CORRECTION * AFFIDAVIT OF COMPLETION FORM

ACO-1	WELL	HISTORY
		Compta

. TYPE"

SIDE ONE

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	-	101		- E	4440	form	chal	1 ha	filed	with	the	Kansas	s Cori	poration	Com-
	Two	(2)	copies	ÓΤ	LIIIS	TOTIII	SHOT	T DE	J. J. L.CU	WICH	CITC	Italioui	, ,,,,		00
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	af+ a	e1	ha comp	lati	on of	็ล พ	ell.	regar	rdless	oth	ow ti	ne wei.	L was	complet	ea.

Attach separate letter of request if the information is to be held confidential.

If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray

Attach one neutron log, etc.). (Rule (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. EXPIRATION DATE 6-30-83 API NO. 15-019-23959 POC OPERATOR _ "Magnum Oil & Gas COUNTY Chautauqua P.O. Box 663 ADDRESS FIELD Lowe Pawhuska, OK 74056 Peru-PROD. FORMATION Mississippi ** CONTACT PERSON Jerry Loftis
PHONE 918/287-1415 PHONE LEASE Osage Crude Oil PURCHASER WELL NO. (1-A) Box 29 ADDRESS *WELL LOCATION_SWY_NEW_NEW Cleveland, OK 74020 Line and Ft. from Caney Valley Drilling DRILLING CONTRACTOR Ft. from Line of P.O. Box 350 **ADDRESS** _(Qtr.)SEC<u>30</u> TWP_33 RGE11E(W). Caney, KS 67339 (Office WELL PLAT PLUGGING Use Only) CONTRACTOR KCC ADDRESS 0 KGS SWD/REP PBTD 2033 TOTAL DEPTH PLG. 30 SPUD DATE 10-5-82 DATE COMPLETED 10-14-82 ELEV: GR 957 DF DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 112' DV Tool Used? Amount of surface pipe set and cemented THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

AFFIDAVIT

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		Je:	rry	Lofti	s		 		-	,	being	of	lawful	age,	hereb	ус	certifies
hat:			<u>-</u>											•			
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ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL

I am the Affiant, and I am familiar with the contents of the foregoing Affiday The statements and allegations contained therein are true and correct.

(Name) *Y*erry Loftis

O2~

SUBSCRIBED AND SWORN TO BEFORE ME this 19 82

MY COMMISSION EXPIRES:

AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

** The person who can be reached by phone regarding any questions concerning this information.

SEC. 30 TWP, 33 RGE 11E (W) OPERATOR Magnum Oil & Gas LEASE J & J WELL NO.

FILL IN WELL INFORMATION AS REQUIRED: Show all important zones of porosity and contents thereof; cored intervals, and all drill-stom tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveres. SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. FORMATION DESCRIPTION, CONTENTS, ETC. NAME DEPTH X Check if no Drill Stem Tests Run. Lenapah 1291-1334 Altamont 1367-1410 Pawnee 1489-1532 Ft. Scott 1561-1604 Mississippi 1997-2040 COGG

If additional space is needed use Page 2, Side 2

Purpose of string	Sixe hole drilled	Sixe casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type coment	Sacks	Type and percent additives
Surface	9 7/8"	7''	18	112'	Circulated to	Surface	
Production	6½''	4½"	9.5	2020'	Circulated to	Surface	
•							

:	LINER RECORD	•	PERFORATION RECORD						
Top, H.	Battom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval				
Surface	2012	240	One	3 1/8 HG -	1924 to 1934				
i	TUBING RECOR	D							
Sixe 2 3/8	Setting depth 1920	Packer set at							

	HOHEC.	
	ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECOR	D
Ат	ount and kind of material used	Depth interval treated
750 Gallon HCL 15%		1924 to 1934
FLush with 70 Barrel	Salt Water	
		:
December 1982	Producing method (flowing, pumping, ges lift, etc.) Dumping	Gravity
Estimated OH Production -I.P.	Gas Water o	Gas-oll ratio

None

Disposition of gas (vented, used on lease or sold)

Perforations None