

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6122 EXPIRATION DATE 6-30-83

OPERATOR Magnum Oil & Gas API NO. 15-019-23959

ADDRESS P.O. Box 663 COUNTY Chautauqua

Pawhuska, OK 74056 FIELD Lowe

** CONTACT PERSON Jerry Loftis PROD. FORMATION Mississippi

PHONE 918/287-1415

PURCHASER Osage Crude Oil LEASE J & J

ADDRESS Box 29 WELL NO. 1-A

Cleveland, OK 74020 WELL LOCATION SW 1/4 NE 1/4 NE 1/4

DRILLING Caney Valley Drilling 990' Ft. from N Line and

CONTRACTOR P.O. Box 350 1650 Ft. from W Line of (E)

ADDRESS Caney, KS 67339 the NE (Qtr.) SEC 30 TWP 33 RGE 11E (E)

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

TOTAL DEPTH 2033' PBTD

SPUD DATE 10-5-82 DATE COMPLETED 10-14-82

ELEV: GR 957 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 112' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jerry Loftis, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature) Jerry Loftis (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of Oct, 1982

(Signature) NOTARY PUBLIC

MY COMMISSION EXPIRES: Nov. 14 1984

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION MAR 3 1983

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (E)
(W)

OPERATOR Magnum Oil & Gas

LEASE J & J

SEC. 30 TWP. 33 RGE. 11E

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-A

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recovery.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.			Lenapah	1291-1334
			Altamont	1367-1410
			Pawnee	1489-1532
			Ft. Scott	1561-1604
			Mississippi	1997-2040
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	9 7/8"	7"	18	112'	Circulated to	Surface	
Production	6 1/4"	4 1/2"	9.5	2020'	Circulated to	Surface	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
Surface	2012	240	One	3 1/8 HG	1924 to 1934

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	1920	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 Gallon HCL 15%	1924 to 1934
Flush with 70 Barrel Salt Water	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
December 1982	Dumping	
Estimated Production -I.P.	Gas	Water %
40 bbls.	None	70 bbls.
Disposition of gas (vented, used on lease or sold)	Perforations	CFPB
None	None	