

CORRECTION*
AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6122 8230 EXPIRATION DATE 6-30-83

OPERATOR Magnum Oil & Gas API NO. 15-019-24009-24010 - 0000

ADDRESS P.O. Box 663 COUNTY Chautauqua

Pawhuska OK 74056 FIELD Low-Peru-Sedan

** CONTACT PERSON Jerry Loftis PROD. FORMATION Mississippi

PHONE 918/287-1415

PURCHASER Osage Crude Oil LEASE J & J

ADDRESS P.O. Box 29 WELL NO. (4A)

Cleveland, OK 74020 * WELL LOCATION NW $\frac{1}{4}$ SE $\frac{1}{4}$ SE $\frac{1}{4}$ CORRECT

DRILLING Caney Valley Drilling 990 Ft. from FSL Line and

CONTRACTOR P.O. Box 350 990 Ft. from FEL Line of (E)

ADDRESS Caney, KS 67339 the SE (Qtr.) SEC 19 TWP 33 RGE 11E(W).

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 2070' PBTD _____

SPUD DATE 12-1-82 DATE COMPLETED 12-5-82

ELEV: GR 1011 DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 117' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

		19	

KCC

KGS

SWD/REP _____

PLG. _____

A F F I D A V I T

Jerry Loftis, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jerry Loftis
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of December, 19 82

Shirley Muller
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: Nov. 14, 1984

** The person who can be reached by phone regarding any questions concerning this information.

REV
1-31-83

OPERATOR Magnum Oil & Gas

LEASE J & J

SEC. 19 TWP. 33 RGE. 11E (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 4A

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>0000. OIODE</p>			Altamont	1406
			Miss. Chat	1935
			Miss. Lime	1955

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 5/8"	7"		117'	Circulated to surface		
Production	6 1/4"	4 1/2"		2010	Circulated to surface		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
Surface	2010	246	2	H 6	1980-1996

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	1976	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 Gallon of HCL	
Flush with Salt Water	1980-1996

Date of first production 12-15-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production -I.P. 60 bbls.	Gas MCF % 30 bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold) 5-18-1		Perforations