

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6122 EXPIRATION DATE 6-30-83

OPERATOR Magnum Oil & Gas API NO. 15-018-24055-0000

ADDRESS P.O. Box 663 COUNTY Chautauqua

Pawhuska, OK 74056 FIELD Lowe

** CONTACT PERSON Jerry Loftis PROD. FORMATION Mississippi

PHONE 918/287-1415

PURCHASER Osage Crude Oil LEASE J & J

ADDRESS P.O. Box 29 WELL NO. 6A

Cleveland, OK 74020 WELL LOCATION SE 1/4

DRILLING Caney Valley Drilling 330 Ft. from FSL Line and

CONTRACTOR P.O. Box 350 330 Ft. from FEL Line of (E)

ADDRESS Caney, KS 67339 the SE (Qtr.) SEC 19 TWP 33SRGE 11 (W).

PLUGGING _____ WELL PLAT (Office

CONTRACTOR _____ Use Only)

ADDRESS _____ KCC _____

TOTAL DEPTH 2112' PBTD _____ KGS _____

SPUD DATE 12-8-82 DATE COMPLETED 12-13-82 SWD/REP _____

ELEV: GR JA DF _____ KB _____ PLG. _____

DRILLED WITH (XXXXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented _____ DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, ~~SOLUBLE GAS~~, ~~DRY~~, ~~UNEXPLORED~~, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jerry Loftis, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jerry Loftis
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of December, 1982

Shirley Muller
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: Nov. 14, 1984

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE COMMISSION
JAN 31 1983

CONVENTION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Magnum Oil & Gas

LEASE J & &

SEC.19 TWP.33S RGE.11 (M)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 6A

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.			Lenapah	1344-1369
			Altamont	1397-1422
			Pawnee	1522-1547
			Ft. Scott	1591-1616
			Mississippi	1974-1999

If additional space is needed use Page 2, Side 2.

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 7/8"	7"		59'	Portland	45	4% Cal.
Production	6 1/4"	4 1/2"		2101'	Circulated to Surface		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
Surface	2101	245	1	H 6	1974-1985

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	1970	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 Gallon HCL 15%	
Flush with Salt Water	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
12-15-82	PUMPING	
Estimated Production -I.P.	Oil	Gas
	35 bbls.	40 % MCF bbls.
Disposition of gas (vented, used on lease or sold)		Perforations