

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5516
name Central Plains Energy Exploration
address P. O. Box 433

City/State/Zip Cherryvale, KS 67335

Operator Contact Person Bill Bungarner
Phone (316) 336-2148

Contractor: license # 9784
name Twin Rivers Drilling

Wellsite Geologist Bill Bungarner
Phone 316-336-2148

PURCHASER Faustina Pipe Line Company

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

8-31-84 9-4-84 1-3-85
Spud Date Date Reached TD Completion Date

899' None
Total Depth PBTB

Amount of Surface Pipe Set and Cemented at 40 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 099-22,118 0000

County Labette

NE NW NW Sec 31 Twp 33S Rge 18
(location)

4950 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

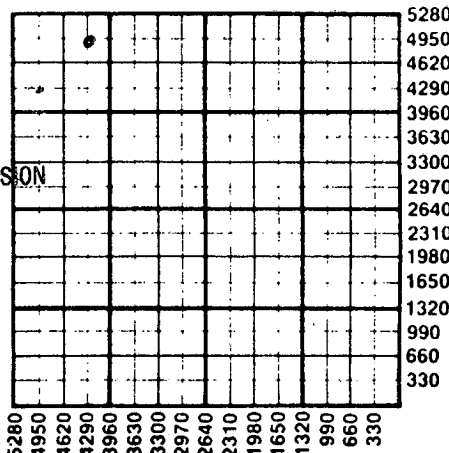
Lease Name A-M-E Church Well# 1

Field Name None W.C.

Producing Formation Squirrel

Elevation: Ground 875 KB

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
APR 25 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) Air Drilled - No Water
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal
 Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

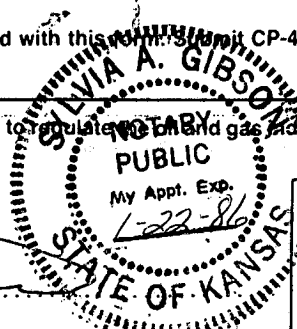
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bill Bungarner
Title Agent Date 4-17-85

Subscribed and sworn to before me this 17th day of April 19 85

Notary Public Sylvia A. Gibson
Date Commission Expires 1-22-86



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 21 Twp. 33. Rge. 18 E

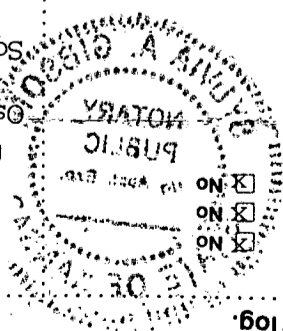
Operator Name Energy Exploration, Lease Name A-M-E Church Well # 1, SEC 31, TWP 33S, RGE 18, East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Formation Description Log Sample

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No



Name	Top	Bottom
Mississippi Chat	874	890
Bartlesville Sand	620	690
Squirrel Sand	440	470
Oswego Lime	330	396

CASING RECORD new used
 Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Production	6 1/2	4.5	9.5	896	Portland A	99	Type A 3% SS 1% CL 1%

PERFORMANCE RECORD
 specify footage of each interval perforated

shots per foot	446 - 449	462 - 467
3		
3		

Fracture with 12000 10/20 sand with N2 product 60000 SCF

TUBING RECORD size 2-3/8 set at 450 packer at None
 Liner Run Yes No

METHOD OF COMPLETION
 Oil Gas Water Gas-Oil Ratio Gravity

Producing method flowing pumping gas lift Other (explain)

Date of First Production April 2, 1985
 Estimated Production Per 24 Hours Oil Gas 50
 Disposition of gas: vented sold used on lease
 Dually Completed Commingled

Squirrel Sand

PRODUCTION INTERVAL

CFPB .600