHERRYVALE, KS 67335

*paid 1-09-85
CPD CR# 2650*

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 30 1985

CONSERVATION DIVISION
WICHITA, KS

TERMS: Net 30 Days
A Finance Charge computed at 1 3/4 % per month (annual percentage rate of 21 %) will be added to balances over 30 days

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	P.O. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
1941		4	AME CHURCH #3	12/27/84	57414	0000000000	
ITEM NUMBER			DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
01		ORIGINAL	PUMPING CHARGE-CEMENTING	1	376.50	EA	376.50
01			BULK CEMENT	101	5.00	SK	505.00
01			TON MILEAGE	1	57.37	CHG	57.37
01			PREMIUM GEL	4	6.90	SK	27.60
02			FLO-SEAL	1	30.00	SK	30.00
08			RUBBER PLUG - 4 1/2"	1	22.00	EA	22.00
01			TRUCKING-VACUUM	3	38.00	HR	114.00

INVOICE	TAX	ORIGINAL INVOICE		PLEASE PAY
139.47	23.38			1,155.85

Thank You!

Phone 316-358-3731

G.A.D.S.

Invoice

Box 137

Grenola, Kansas 67346

No. 02687

ORIGINAL

12-16-84

12-16-84

Customer Name

Central Plains Energy

Address

Description

Amount

2 Success wells
lithology

475.00

Co., KS

507 E Church wells
lithology

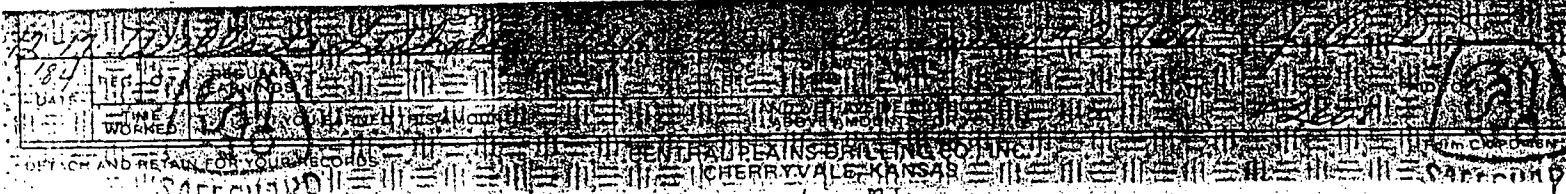
475.00

950.00

Charges:

\$950.00

Paid 12-17-84
CP# 2608



RECEIVED
KANSAS CORPORATION COMMISSION

OCT 30 1985

CONSERVATION DIVISION
WHEELER

ROSS WELCH PIPE CO.

P. O. Box 295

Independence, Kansas

Dial 316-331-4580

PIPE TALLY

ORIGINAL

Date 12-27-84

To: CENTRAL PLAINS DRILLING
 Address: Box 457 Cherryvale Kan
 Size: 4 1/2" OD Weight: 9.5 # Grade: J-GN Coupling: 8PC
 Range: 3 Thread: 8PC Make: ERW Type: 4000 #

	Tier No.	Tier No.	Tier No.	Tier No.	Tier No.
1	11 85	41 49			1 - 5
2	41 53	41 60			1 - 4 1/2" 8PC
3	41 40				1 - 4 1/2" 8PC
4	41 66				1 - 4 1/2" 8PC
5	41 27				1 - 4 1/2" 8PC
6	41 84				1 - 4 1/2" 8PC
7	41 65				1 - 4 1/2" 8PC
8	41 34				1 - 4 1/2" 8PC
9	41 48				1 - 4 1/2" 8PC
10	41 60				1 - 4 1/2" 8PC
11	41 32				1 - 4 1/2" 8PC
12	41 63				1 - 4 1/2" 8PC
13	41 63				1 - 4 1/2" 8PC
14	41 59				1 - 4 1/2" 8PC
15	40 67				1 - 4 1/2" 8PC
16	38 32				1 - 4 1/2" 8PC
17	41 46				1 - 4 1/2" 8PC
18	41 38				1 - 4 1/2" 8PC
19	41 67				1 - 4 1/2" 8PC
20	41 51				1 - 4 1/2" 8PC
TL	796 80	83 09			

