

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6122 EXPIRATION DATE 6-40-84

OPERATOR Magnum Oil & Gas API NO. 15-019-24134 0000

ADDRESS P.O. Box 663 COUNTY Chautauqua

Pawhuska, OK 74056 FIELD Lowe

** CONTACT PERSON Jerry Loftis PROD. FORMATION Mississippi

PHONE 918/287-1415

PURCHASER Eureka Crude LEASE J & J A

ADDRESS P.O. Box 190 WELL NO. 10A

Eureka, KS WELL LOCATION SE 1/4 SWSESE AUB KCC

DRILLING Caney Valley Drilling 330 Ft. from FSL Line and

CONTRACTOR CONTRACTOR ADDRESS P.O. Box 350 990 Ft. from FEL Line of (E)

Caney, KS 67339 the SW (Qtr.) SEC 19 TWP 33 RGE 11. (XX)

PLUGGING _____ WELL PLAT (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 2112 PBTD _____

SPUD DATE 3-29-83 DATE COMPLETED 4-6-83

ELEV: GL 1025 DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD 38237.7

Amount of surface pipe set and cemented 126 DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Steam, or Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

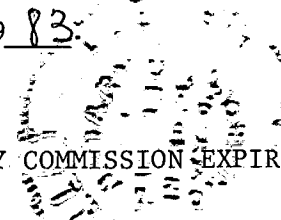
Jerry Loftis, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jerry Loftis (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of Oct

19 83



Shirley Muller (NOTARY PUBLIC)

RECEIVED STATE CORPORATION COMMISSION OCT 21 1983 CONSERVATION DIVISION Wichita, Kansas

MY COMMISSION EXPIRES: Nov. 14 1984

** The person who can be reached by phone regarding any question concerning this information.

*** IF HOLE IS PLUGGED A THIRD COPY IS NEEDED. FOR INJECTION OR DISPOSAL FOUR COPIES ARE NEEDED.

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Magnum Oil

LEASE J & J

SEC. 19 TWP. 33 RGE. 11

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.			Lenepah	1356-1331
			Altamont	1423-1398
			Pawnee	1545-1520
			Ft. Scott	1615-1590
			Mississippi	1957-1932

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 5/8	7"			Reg.	45	4% Ca1
Production	6 1/4	4 1/2		2116.1	Reg	Circulated	to surface

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
Surface	2112		2		2001-2005
TUBING RECORD			2		2013-2017
Size	Setting depth	Packer set at			
2 3/8	2035	None	2		2029-2039

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 Gallon HCL 15%	2001-2039
Flush with Salt Water	

Date of first production 7-10-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production - I.P. 20 bbls.	Gas MCF Water % 60 bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold) Used on lease		Perforations