LENS E - A M E CHURCH WELLS #3

5 - 4 1/2" 8PC CENTRAL PLAINS

Tallied By M/J Total Joints 22 Total Footage 879.89 - 458

Remarks ORDERED BY BILL BAUM GREGG

Truck No. 2 TOP 4 W.T.D. Driver: RELI LESS 875.31
2-Ch 2-B TRCS

RECEIVED
 KANSAS CORPORATIONS COMMISSION

OCT 30 1985

CONSERVATION DIVISION
 WASHINGTON

ORIGINAL

ROSS WELCH PIPE & SUPPLY

P. O. Box 295 — Telephone 316-331-4580
Independence, Kansas 67301

SECOND HAND MATERIALS, TRANSPORTATION CHARGES, LABOR CHARGES. TERMS CASH AND NOT SUBJECT TO CASH DISCOUNT.

Date Delivered
s/b 12/10/84
2/10/84

SOLD TO Central Plains Drlg.
ADDRESS Box 67
Cherryvale, Kansas 67335
CHARGE TO LEASE AME Church #3 WELL NO. 1
Summers #2

Located at Junction 160 —
West Laurel Street
No 12076

THIS INVOICE IS NOT A BILL OF SALE. IT IS EXPRESSLY AGREED THAT TITLE TO ALL PROPERTY DESCRIBED ON THIS INVOICE REMAINS IN THE SELLER UNTIL PAID FOR IN FULL BY PURCHASER.

QUANTITY	ORDERED BY	ORDER NO.	UNIT PRICE	GROSS LISTS	DIS. COUNT	NET EXTENSION
	Bill Baumgardner					
2 Jts.	7" O.D. 15# A-120 ERW Casing T & C 8 Rd. R-1					
	New 21.50-21.55' =	43.05'	6.00'			258.30
	Sales Tax 3.5%					9.04
		TOTAL				\$267.34

1317 12/10/84 267.34 AME #3 133.67 Summers #2 133.67
 RES. REG. EARNINGS TOTAL TAX SOC. SEC. DIS. INS. STATE WGT. NET AMOUNT PAID TO
 YOU EARNED THIS AMOUNT AND WE HAVE DEDUCTED THE ABOVE AMOUNTS FOR YOU.
 DETACH AND RETAIN FOR YOUR RECORDS. CENTRAL PLAINS DRILLING CO., INC. CHERRYVALE, KANSAS. Form CK PD 46R

AME #3 - \$133.67
Summers #2 - \$133.67

Shank's

Salesman: *[Signature]*

RECEIVED BY:

RECEIVED
MANAGE CORPORATION COMMISSION
OCT 30 1985

ORIGINAL

ROSS WELCH PIPE & SUPPLY

P. O. Box 295 — Telephone 316-331-4580
Independence, Kansas 67301

84-5

SECOND HAND MATERIALS, TRANSPORTATION CHARGES, LABOR CHARGES, TERMS CASH AND NOT SUBJECT TO CASH DISCOUNT.

Date Delivered

SOLD TO Central Plains Drilling

12/27/84

ADDRESS Box 67

Located at Junction 160 —
West Laurel Street

Cherryvale, Kansas 67335

No 12161

THIS INVOICE IS NOT A BILL OF SALE. IT IS EXPRESSLY AGREED THAT TITLE TO ALL PROPERTY DESCRIBED ON THIS INVOICE REMAINS IN THE SELLER UNTIL PAID FOR IN FULL BY PURCHASER.

CHARGE TO LEASE AME Church

WELL NO. 3 ?

QUANTITY	ORDERED BY	ORDER NO.	UNIT PRICE	GROSS LIST	DISCOUNT	NET EXTENSION
22 Jts.	Bill Baumgardner					
	4 1/2" O.D. 9.5# J-Gr. ERW Casing T & C 8Rd. R-3					
	4000#	879.89'	2.97'			2613.27
5	4 1/2" Latch Style Centralizers		15.00 ea.			75.00
1	4 1/2" 8Rd. Float Shoe					55.00
						2743.27
						96.01
	Sales Tax 3.5%					
		TOTAL				\$2839.28

Paid 12-28-84
Check # 2630

[Signature]

RECEIVED
MANAGER CORPORATION COMMISSION

OCT 30 1984

REGISTRATION DIVISION
WICHITA KS

Date Paid:

RECEIVED BY: